

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8541  
Name: PETEX, Inc.  
Address: Route 2, Box 553  
Rogersville, MO 65742  
City/State/Zip

Purchaser: Clear Creek  
Wichita, KS

Operator Contact Person: Larry Childress  
Phone: 417-887-6289

Contractor: License # 5104  
Name: Blue Goose Drilling

Wellsite Geologist: Thomas Funk  
Phone: 316-686-5836

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

10/5/87	10/13/87	10/15/87
Spud Date	Date Reached TD	Completion Date
4675'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 223 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2538 feet  
If alternate 2 completion, cement circulated from 0 feet depth to 2538 w/ 500 SX cmt  
BT TITON INJECTION @ YJ 055 DWA

API NO. 15-109-20447  
County: Logan  
C NW NW NW 35 11 33  East  West

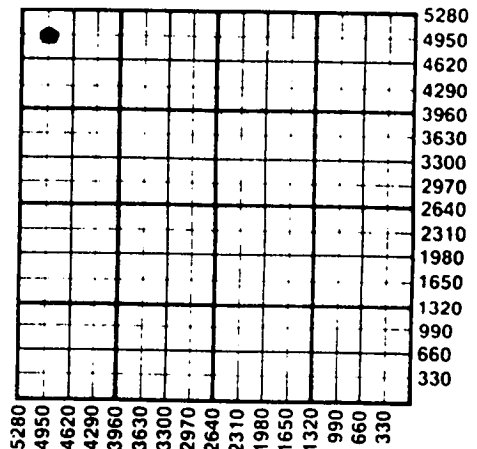
4840' Ft North from Southeast Corner of Section  
4840' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name: Bertrand 1 "Z"  
Field Name: Hubert

Producing Formation: Lansing/KC

Elevation: Ground 3095 KB 3102

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

- Groundwater 4840' Ft North from Southeast Corner (Well) 4840' Ft West from Southeast Corner of Section Twp Rge  East  West
- Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West
- Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Childress  
Title: President  
Date: 11/23/87

Subscribed and sworn to before me this 23rd day of November 1987  
Notary Public: Peggy Steelman  
Date Commission Expires: 7/29/91

K.C.C. OFFICE USE ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Drillers Timelog Received

Distribution

- KCC  SWD/Rep  NGPA
- KGS  Plug  Other (Specify)

Sec. 35 Imp. 11, Rge. 33 W

11-25-1987

SIDE TWO

Operator Name ..... PETEX, Inc. ..... Lease Name..... Bertrand ..... Well #..... 1 "Z"

Sec..... 35 ..... Twp..... 11 ..... Rge..... 33 ..... East  West  County..... Logan.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

#1 4098-4126; 30-30-30-30; Rec: 550' GIP, 450' CGO, 185' GMCO, 60' GHMCO; IFP 108-168; FFP 239-262; ISIP 1174; FSIP 1152  
 #2 4174-4235; 30-45-45-60; Rec: 620' GIP, 60' GOCM, 240' GMCO, 200' FOCM; IFP 144-156; FFP 215-227; ISIP 1094; FSIP 1106  
 #3 4231-4282; 30-45-45-60; Rec: 130' SOCM; IFP 96-96; FFP 120-120; ISIP 1060; FSIP 1060  
 #4 4530-4595; 30-30-30-30; Rec: 5' mud; IFP 72-72; FFP 84-84; ISIP 182; FSIP 120

Name	Formation Description	
	Top	Bottom
Anhydrite	2590	+512
B/Anhydrite	2616	+486
Heebner	4003	-900
Lansing	4042	-940
Stark	4260	-1158
B/KC	4337	-1235
Fort Scott	4512	-1410
Cherokee	4541	-1439
Johnson Zone	4586	-1484
Miss	4642	-1540
TD	4675	

RELEASED  
 1-11-1989  
 JAN 14 1989

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface production	12 1/4 7 7/8	8-5/8 4 1/2	20 10 1/2	223' 4674'	60-40 surfill	200 200	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4spf	4222-26			2000 gal 15% INS			
4spf	4192-98			2000 gal 15% INS			
4spf	4112-16			500 gal 15% INS			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
11/6/87		2 3/8		4632			
Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
50				5			
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

4222-26  
 4192-98  
 4112-16

BJ-TITAN SERVICES COMPANY

15-109-20447-00-00

INVOICE DATE  
10/24/87

DIRECT BILLING INQUIRIES TO 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO BJ-TITAN SERVICES P.O. BOX 200416 HOUSTON, TX 77216
---	--	---

PAGE: 1 INVOICE NO. YI055

AUTHORIZED BY:  
281843

PURCH ORDER REF. NO.

