

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541  
Name Petex, Inc.  
Address Route 2, Box 553  
City/State/Zip Rogersville, MO 65742

Purchaser.....

Operator Contact Person Larry Childress  
Phone 417-887-6289

Contractor: License # 9087  
Name R & C Drilling Co., Inc.

Wellsite Geologist Tom Funk  
Phone.....

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator.....  
Well Name.....  
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12-31-86 1-13-87 1-13-87  
Spud Date Date Reached TD Completion Date  
4710 2600  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 217 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name Allied Cementing  
Invoice #.....

API NO. 15-109-20,429  
County Logan  
NE NE SE 30 11 33 East  
..... Sec..... Twp..... Rge.....  West

2310 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

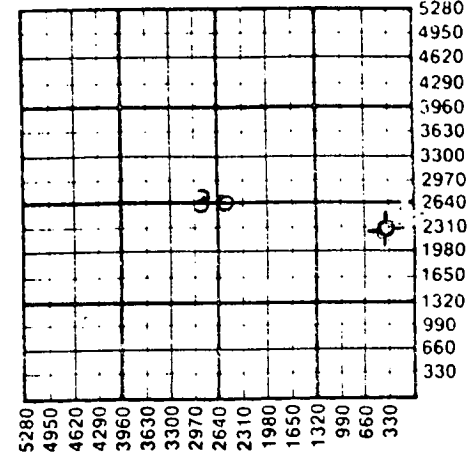
Lease Name Hubert Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 3100 KB 3105

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket #.....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec 30 Twp 11 Rge 33 East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Larry Childress*  
Title President, PETEX, Inc. Date 1/28/87

Subscribed and sworn to before me this 28th day of January 1987.  
Notary Public *Regina Steelman*  
Date Commission Expires 7/29/87

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

1-30-1987

Sec 30 Twp 11 Rge 33 E

Operator Name ..... Petex, Inc. ..... Lease Name..... Hubert ..... Well #..... 1.....

Sec..... 30 ..... Twp..... 11 ..... Rge..... 33 .....  East  West County..... Logan .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No
Samples Sent to Geological Survey  Yes  No
Cores Taken  Yes  No
DST #1 - 4102 - 4130; 30-30-30-30; weak blow; Rec: 40' mud(oil specks); IFP:24-26, FFP: 32-32; ISIP 1123; FSIP 1096
DST #2: 4184-4255; 30-45-45-60; strong blow; Rec: 90' GIP, 210' MW; IFP 78-82; FFP 107-110; ISIP 1256; FSIP 1237
DST #3: 4251-4300; 30-45-45-60, strong blow; Rec: 180' MW, 120' SW; IFP 81-94, FFP 178-167; ISIP 1298; FSIP 1270
DST #4: 4559-4640; 30-30-30-30; weak blow; Rec; 20' mud; IFP 63-63; FFP 69-69; ISIP 789; FSIP 715

Formation Description
Log Sample
Name Top Bottom
Anhydrite 2567 +538
B/Anhydrite 2591 +505
Heebner 3994 -889
Lansing 4036 -931
Stark 4270 -1165
B/KC 4350 -1245
Marmaton 4368 -1263
Cherokee Shale 4557 -1452
Johnson Zone 4609 -1504
Miss 4681 -1576
TD 4706 -1601

RELEASED
2-11-1988
FEB 11 1988

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Purpose of String Size Hole Drilled Size Casing Set (in O.D.) Weight Lbs/Ft. Setting Depth Type of Cement #Sacks Used Type and Percent Additives
Surface 12 8 5/8 20 21.7 60/40 p/z 145 3% cc 2% gel
PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
TUBING RECORD
Size Set At Packer at Liner Run Yes No
Date of First Production Producing Method
Flowing Pumping Gas Lift Other (explain)
Estimated Production Per 24 Hours Oil Gas Water Gas-Oil Ratio Gravity
Bbls MCF Bbls CFPB

METHOD OF COMPLETION Production Interval
Disposition of gas: Vented Open Hole Perforation
Sold Other (Specify)
Used on Lease
Dually Completed
Commingled