

FORM MUST BE TYPED

CONFIDENTIAL

15-109-20630-00-00

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15- 109-206300000
County Logan
- SE - SE - SE Sec. 30 Twp. 11 S Rge. 33 X ^E _W

Operator: License # 06113
Name: Landmark Energy Expl., Inc/Vess Oil
Address 1861 N. Rock Road, Suite 205 Corp.

330 Feet from (S)N (circle one) Line of Section
330 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

City/State/Zip Wichita, Ks. 67206

Lease Name: Hubert Well # 1-30

Purchaser: na

Field Name: unnamed

Operator Contact Person: Jeff Wood

Producing Formation na

Phone (316) 683-8080

Elevation: Ground 3130' KB 3135'

Contractor: Name: L. D. DRILLING, INC.

Total Depth 4740' PBD

License: 6039

Amount of Surface Pipe Set and Cemented at 350 Feet

Wellsite Geologist: Craig Caulk

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ SK CMT.

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan D&A 9-10-18-96
(Data must be collected from the Reserve Pit)

If Workover:

Operator: RELEASED
3-23-1998

Well Name: MAR 23 1998

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Casing/led Docket No.
 Dual Completion Docket No.
 Other (SW or Inj) Docket No.

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name: na

Lease Name: na License No.

Quarter SEC 23 Twp. S Rng. E/W

Spud Date 8-26-96 Date Reached TD 9-07-96 Completion Date 9/7/96

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeffrey R. Wood

Title President Date 9/25/96

Subscribed and sworn to before me this 25 day of September, 19 96.

Notary Public Laura B. Engler

Date Commission Expires January 23, 2000

K.C.C. OFFICE USE ONLY			
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received	
C	<input checked="" type="checkbox"/>	Geologist Report Received	
Distribution			
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NCPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (specify)



form ACO-1 (7-91)

SIDE TWO

Operator Name Landmark Energy Expl., Inc. Lease Name Hubert Well # 1-30
30 Twp. 11S Rge. 33 East West
 Vess Oil Corp. County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:
DIL/CDL/CN

Log Formation (Top), Depth and Datum: Sample
Name Top Datum
See Attached.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in D.O.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	350'	60/40 Poz	225	2% Gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil $\frac{N/A}{N/A}$ Bbls.	Gas $\frac{N/A}{N/A}$ Mcf	Water $\frac{N/A}{N/A}$ Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACU-1B.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Coningled
 Other (Specify) _____

ORIGINAL

Attachment to ACO-1
Page 2

CONFIDENTIAL

Operator: Landmark Energy Exploration, Inc./Vess Oil Corp.
Lease Name: Hubert
Well Number: #1-30
Location: SE SE SE Sec. 30-11S-33W
Logan County, Kansas
API No.: 15-109-206300000

RELEASED
3-23-1998
MAR 23 1998

FROM CONFIDENTIAL

DST #1 - 4026-4049' (Toronto). 30-30-30-30. IFP: 31-31; ISIP: 1112; FFP: 31-31; FSIP: 1080. Rec. 10' mud w/ show of oil.

DST #2 - 4026-4070' (LKC "A"). 30-30-30-30. IFP: 20-20; ISIP: 1039; FFP: 20-20; FSIP: 1039. Rec. 15' mud w/ show of oil.

DST #3 - 4083-4103' (35' Zone). 30-30-30-30. IFP: 31-31; ISIP: 1236; FFP: 41-41; FSIP: 1215. Rec. 45' mud.

DST #4 - 4130-4150' (70' Zone). 30-45-45-60. IFP: 62-72; ISIP: 1195; FFP: 104-166; FSIP: 1163. Rec. 90' mw w/ show of oil, 240' wtr.

DST #5 - 4206-4230' (140' Zone). 30-45-45-60. IFP: 62-114; ISIP: 1277; FFP: 177-281; FSIP: 1277. Rec. 90' mw, 480' wtr.

DST #6 - 4233-4263' (160' Zone). 30-30-30-30. IFP: 31-31; ISIP: 1174; FFP: 31-31; FSIP: 1153. Rec. 10' mud w/ show of oil.

DST #7 - 4234-4289' (180' Zone). 30-45-45-60. First open: 1/2" blow that increased to 2". Final open: 2" blow that increased to 3". IFP: 52-52; ISIP: 1184; FFP: 72-72; FSIP: 1143. Rec. 30' gip, 5' clean oil (41 grav.), 50' oil cut mud (9% oil, 91% mud).

DST #8 - 4284-4312' (200' Zone). 30-45-45-60. Blow off btm of bucket in 20 min. No blow back initial shut in. Second open: weak blow that built to 8" blow. IFP: 62-93; ISIP: 1340; FFP: 145-229; FSIP: 1319. Rec. 150' muddy wtr w/ show oil (oil show less than 1%), 300' water.

DST #9 - 4587'-4650' (Johnson Zone). 30-30-30-30. Rec. 5' mud IFP 20 , FFP 20 , ISIP 20 , FSIP 20.

