

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-109-20,461
County Logan
C... E... NE Sec. 32. Twp. 11. Rge. 33... East
... West

Operator: License # 8541
Name Petex, Inc.
Address 1111 S. Glenstone, #1-104
City/State/Zip Springfield, MO 65804

3960 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser n/a

Lease Name Keller Well # 1

Operator Contact Person Larry Childress
Phone (417) 862-2177

Field Name n/a

Producing Formation n/a

Contractor: License # 5104
Name Blue Goose Drilling

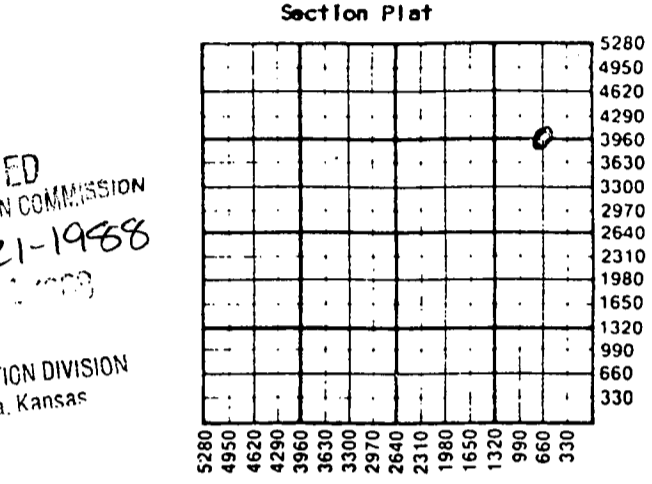
Elevation: Ground 3105 KB 3112

Wellsite Geologist Thomas Funk
Phone (316) 686-5836

Designate Type of Completion
x New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply, etc.)
If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY
Drilling Method:
x Mud Rotary Air Rotary Cable
8/23/88 8/31/88 n/a 8-31-88
Spud Date Date Reached TD Completion Date
4700
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 219 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress
Title President Date 10/20/88

Subscribed and sworn to before me this 20 day of October 1988.
Notary Public Peggy Steelman
Date Commission Expires 7/29/91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
10-24-88
Form ACO-1 (5-86)

Sec. 32 Twp. 11. Rge. 33

Petex, Inc.

Keller

1

Operator Name Lease Name Well #

RELEASED

Sec...32... Twp.....11 Rge.....33... East West County...Logan.....

MAR 07 1990
3-7-1990

FROM CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

#1 4175-4245; 30-45-30-45; Rec: 685'
 sw; 85-181, 245-288; 1282-1293

#2 4242-4286; 30-30-30-30; Rec: 180'
 mud; 155-155, 200-200; 1349-1349

Name	Top	Bottom
Anhydrite	2590	+522
B/Anhydrite	2619	+493
Heebner	4012	-900
Lansing	4056	-944
Stark	4272	-1160
Marmaton	4367	-1255
Cherokee	4557	-1445
Johnson	4601	-1489
Miss	4673	-1561

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/2	8-5/8	20#	219	Pozmix	140	2%gel 3%cc
.....
.....
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
.....	
.....	
.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
.....					
Date of First Production		Producing Method					
.....		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			
.....		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



PETEX, INC.

"an oil exploration company"

1111 SOUTH GLENSTONE, #1-104
SPRINGFIELD, MISSOURI 65804
TELEPHONE (417) 862-2177

#1 Keller

An electric log was not ran on this well.
No logs are enclosed.

I have read this report and the statements herein are complete and correct to the best of my knowledge.

Signature *Loy Childers*

Title..President..... Date *10/20/88*

Subscribed and sworn to before me this *20* day of *October* 19*88*.

Notary Public..... *Peggy Steelman*

Date Commission Expires..... *7/29/91*

K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/> F	Letter of Confidentiality Attached	
<input type="checkbox"/> C	Wireline Log Received	
<input type="checkbox"/> C	Drillers Timelog Received	
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		
.....		
.....		

Sec. 87 Imp. (1) Page 3 of 4

P1