

TYPE  
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6889 EXPIRATION DATE June 30 - annually

OPERATOR Oxford Exploration Company API NO. 15-109-20,311

ADDRESS 1550 Denver Club Bldg. COUNTY Logan

Denver, CO 80202 FIELD

\*\* CONTACT PERSON David E. Park, Jr. PROD. FORMATION

PHONE 303-572-3821

PURCHASER LEASE Lois

ADDRESS WELL NO. #30-3-2

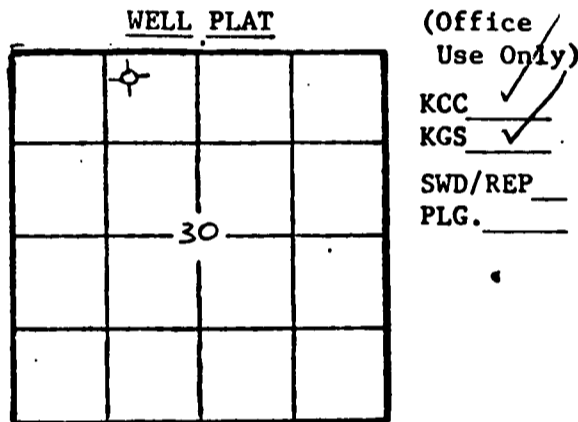
DRILLING Murfin Drilling Company 330 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS 250 North Water, #300 1650 Ft. from W Line of

Wichita, KS 67202 the NW (Qtr.) SEC 30 TWP 11S RGE 33W (W).

PLUGGING Murfin Drilling Company

CONTRACTOR CONTRACTOR ADDRESS as above



TOTAL DEPTH 4760' PBTB

SPUD DATE 2-28-84 DATE COMPLETED 3-7-84

ELEV: GR 3122' DF KB 3127'

DRILLED WITH ~~COBLENX~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 326' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*David E. Park, Jr.*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of April, 1984.

MY COMMISSION EXPIRES: March 14, 1985

*Barbara J. Ludvik*  
(NOTARY PUBLIC)  
1550 Denver Club Bldg  
Denver CO 80202

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
4-5-1984  
APR 05 1984

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Oxford Exploration Company LEASE Lois

SEC 30 TWP 11S RGE. 33W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #30-3-2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Sand	0	326'	Anhydrite	2594'
Sand & Soil	327'	1476'	B/Anhydrite	2621'
Shale	1476'	4266'	Heebner	4024'
Lime & Shale	4266'	4760'	Toronto	4045'
			Lansing	4063'
			Stark Shale	4297'
			B/KC	4358'
			Marmaton	4394'
			Pawnee	4494'

RELEASED

APR 11 1985

4-11-1985

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	10 1/2	326'	common	225	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations