

ORIGINAL
15-109-20494-00-00

CONFIDENTIAL
RELEASED
12-13-1991
DEC 13 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20,494 FROM CONFIDENTIAL

Operator: License # 8541
Name: Petex, Inc
Address 1111 S. Glenstone #1-104

County Logan
C NE Sec. 34 Twp. 11 Rge 33 XX East West
3960 Ft. North from Southeast Corner of Section
1320 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

City/State/Zip Springfield, MO 65804
Purchaser: n/a

Lease Name Siemers Well # 2
Field Name Hubert North
Producing Formation _____

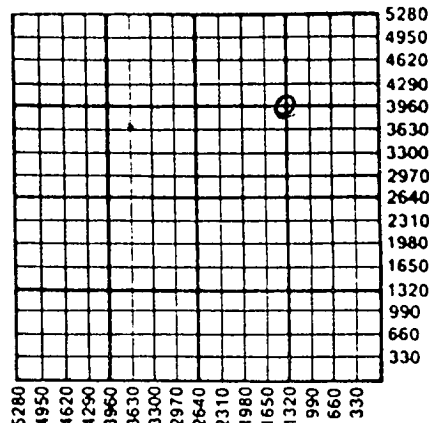
Operator Contact Person: Larry Childress
417 862-2177
Phone (____) _____

Elevation: Ground 3085 KB 3090
Total Depth 4595 PBTD _____

Contractor: Name: Abercrombie Drilling
License: 5422

Wellsite Geologist: Thomas Funk

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)



If **OWO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Amount of Surface Pipe Set and Cemented at 261 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

Drilling Method:
 Mud Rotary Air Rotary Cable
11/06/90 11/16/90 11/16/90 plugged
Spud Date Date Reached TD Completion Date

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress
Title President Date 11/29/90

Subscribed and sworn to before me this 29 day of November 1990.

Notary Public Reggie Steelman
Date Commission Expires 7/29/91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
 Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
RECEIVED
NOV 30 1990
RECEIVED
DEC 10 1990
301
7-30-1990
CONSERVATION DIVISION
Wichita, Kansas
Wichita, Kansas

SIDE TWO

Operator Name Petex, Inc. Lease Name Siemers Well # 2
 Sec. 34 Twp. 11 Rge. 33 East West
 County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Anhydrite	2577	+513
B/Anhydrite	2602	+488
Heebner	3990	-900
Lansing	4035	-945
Stark Sh	4253	-1163
Marmaton	4346	-1256
Pawnee	4451	-1361
Ft. Scott	4511	-1421
Cherokee Sh	4537	-1447
Johnson Zone	4575	-1485

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2	8-5/8	20#	261	60-40 posmix	175	2%gel 3% c.c.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours
 Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____
 Production Interval _____

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DRILL STEM TESTS

CONFIDENTIAL

No.	Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	IHM-FHM	RECOVERY
1	4096-4120	33-33 30"	1095# 45"	33-33 30"	1039# 30"	2015-1960# Temp 112°	20' muddy water
2	4170-4195	33-33 30"	122# 30"	33-33 30"	100# 30"	2092-2015# Temp 113°	1' CO 9' SOCM (7% oil) 10' Total Fluid
3	4202-4226	33-33 30"	66# 30"	33-33 30"	55# 30"	2092-2015# Temp 113°	10' v SOCM (2% oil)
4	4222-4250	44-44 30"	133# 30"	44-44 30"	55# 30"	2136-2037# Temp 113°	10' mud w/ oil spots
5	4248-4276	22-22 30"	66# 30"	22-22 30"	55# 30"	2147-2004# Temp 116°	5' mud
6	4529-4595	66-66 30"	940# 30"	77-77 30"	863# 30"	2400-2346# Temp 119°	10' mud
							RELEASED
							DEC 13 1991
							12-13-1991 FROM CONFIDENTIAL

ORIGINAL

RECEIVED
STATE CORPORATION COMMISSION
11-30-1990
11:30 AM

CONSERVATION DIVISION
Wichita, Kansas



P.O. Box 4442
Houston, Tx. 77210

REMIT TO: P.O. Box 100806, Houston, Tx. 77212

ORIGINAL

NOV 21 1990

DEC 1 1990

RELEASED 15-109-20494-00-00
SERVICE OPERATIONS CONTRACT
TERMS NET 30 DAYS FROM DATE OF CONTRACT

DATE 12-13-1991	SERVICE CONTRACT NO. 610062
NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>	WELL TYPE 0
WELL NO. 2	LEASE NAME & FEDERAL OFFSHORE LEASE NO. Seimes
COUNTY/PARISH Logan	STATE Ks
FIELD NAME Abercrombie Dely #5	CITY CODE
WELL OWNER Potex Inc.	MTA CODE
JOB CODE	PUMPING EQUIPMENT
WORKING DEPTH 2590 FT	TIME (A OR P) 5:00 A
1 SURFACE <input type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input type="checkbox"/> 4 REMEDIAL <input type="checkbox"/>	DATE MM DP YY 11 16 90
TRUCK CALLED	ARRIVED AT JOB 12:00 P
START OPERATION 12:30 P	FINISH OPERATION 2:45 P
TIME RELEASED 3:30 P	MILES FROM STATION TO WELL 10
SALESMAN NUMBER	

