



Operator Name ..... Petex, Inc ..... Lease Name ..... Bertrand ..... Well # ..... 2-7.

Sec. 35 ..... Twp. 11 ..... Rge. 33 .....  East  West County ..... Logan .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

		Name	Top	Bottom
DST#1	4101-4125; 30-45-30-30; Rec: 60' mud w/oil specks; 1186, 1106, 36-36, 48-48	Anhydrite	2579	+517
		B/anhydrite	2605	+491
DSt#2	4178-4235; 30-30-30-30; Rec: 30' mud w/show of oil, 612, 554; 48-48,48-48	Heebner	3996	-900
		Lansing	4034	-938
		Stark	4255	-1159
DST#3	4233-4285; 30-45-45-60; Rec: 270' mcw 991, 980; 32-53, 96-128	B/KC	4331	-1235
		Fort Scott	4511	-1415
DST#4	4539-4610; 30-30-30-30; Rec: 30' mud 1014, 945; 72-72, 84-84	Cherokee	4540	-1444
		Johnson Zn	4584	-1488
		Miss	4637	-1541

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20lb	210	60/40 port	140	2% gel - 3% cc

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....	.....	.....	.....

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production ..... Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
.....	.....	.....	.....	.....	.....

METHOD OF COMPLETION ..... Production Interval .....

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

15-109-20453-00-00

483-2627, Russell, Kansas  
316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
Phone Ness City 913-798-3843

NEW

# ALLIED CEMENTING CO., INC.

No 1838

Home Office P. O. Box 31

Russell, Kansas 67665

Date	1-27-88	Sec.	35	Twp.	11	Range	33 <sup>W</sup>	Called Out		On Location	2:30 PM	Job Start	4:45 PM	Finish	7:45
Lease	Bestrand	Well No.	2	Location	Oakley 6W-3 1/2 S-5S			County	Logan	State	Kan				
Contractor	B&C Digs Co. #1														
Type Job	Plug														
Hole Size	7 7/8	T.D.	4675'												
Csg.															
Tbg. Size															
Drill Pipe															
Tool															
Cement Left in Csg.															
Press Max.															
Meas Line															
Perf.															

Owner  
To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Petex Inc  
Street Rte 2 Box 553  
City Rogersville State Mo. 6574  
The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No.  
X [Signature]

**CEMENT**

**EQUIPMENT**

No.	Cementer	
Pumptrk 177	Helper	<u>Walt</u>
No.	Cementer	<u>Will</u>
Pumptrk	Helper	
	Driver	<u>Scott</u>
Bulktrk 160	Driver	

Amount Ordered	190 SKS 60/40 Poz 6% Gel		
Consisting of	1 SK Flo-Seal		
Common	114	5.00	570.00
Poz. Mix	76	2.10	159.60
Gel.	11	6.75	74.25
Chloride			
Quickset			
1 SK Flo Seal		40.00	40.00
Sales Tax			
Handling	75¢ per SK		142.50
Mileage	3¢ per SK/mile	10m	57.00
Sub Total			1043.00
Total			

**DEPTH of Job**

Reference:	Pumptruck	360.00
	Plus	20.00
	1.00 per mile	10.00
	Sub Total	390.00
	Tax	
	Total	

Remarks:

25 @ SK @ 2610'

100 SKS W/Flo-Seal @ 1600'

40 SKS @ 220'

10 SKS @ 40'

15 SKS in R.H.

**RECEIVED**  
STATE CORPORATION COMMISSION

3-14-1988  
MAR 14 1988

CONSERVATION DIVISION  
Wichita, Kansas

STATE CORPORATION COMMISSION  
1988

3-14-1988