

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-206760000

Operator: License # 9482

Name: National Petroleum Reserves, Inc.

Address 250 N. Rock Rd., Ste. 130

City/State/Zip Wichita/KS/67206

Purchaser: NONE

Operator Contact Person: Ted c. Bredehoff

Phone (316) 681.3515

Contractor: Name: Pickrell Drilling

License: 5123

Wellsite Geologist: Craig Caulk

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBTB
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

4/22/99 4/30/99 4/30/99
 Spud Date Date Reached TD Completion Date

County Logan
NE - NE - NE - Sec. 31 Twp. 11 Rge. 33 XXW

330 Feet from S(N) (circle one) Line of Section
380 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name FOUQUET Well # 1

Field Name Wildcat

Producing Formation NONE

Elevation: Ground 3134 KB 3139

Total Depth 4700' PBTB

Amount of Surface Pipe Set and Cemented at 343'/185sksf Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PFA 6-10-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 4800 ppm Fluid volume 220 bbls

Dewatering method used dehydration

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Susan E. Bredehoff
Title President Date 6/4/99

Subscribed and sworn to before me this 4th day of June, 19 99.

Notary Public Susan E. Bredehoff 5-29-1999

Date Commission Expires 5-13-2001 6691-62-5

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other
 (Specify)

SUSAN E. BREDEHOFF
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-13-2001

JAN 1970

SIDE TWO

Operator Name NATIONAL PETROLEUM RESERVES, INC Lease Name FOUQUET Well # 1

Sec. 31 Twp. 11S Rge. 33 County LOGAN
[] East
[X] West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E.Logs Run: DST #1 30-30-45-60
FP's: 72-93, 145-145
SIP's: 1060-1030
Rec: 210' sl oil cut watery mud
180' muddy water

Log Formation (Top), Depth and Datums
Name Top Datum
Anhydrite, top 2617 +522
Anhydrite, Base 2641 +498
Heebner Shale 4040 -901
Lansing Lms. 4081 -942
Muncie Creek 4227 -1088
Stark 4312 -1173
Base, Kansas City 4378 -1239
Altamont 4414 -1275
Pawnee 4520 -1381
Cherokee Shale 4606 -1467

CASING RECORD Johnson 4654 -1515
[] New [] Used LTD 4707
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: surface, 12 1/4", 8 5/8", 20#, 343', poz mix, 165, 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD
Purpose: Perforate, Protect Casing, Plug Back TD, Plug Off Zone
Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumed Production, S/W or Inj. D&A Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
METHOD OF COMPLETION Production Interval D&A



CHARGE TO: National Petroleum Reserves
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

15-109-20676-00-00

TICKET

ORIGINAL No. 1252

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Ness City, Ks</u>	WELL/PROJECT NO. <u>1</u>	LEASE <u>Fouquet</u>	COUNTY/PARISH <u>Logan</u>	STATE <u>Ks</u>	CITY <u>5-29-1999</u>	DATE <u>4-21-99</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Pickrell</u>	SHIPPED VIA <u>104</u>	DELIVERED TO <u>S, monument Ks</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Surface</u>	WELL PERMIT NO.	WELL LOCATION <u>31-11-33 Logan</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <u>104</u>	15	mi	1	unit	2.00	30.00
576		1			Pump Charge <u>87 ft. ok.</u>	343	FT	1	EA	475.00	475.00
410		1			Top Plug	1	EA	8 5/8	IN		56.00
326		1			60/40 Poz 2% Gal	185	SKS			5.00	925.00
278		1			Calcium Chloride	5	SKS			25.00	125.00
581		1			Bulk Service Charge	185				1.00	185.00
582		1			Drayage	minimum					100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Mike Kern

DATE SIGNED _____ TIME SIGNED _____
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1896.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	60.56
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	1956.56
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

ORIGINAL

JOB LOG

CUSTOMER National Petroleum Res.	WELL NO. 1	LEASE Fourquint	JOB TYPE Surface	TICKET NO. 1252
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	21:00							Called out on Location Rig Drilling
	02:30							Start Csg 20#8 5/8 Csg on bottom hook up + circ.
	02:45							finish circ.
	02:45					100		Start Cement 1855KS 60/40 2%sel, 3 1/2 cc
	02:58					0		finish cement
	03:00							Release Plug + Start Disp.
	03:05		2 1/4				250	Plug Down Cement DID circulate ✓
								Thank Denny Wayne Ted

6667-62-5

02 01 02 02 01 01 01

02 01 02 02 01 01 01



CHARGE TO: *National Petroleum Reserve*
 ADDRESS:
 CITY, STATE, ZIP CODE:

15-109-20676-00-00

ORIGINAL

TICKET No 1255

PAGE 1 OF 1

SERVICE LOCATIONS 1. *Ness City, Ks* WELL/PROJECT NO. *1* LEASE *Fouquet* COUNTY/PARISH *Logan* STATE *Ks* CITY *Ness City, Mo* DATE *4-30-99* OWNER *Same*

2. TICKET TYPE SERVICE SALES CONTRACTOR RIG NAME/NO. *Pickrell* SHIPPED VIA *104* DELIVERED TO *S. Monumert* ORDER NO.

3. WELL TYPE *oil* WELL CATEGORY *Abandoned* JOB PURPOSE *P.T.A.* WELL PERMIT NO. WELL LOCATION *3/-11^s-33^w Logan*

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE	15		mi		2.00	30	00
576		1			Pumpcharge	1		EA			450	00
328		1			60/40 for 6% Gel	190		gals		5.55	1054	50
276		1			Flocele	48		lbs		.90	43	20
410		1			8 5/8 wood PLUG	1		EA	8 5/8 in		56	00
581		1			Bulk Service Chg	190		cu ft			190	00
582		1			Drayage			minimum			100	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *M. Kern*

DATE SIGNED *4-30-99* TIME SIGNED *1200* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1923 70
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX 84 95
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL 2008 65
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Lenny* APPROVAL

Thank You!

15-109-20676-00-00

ORIGINAL

JOB LOG

SWIFT Services, Inc.

DATE 4-29-99 PAGE NO. 1

CUSTOMER National Petroleum Res WELL NO. 1 LEASE Fouquet JOB TYPE P.T.A. TICKET NO. 1255

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	2300							On Location
								Rig Laying down D.P.
	0240							hook up to D.P. at 2610 FT
								Pump 3 BBL Fresh water
								25 SKS 60/40 6% Gel, 1/4 # flocc
								1 BBL F.W.
								34 BBL mud
	0255							Pull D.P. To 1630
	0410							Hook up to D.P. at 1630
								Pump 3 BBL F.W.
								100 SKS CMT
								1 BBL F.W.
								14 BBL mud
	0425							Pull D.P. To 390'
	0540							Hook up to D.P. at 390
								Pump 3 BBL F.W.
								40 SKS Cement
								1 BBL F.W.
	0545							PULL D.P. OUT OF HOLE
	0720							SPOT PLUG + 10 SKS cement at 40'
	0730							Pump 15 SKS Cement Down Rat hole
								Total Cement 190 SKS 60/40 6% Gel,
								1/4 # flocc
	0745							JOB Complete

Thanks Lenny
Wayne
Darryl

5-29-1999
02 21 01 61 11 22 8881
SWIFT SERVICES, INC.
MEMPHIS, TN