CUSTOMER ACCOUNT NO.	DIST NAME FROM Cableworks
CUSTOMER Petex Inc.	DIST NUMBER 585
ADDRESS	CITY STATE ZIP
AUTHORIZED BY (Please Print) Bill Craig	ORDER NO.
STAGE NO.	JOB CODE
TOTAL PREV. GALS.	SIZE HOLE 7 7/8" DEPTH 4595 FT
TOTAL MEAS. DEPTH	SIZE & WT. DRILL PIPE OR TUBING 4 1/2" 16.60* DEPTH 2590 FT
AVG. PSI	PACKER DEPTH
MAX. BPM 400	FLUID PUMPED
S/S EMPLOYEE NUMBER 5	
512-58-0438	

REMARKS

102-6725
R195
SW

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or condition shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK 011 SIGNED *W.C. Craig* (WELL OWNER, OPERATOR, CONTRACT OR AGENT)

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
1011021100	1	Pumping charge	1950.00	ea	1950.00
11011091005	10	Pump tub mileage	2.35	Per mch	23.50
1041105104	120	Class A cement	6.30	sb	756.00
1041150118	80	Pop mix	3.62	sb	289.60
1042201145	1000	Hel	.13	lb	130.00
104220018	50	Cellulose	1.21	lb	60.50
11043101539	1	8 5/8" plug	17.00	ea	17.00
110940101	91	Hauling 9.1 x 10	.75	Tm	68.25
1018810001	200	Handling & dumping	1.10	sb	220.00
		Sub-total			2574.84

SERVICE REPRESENTATIVE *Danny H.* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY *W.C. Craig* (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CHECK IF CONTINUATION IS USED
CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.



CUSTOMER COPY 15-109-20441-00-00

SERVICE OPERATIONS CONTRACT CONTINUATION

ORIGINAL

CONTRACT NO. 610062

DATE OF JOB: MM DD YY 11 16 90 DISTRICT: Oahey, Ks DIST. NO. 585 AUTHORIZED BY: Bill Craig
 CUSTOMER: Potex Inc

DEC 13 1991

PRICE BOOK 01

FROM CONFIDENTIAL

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
		- 23% discount			592.21
		Total			1982.63
101078911		Fuel Adjustment	25%		49.57
		Total			2032.20
		102 6725			
		R195			
		SW			

RECEIVED STATE CORPORATION COMMISSION

DEC 10 1990 12-10-1990 CONSERVATION DIVISION Wichita, Kansas

SERVICE REPRESENTATIVE Larry D.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY W.C. Craig

CHECK IF CONTINUATION IS USED CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ORIGINAL

15-109-20494-00-00

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

Phone 316-793-5861, Great Bend, Kansas

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No. 7163

FROM CONFIDENTIAL

Date	7/16/90	Sec.	34	Twp.	11	Range	33	Called Out	10:00 PM	On Location	1:00 AM	Job Start	4:30 AM	Finish	5:15
Lease	Logan	Well No.	2	Location	Oakley 6W 3 1/2 S 1/2 W			County	Logan	State	Kansas				

Contractor: Alexandrombie *Big 5*

Type Job: Surface

Hole Size	12 1/4"	T.D.	263'
Csg.	8 1/8"	Depth	260'
Tbg. Size		Depth	
Drill Pipe	2"	Depth	
Tool		Depth	
Cement Left in Csg.	15'	Shoe Joint	
Press Max.		Minimum	
Meas Line	NO	Displace	15.4

Owner: ~~Logan~~ **PETEX**

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: ~~Logan~~ **PETEX Inc.**

Street: 1111 S. Glenstone, Suite 1-1

City: Springfield State: Missouri

The above was done to satisfaction and supervision of owner, agent, or contractor.

Purchase Order No. W.C. Craig

CEMENT

EQUIPMENT

No.	Cementer	Helper
Pumptrk #158	JAYSON DREILING	BILL SCHMITT
Pumptrk #110	BILL WHITE	
Bulktrk	Driver	

Amount Ordered	175 cu 60/40 poz 2% GER 370 CC
Consisting of	
Common	105 @ 1.10 = 115.5
Poz. Mix	70 @ 2.40 = 168.0
Gel.	4 @ 6.75 = 27.0
Chloride	5 @ 21.00 = 105.0
Quickset	
Handling	175 @ 1.00 = 175.0
Mileage	10 @ 7.00 = 70.0
Sub Total	1158.0
Total	1158.0

DEPTH of Job	
Reference	Pump truck change 380.00
	Mileage 20.00
	1 8/8 T.W.P. 42.00
Sub Total	
Tax	
Total	442.00

Floating Equipment

Total # 1600.50

Disc - 320.10

NET TOTAL \$ 1280.40

Remarks: Cement did circulate.

Thank You.

By Allied Cementing
JAYSON DREILING - Jayson Drilling

DEC 10 1990
12-10-1990
CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Petex Inc.

INVOICE NO. 57954

1111 S. Glenstone #1-104

PURCHASE ORDER NO. _____

Springfield, Mo. 65804

LEASE NAME Seimers #2

DATE Nov. 6, 1990

Handwritten note in a circle: "Should be 10/20/90"

SERVICE AND MATERIALS AS FOLLOWS:

Common 105 sks @\$6.10	\$ 640.50	
Pozmix 70 sks @\$2.40	168.00	
Chloride 5 sks @\$21.00	<u>105.00</u>	\$ 913.50
Handling 175 sks @\$1.00	175.00	
Mileage (10) @\$0.04¢ per sk per mi	70.00	
Surface	380.00	
Mi @\$2.00 pmp. trk.	20.00	
1 plug	<u>82.00</u>	<u>687.00</u>

Cement circ.

Total,

\$ 1,600.50
 less 320.10
 \$ 1280.40

Handwritten signature and date: "11/20/90"

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.