

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8541
Name PETEX, Inc.
Address Route 2, Box 553
Rogersville, MO 65742
City/State/Zip Rogersville, MO 65742

Purchaser.....

Operator Contact Person Larry Childress
Phone (417) 887-6289

Contractor: License # 5104
Name Blue Goose Drilling

Wellsite Geologist P. Sam Houston
Phone (316) 262-1163

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-3-85 12-13-85 12-13-85
Spud Date Date Reached TD Completion Date
4676' n/a 1-27-1986
Total Depth PBTD JAN 27 1986

Amount of Surface Pipe Set and Cemented at 212 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-109-20407

County Logan

NW NW NW Sec. 34 Twp. 11s Rge. 33 East West

4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

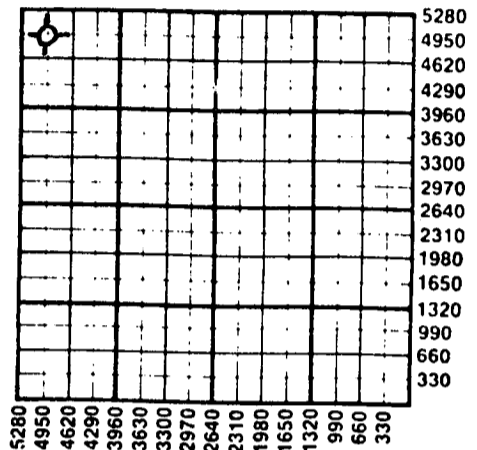
Lease Name Glad Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 3101' KB 3108'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: water well
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
.....Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress
Title President Date 1/22/86

Subscribed and sworn to before me this 22 day of January 1986
Notary Public Peggy Steelman

Date Commission Expires 7-29-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 34 Twp. 11. Rge. 33E

SIDE TWO

Operator Name PETEX, Inc Lease Name Glad Well # 1

Sec. 34 Twp. 11 Rge. 33 East West County Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

	Name	Top	Bottom
DST 1 - 4032-4070 - 45-45-45-45; IH2058; FF 193-238 1stF 56-170; FSI 1221; ISI 1232; FH 2048; Rec: 390' muddy water Cl-67,000.	HEEBNER	4008	- 900
	L-KC	4152	- 944
DST 2 - 4114-4145; 45-45-45-45; IH 2026; FF 45-45 1stF 34-45; FSI 1046; ISI 2065; FH 2015; Rec: 70' mud + few oil spots.	Stark	4273	-1165
	BKC	4331	-1223
	Marmaton	4367	-1259
DST 3 - 4190 - 4220; 30-30-30-30; IH 2070; FF 55-55 1stF 44-55; FSI 1132; ISI 1148; FH 2048; Rec: 45' mud + few oil specks	Pawnee	4473	-1365
	Ft. Scott	4527	-1419
	Cherokee	4555	-1447
DST 4 - 4223-4265; 30-30-30-30; IH 2146; FF 45-45; 1stF 45-45; FSI 68; ISI 68; FH 2124; Rec: 20' mud	Johnson zone	4601	-1493
	Mississippian	4673	-1565
DST 5 - 4226-4315; 60-60-60-60; IH 2179; FF 113-147; 1stF 45-79; FSI 968; ISI 974; FH 2146; Rec: 245' watery mud + few oil spots.			
DST 6 - 4594-4631; straddle 45-45-45-45; IH 2419; FF 56-56; 1stF 45-56; FSI 145; ISI 159; FH 2364 Rec: 65' mud + few oil spots.			

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.. surface 12 1/8 8 5/8 20#/ft. 212 60/60ppz 160 3% gel, 2% C.C.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
.....
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (specify)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Density			
	Bbls	MCF	Bbls	CFPB			

APR 15 1987

FROM CONFIDENTIAL

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed
 Commingled