PETEX INCORPORATED  
RT 2 BOX 214  
ROGERSVILLE

*Comp - intan*

MO 65742

WELL NUMBER : 1

CUSTOMER NUMBER : 06311008

LEASE NAME AND NUMBER BERTRAND Z	STATE 15	COUNTY/PARISH	CITY	DISTRICT NAME OAKLEY	DISTR. NO. 3320
JOB LOCATION/FIELD CHEYEENE UNIT	MTA DISTRICT	DATE OF JOB 10/24/87	TYPE OF SERVICE LAND-LONG STRING/PRODU		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100315	1.00	CEMENTING CASING 1500 TO 3000 FT.	879.00		879.00
10109005	18.00	MILEAGE CHRG, FROM NEAREST BASE OF	1.10		19.80
10415005	550.00	LITE	5.56	CF	3,058.00
10940101	218.00	DRAYAGE, PER TON MILE	0.70		152.60
10880085	550.00	MIXING CUSTOMERS MATERIALS, PER CUB	0.95		522.50
SUBTOTAL					4,631.90
DISCOUNT					1,296.93

ACCOUNT	4.00000% STATE TAX 1.00000% COUNTY TAX	3334.97 3334.97	133.40 33.35
---------	---	--------------------	-----------------

*Del 11/30/87*

TAX EXEMPTION STATUS: PAY THIS AMOUNT 1081988 1-8-1988 3,501.72

**BJ-TITAN SERVICES COMPANY**

INVOICE DATE  
10/14/87

15-109-20447-00-00

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ-TITAN SERVICES P.O. BOX 200416 HOUSTON, TX 77216
--	--	--

PAGE 1	INVOICE NO. XU113
-----------	----------------------

AUTHORIZED BY 281817
-------------------------

PURCH ORDER REF. NO.
----------------------

PETEX INCORPORATED  
RT 2 BOX 214  
ROGERSVILLE

MO 65742

WELL NUMBER : #17 *Comp in Jan*

CUSTOMER NUMBER : 06311008

LEASE NAME AND NUMBER BERTRAND	STATE 15	COUNTY/PARISH	CITY	DISTRICT NAME OAKLEY	DISTR. NO. 3320
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB 10/14/87	TYPE OF SERVICE LAND-LONG STRING/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100320	1.00	CEMENTING CASING 3001 TO 5000 FT.	879.00		879.00
10100325	16.74	PLUS PER 100 FT. BELOW 3000 FT.	9.80		164.05
10109005	20.00	MILEAGE CHRG, FROM NEAREST BASE OF	1.10		22.00
10430508	1.00	4-1/2" TOP RUBBER PLUG	40.00	EA	40.00
10410504	200.00	CLASS "A" CEMENT	6.00	CF	1,200.00
10420145	3.76	BJ-TITAN GEL, BENTONITE, BULK SALES	6.75	CW	25.38
10428020	11.28	A-10 GYPSEAL	14.60	CW	164.69
10415048	1.76	CALCIUM CHLORIDE, FLAKE	25.75	SK	45.32
10425010	500.00	MUD-SWEEP, WITH BJ-TITAN PUMPING EQ	1.45	GL	725.00
10880085	200.00	MIXING CUSTOMERS MATERIALS, PER CUB	0.95		190.00
10940101	102.00	DRAYAGE, PER TON MILE	0.70		71.40
10409600	1.00	4 1/2 INSERT	144.90	GL	144.90
10409600	1.00	4 1/2 GUIDE SHOE	93.60	GL	93.60
10409600	8.00	4 1/2 CENTRALIZERS	42.30	GL	338.40
10409600	3.00	4 1/2 BASKET CENTRALIZERS	150.30	GL	450.90
10409600	1.00	4 1/2 PORT COLLAR	1,260.00	GL	1,260.00

ACCOUNT

1-8-1988

TAX EXEMPTION STATUS:

