

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 06113

Name: Landmark Oil Exploration, Inc.

Address 250 N. Water, Suite 308

City/State/Zip Wichita, KS 67202

Purchaser: n/a

Operator Contact Person: Jeff Wood

Phone (316) 265-8181

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Craig L. Cauk

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, MSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PSTD
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

10-29-92 11-06-92 11-06-92

Spud Date Date Reached TD Completion Date

API NO. 15- 109-20,541

County Logan

C - NE - NW - SW Sec. 11 Twp. T11S Rge. R34W E W

2310 Feet from (circle one) Line of Section

990 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Bertrand Well # #1-11

Field Name _____

Producing Formation n/a

Elevation: Ground 3183' KB 3188'

Total Depth RTD 4770' LTD 4772' PSTD

Amount of Surface Pipe Set and Cemented at 355' @ 361 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DOB 6-18-99
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President, Jeffrey R. Wood Date 11-25-92

Subscribed and sworn to before me this 25th day of November, 19 92.

Notary Public Karri Wolken

Date Commission Expires February 7, 1996

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution DES 12-9-1992

KCC SUD/Rep NSPA

KGS Plug Other

CONSERVATION (Specialty)

Wichita, Kansas

2/7/96

SIDE TWO

Operator Name Landmark Oil Exploration, Inc. Lease Name Bertrand Well # 1-11
 Sec. 11 Twp. T11S Rge. R34W East County Logan
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E.Logs Run:
 Radiation Guard Log
 Geologic Guard Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	361'	60-40 poz	225	2% gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth		#Sacks Used	Type and Percent Additives
	Top	Bottom		
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		Amount and Kind of Material Used	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

15-109-20541-00-00

ORIGINAL

Page Two
Attachment to ACO-1

Operator: Landmark Oil Exploration, Inc.
Well Name: Bertrand #1-11
Location: NE NW SW, Sec. 11-T11S-R34W
Logan County, Kansas
API#: 15-109-20,541

DST #1 4276-4310 ("I" zone) 30-30-30-30. Rec. 5' mud.
FP 77-77/77-77#. SIP 99-154#.

DST #2 4320-4348 ("K" zone) 30-45-45-60. Rec. 660' muddy water,
slight scum of oil; and 330' very slight muddy water.
FP 66-198/254-435#. SIP 1100-1002#.

LOG TOPS

Anhydrite	2653'	+535
B.Anhydrite	2678'	+510
Heebner	4062'	-874
Lansing "A"	4100'	-912
Muncie Creek	4250'	-1062
Stark	4328'	-1140
"K" Zone	4340'	-1152
BKC	4385'	-1197
Pawnee	4516'	-1328
Myric Station	4552'	-1364
Ft. Scott	4570'	-1382
Cherokee	4600'	-1412
Johnson	4644'	-1456
Mississippi	4725'	-1537
LTD	4772'	-1584

RECEIVED
STATE CORPORATION COMMISSION
12-9-1992
DEC 9 1992

CC CORPORATION
REGISTRATION DIV.
WIKING, PA. INC.