

AFFIDAVIT OF COMPLETION FORM

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # n/a EXPIRATION DATE _____

OPERATOR Frontier Oil Company API NO. OWWO

ADDRESS 1720 Kansas State Bank Bldg. COUNTY Rooks

Wichita, Kansas 67202 FIELD Plainville

** CONTACT PERSON Terry W. Piesker PROD. FORMATION Lansing-K.C.

PHONE (913) 483-5348

PURCHASER Koch Oil Company LEASE Garvert "A"

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION NW NW SW

DRILLING Red Tiger Drilling Company 330 Ft. from North Line and

CONTRACTOR 1720 Kansas State Bank Bldg. 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 18 TWP 10S RGE 17W.

PLUGGING n/a

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3900' PBTD n/a

SPUD DATE 5-2-82 DATE COMPLETED 5-20-82

ELEV: GR _____ DF _____ KB 2138'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 147.9 * DV Tool Used? no

*Old Information

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

21 KCC WELL PLAT

		18	

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

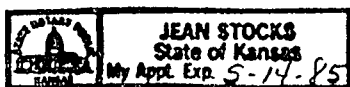
George A. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George A. Angle
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of June,

19 82.



Jean Stocks
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-14-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
6-21-82
JUN 21 1982

SIDE TWO

CONFIDENTIAL

15-163-19403-0001

ACO-1 WELL HISTORY

OPERATOR Frontier Oil Company LEASE #1 Garvert "A" SEC. 18 TWP. 10S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Wash Down	0	133		
Wash Down	133	1455		
Wash Down	1455	3156		
Wash Down	3156	3743		
Lime	3743	3825		
Lime & Chirt	3825	3862		
Lime & Chirt	2862	3900		
W.D.T.D.		3900		

RELEASED
JUN 20 1984
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Pipe	12½"	9"	28#	157'	Info. not available		
Prod. Csg.	7-7/8"	4½"	10½#	3851'	Common	250	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	DPs	3528-3534
			4	DPs	3510-3518
			4	DPs	3484-3490

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize 500 gal. 15% reg.	3528-34
Acidize 500 gal. 15% reg.	3510-18
Acidize 500 gal. 15% reg.	3484-90

Date of first production 6-1-82	Producing method (Flowing, pumping, gas lift, etc.) Pumping	Gravity not determined upon filing
RATE OF PRODUCTION PER 24 HOURS 30 bbls.	Water % 30 %	Gas-oil ratio 9 bbls. n/a
Disposition of gas (vented, used on lease or sold) n/a	Perforations	