

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541
Name .. Petex, Inc.
Address .. Route 2, Box 553
City/State/Zip .. Rogersville, MO 65742

Purchaser .. PERMAN CORP. 6100 S. YALE
TULSA, OKLA.

Operator Contact Person .. Larry Childress
Phone .. (417) 887-6289

Contractor: License # 9087
Name .. R & C Drilling Co., Inc.

Wellsite Geologist .. Thomas Funk
Phone .. (316) 263-1102

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator ..
Well Name ..
Comp. Date .. Old Total Depth ..

WELL HISTORY

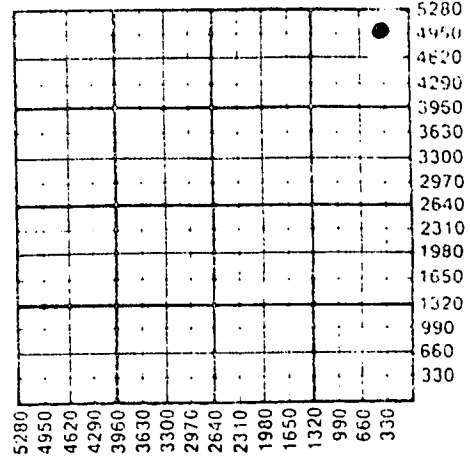
Drilling Method:
 Mud Rotary Air Rotary Cable
1-30-87 2-9-87 2-10-87
Spud Date Date Reached TD Completion Date
4680
Total Depth 4680

Amount of Surface Pipe Set and Cemented at 212
Multiple Stage Cementing, Collar 1701 Yes No
If yes, show depth set .. feet
If alternate 2 completion, cement circulated from .. feet depth .. w/ .. SK cnt
Cement Company .. B.J. Titan
Invoice # .. PRO 12

API NO. 15-109-20,433
County .. Logan
NE NE NE Sec. 34 Twp. 11S Rge. 33 East
4950 Ft North from Southeast Corner of Section
440 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name .. Siemers Well # 1
Field Name .. Hubert North
Producing Formation .. Johnson Zone
Elevation: Ground .. 3100 KB .. 3105

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # ..

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Water Well
Division of Water Resources Permit # ..
Groundwater .. Ft North from Southeast Corner
.. Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water .. Ft North from Southeast Corner
(Stream, pond etc) .. Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain) ..
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .. *Larry Childress*
President
Title .. Date .. 3/3/87

Subscribed and sworn to before me this 3 day of March 1987
Notary Public .. *Feggy Steelman*
Date Commission Expires .. 7/21/87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time-log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Other
STATE CORPORATION COMMISSION (Specify)
MAR 5 1987
CONSERVATION DIVISION
WICHITA, KANSAS

Sec 34, Twp. 11S, Rge. 33E

Operator Name Petex, Inc. Lease Name..... Siemens Well #..... 1

Sec..... 34 Twp..... 11S Rge..... 33 East West County..... Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
DST #1:	4116'-4135'; 30-30-30-30; weak blow; Rec: 20' mud; IFP 41-44; FFP 49-49; ISIP 1270; FSIP 1262	Anhydrite 2582 +522 B/Anhydrite 2607 +497	SEA LEVEL DATUM -Bottom-
DST #2:	4179'-4240'; 30-45-45-60; strong blow; Rec: 900' GIP, 90' GCO; 180' MCO(60% oil) IFP 108-122; FFP 153-168; ISIP 957; FSIP 922	Heebner 4002 -898 Lansing 4045 -941 Stark 4265 -1161 B/KC 4338 -1234	
DST #3:	4234'-4260' misrun	Marmaton 4357 -1253	
DST #4:	4234'-4260'; 30-45-45-60; fair to weak blow Rec: 70' GIP; 50' SOCM; IFP 69-71; FFP 79-79; ISIP 966; FSIP 921	Fort Scott 4513 -1409 Cherokee 4541 -1437 Johnson Zone 4586 -1482	
DST #5:	4260'-4290'; 30-45-45-60; good to fair blow Rec: 270' SMCW; IFP 89-93; FFP 136-158; ISIP 1147; FSIP 1003	Miss 4543 -1539	
DST #6:	4534'-4610'; 30-45-45-60; strong blow; GTS; Rec: 40' OCM, 60' SOCM; 60" OCM; IFP 29-34; FFP 61-69; ISIP 239; FSIP 239		

RELEASED
4-19-1988
APR 19 1988

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	212	60/40 poz	145	3% cc 2% gel
Prod. lower stage	7-7/8	4-1/2	10-1/2#	477	common w/ B-29	180	5% gilsonite/sx
Prod. upper stage	7-7/8	4-1/2	10-1/2#		litewt.	400	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4 spf.	4588' - 4594'			500 gal. 15% INS			
TUBING RECORD							
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No				
2-3/8	4622'						
Date of First Production							
March 15(est.)	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours							
	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	50 bbls	MCF	Bbls	CFPB	27.4		

FROM CONFIDENTIAL

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Comingled

Johnson Zone(4588-4594)