Log Tops

Anhydrite	2601	+534
Base Anhydrite	2626	+509
Heebner Shale	4016	-881
Muncie Shale	4196	-1061
140' Zone	4212	-1081
160' Zone	4243	-1108
180' Zone	4269	-1134
Stark	4282	-1147
200' Zone	4293	-1158
Hush P	4322	-1187
220' Zone	4332	-1197
Marmaton	4383	-1248
Pawnee	4483	-1348
Ft. Scott	4536	-1401
Cherokee Shale	4566	-1431
Johnson	4612	-1477
Mississippi	4692	-1557
LTD	4740	

9-25-09
SEP 25
CONFIDENTIAL

CONFIDENTIAL

9661-92-6
SE 30-11S-33W
LOGAN COUNTY, KANSAS

ALLIED CEMENTING CO., INC.

0347

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Oakley

15-109-20630-00-00

DATE <u>9-7-96</u>	SEC. <u>30</u>	TWP. <u>11</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>1:00 PM</u>	JOB START	JOB FINISH <u>5:45 PM</u>
LEASE <u>Hubert</u>	WELL# <u>1-30</u>	LOCATION <u>Manument 35-Wis.</u>	COUNTY <u>Hogan</u>	STATE <u>Kan</u>			

CONFIDENTIAL

CONTRACTOR <u>L-D Dels Co.</u>	OWNER <u>Same</u>
TYPE OF JOB <u>PTA</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>4740'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

RELEASED
3-23-1998
MAR 23 1998

FROM CONFIDENTIAL

AMOUNT ORDERED	<u>190 SKS 60% 7/8 per, 6% gel</u>
	<u>1/4 # Flo-Seal</u>
COMMON	<u>114 SKS @ 7.20 = 820.80</u>
POPMIX	<u>76 SKS @ 3.15 = 239.40</u>
GEL	<u>10 SKS @ 9.50 = 95.00</u>
CHLORIDE	@
<u>Flo-Seal 48#</u>	<u>@ 1.15 = 55.20</u>
	@
	@
	@
	@
HANDLING	<u>190 SKS @ 1.05 = 199.50</u>
MILEAGE	<u>44 per sk/mile = 83.60</u>
TOTAL	<u>1,493.50</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Walt</u>
# <u>191</u>	HELPER <u>Walt</u>
BULK TRUCK	
# <u>218</u>	DRIVER <u>Darin</u>
BULK TRUCK	
#	DRIVER

REMARKS:

SEP 25
9-25
CONFIDENTIAL SERVICE

<u>25 SKS @ 2610'</u>
<u>100 SKS @ 1630'</u>
<u>40 SKS @ 400'</u>
<u>10 SKS @ 40'</u>
<u>15 SKS in R.H.</u>

DEPTH OF JOB	<u>2610'</u>
PUMP TRUCK CHARGE	<u>550.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>11-mile @ 2.85 = 31.32</u>
PLUG	<u>8 3/8 Plus @ NIC</u>
	@
	@

TOTAL 581.35

CHARGE TO: Landmark Energy / Vess Oil Corp
STREET 1861 N. Rock RD Suite #205
CITY Wichita STATE Kan ZIP 67206-1269

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Bill Davidson

9661-92-6
UNIVERSITY MICROFILMS
SERIALS ACQUISITION
300 N ZEEB RD
ANN ARBOR MI 48106

ALLIED CEMENTING CO., INC. 7362

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY, KS

15-109-20630-00-00

ORIGINAL

DATE <u>8-26-96</u>	SEC. <u>30</u>	TWP. <u>11S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>9:50 PM</u>	JOB START <u>12:10 AM</u>	JOB FINISH <u>12:35 AM</u>
LEASE <u>HUBERT</u>	WELL # <u>1-30</u>	LOCATION <u>MONUMENT 35-W. Twp</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONFIDENTIAL

CONTRACTOR L. D. ORL6.

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 350'

CASING SIZE 8 5/8 DEPTH 350'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

OWNER SAME

CEMENT

AMOUNT ORDERED 225 SKS 60/40 A023% CC28 WEL

COMMON	<u>135 SKS</u>	@	<u>7.20</u>	<u>972.00</u>
POZMIX	<u>90 SKS</u>	@	<u>3.15</u>	<u>283.50</u>
GEL	<u>4 SKS</u>	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>7 SKS</u>	@	<u>28.00</u>	<u>196.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK

315 DRIVER JEFF

BULK TRUCK

_____ DRIVER _____

HANDLING	<u>225 SKS</u>	@	<u>1.05</u>	<u>236.25</u>
MILEAGE	<u>4¢ per SK/mile</u>			<u>99.00</u>

9-25
SEP 25

TOTAL 1,824.75

REMARKS:

CONFIDENTIAL SERVICE

DISPLACEMENT 21 1/4 BBL.

	DEPTH OF JOB <u>350'</u>
RELEASED	PUMP TRUCK CHARGE <u>445.00</u>
<u>3-23-1998</u>	EXTRA FOOTAGE <u>50'</u> @ <u>41¢</u> <u>20.50</u>
<u>MAR 23 1998</u>	MILEAGE <u>11 miles</u> @ <u>2.85</u> <u>31.35</u>
<u>CEMENT DIA CIRC.</u>	PLUG <u>8 5/8 SURFACE</u> @ <u>45.00</u>
<u>THANK YOU</u>	

TOTAL 541.85

CHARGE TO: LANDMARK ENERGY EXPLOR. INC

(GUESS DELIVERED?)

STREET 1861 N Rock Rd # 205

CITY Winchester STATE Kansas ZIP 67206-126A

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 2366.60

DISCOUNT 354.49 IF PAID IN 30 DAYS

6061-92-6

SIGNATURE [Signature]