

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-206230000  
County LOGAN  
C - SE - SW Sec. 11 Twp. 11 Rge. 34 <sup>E</sup> <sub>X</sub>W  
660 Feet from <sup>S</sup>W (circle one) Line of Section  
1980 Feet from <sup>E</sup>W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or <sup>S</sup>W (circle one)  
Lease Name BERTRAND "A" Well # 1-11  
Field Name unnamed  
Producing Formation na  
Elevation: Ground 3163' KB 3168'  
Total Depth 4760' PBTD  
Amount of Surface Pipe Set and Cemented at 382' Feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from  
feet depth to w/ SX cmt.

Operator: License # 06113  
Name: Landmark Energy Exploration, Inc. / Vess Oil Corp.  
Address 1861 N. Rock Road, Suite 205  
City/State/Zip Wichita, Kansas 67206  
Purchaser: na  
Operator Contact Person: Jeff Wood  
Phone (316) 683-8080  
Contractor: Name: L. D. DRILLING, INC.  
License: 6039  
Wellsite Geologist: Craig Caulk

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator: RELEASED  
Well Name: 7-31-1997  
Comp. Date: 02 3 1 1997 Old Total Depth  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled Docket No.  
 Dual Completion Docket No.  
 Other (SWD or Inj?) Docket No.  
4/19/96 4/26/96 4/26/96  
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan D&A 1/27 10-1-96  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite:  
Operator Name 5-31  
Lease Name License No.  
Quarter Sec. Twp. S Rng. E/W  
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeffrey R. Wood  
Title President Date 5/31/96  
Subscribed and sworn to before me this 31st day of May 19 96.  
Notary Public Laura B. Engler  
Date Commission Expires January 23, 2000

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Laura B. Engler  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 1-23-2000

RECEIVED  
JUN 03 1996  
6-3-1996  
CONSERVATION DIVISION  
WICHITA, KS

SIDE TWO

Operator Name LANDMARK ENERGY EXPL., INC./

Lease Name Bertrand "A"

Well # 1-11

VESS OIL CORP.  
East

County LOGAN

Sec. 11 Twp. 11 Rge. 34

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

DIL/CDL/CN

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

See Attached.

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	382'	60/40 Poz	225	2% Ca1, 3% C

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONFIDENTIAL

Attachment to ACO-1  
Page 2

Operator: Landmark Energy Exploration, Inc./Vess Oil Corp.  
Lease Name: Bertrand "A"  
Well Number: #1-11  
Location: C SE SW Sec. 11-11S-34W  
Logan County, Kansas  
API No.: 15-109-206230000

CONFIDENTIAL

<u>Log Tops</u>		
Anhydrite	2637	+531
Base Anhydrite	2663	+505
Topeka	3823	-655
Heebner Shale	4050	-882
Lansing Lms.	4092	-924
Muncie Shale	4243	-1079
140' Zone	4257	-1089
160' Zone	4287	-1119
180' Zone	4309	-1141
Stark	4323	-1155
200' Zone	4336	-1168
Hush P	4359	-1191
220' Zone	4368	-1200
Base KC	4384	-1216
Marmaton	4418	-1250
Pawnee	4522	-1354
Myric	4559	-1391
Fort Scott	4578	-1410
Cherokee Shale	4608	-1440
Johnson	4652	-1484
Mississippi	4736	-1568
LTD	4761	

1 1000  
5-31  
MAY 31  
CONFIDENTIAL

RELEASED  
7-31-1997  
MAY 31 1997

FROM CONFIDENTIAL

CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

6-3-1996  
JUN 03 1996

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

0501

CONFIDENTIAL

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

15-109-20623-00-00

DATE <u>4-19-96</u>	SEC. <u>11</u>	TWP. <u>11</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION <u>8:45 PM</u>	JOB START	JOB FINISH <u>10:00 PM</u>
LEASE <u>Bertrand</u>		WELL # <u>A-1-11</u>	LOCATION <u>Monument 2W-18N-16W-11S</u>	COUNTY <u>Logan</u>	STATE <u>Kan</u>		

OLD OR (NEW) (Circle one)

CONTRACTOR L-D Digs Co #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 383'

CASING SIZE 8 5/8 DEPTH 382'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

OWNER Same

CEMENT

AMOUNT ORDERED 225 sks @ 40 per  
3% cc - 2% gel

COMMON	<u>135</u>	SKS @	<u>7.20</u>	<u>972.00</u>
POZMIX	<u>90</u>	SKS @	<u>3.15</u>	<u>283.50</u>
GEL	<u>4</u>	SKS @	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>7</u>	SKS @	<u>28.00</u>	<u>196.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt RELEASED

# 191 HELPER Wayne

BULK TRUCK DRIVER Dean 7-31-1997

# 212 DRIVER

HANDLING	<u>225</u>	SKS @	<u>1.05</u>	<u>236.25</u>
MILEAGE	<u>44 per sk/mile</u>			<u>117.00</u>

TOTAL 1,842.75

REMARKS:

RECEIVED  
KANSAS CORPORATION COMMISSION

SERVICE

6-3-1996  
JUN 03 1996

DEPTH OF JOB	<u>382'</u>			
PUMP TRUCK CHARGE				<u>445.00</u>
EXTRA FOOTAGE	<u>82'</u>	@	<u>4.14</u>	<u>33.92</u>
MILEAGE	<u>13-miles</u>	@	<u>2.35</u>	<u>30.55</u>
PLUG	<u>8 5/8 Surface</u>	@		<u>45.00</u>

TOTAL 554.17

CONSERVATION DIVISION  
WICHITA, KS

Cement Digs Co

CHARGE TO: Landmark Energy Explor/Vess

STREET 1861 N Rock Rd, ST #205

CITY Wichita STATE Kan ZIP 67206-1264

FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Don Jeff

# ALLIED CEMENTING CO., INC. 7006

15-109-20623-00-00

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT R

DATE <u>4-26-96</u>	SEC. <u>11</u>	TWP. <u>11 S</u>	RANGE <u>34 W</u>	CALLED OUT	ON LOCATION <u>7:00 pm</u>	JOB START <u>7:30 pm</u>	JOB FINISH <u>10:00 pm</u>
LEASE <u>Bertland</u>	WELL <u>A-1-11</u>	LOCATION <u>Monument 2W 1/2 N 1/2 W</u>	COUNTY <u>Lagen</u>	STATE <u>Ks</u>	CONFIDENTIAL		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR L.D. Drig

TYPE OF JOB plug

HOLE SIZE 7 7/8 T.D. 4260

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 190<sup>60</sup> 40 6% gel

1/4 lb flowseal

COMMON	<u>114</u>	@	<u>7.20</u>	<u>820.80</u>
POZMIX	<u>76</u>	@	<u>3.15</u>	<u>239.40</u>
GEL	<u>10</u>	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE		@		
<u>5000</u>	<u>48</u>	@	<u>1.15</u>	<u>55.20</u>
		@		
		@		
		@		
		@		
HANDLING		@	<u>1.05</u>	<u>199.50</u>
MILEAGE	<u>44/58</u>			<u>98.00</u>

EQUIPMENT

153 Dave

PUMP TRUCK CEMENTER Mark

# \_\_\_\_\_ HELPER

BULK TRUCK

# \_\_\_\_\_ DRIVER

BULK TRUCK Jason

# 212 DRIVER

TOTAL \$ 1508.20

REMARKS:

25 sk @ 26.50

100 @ 15.70

40 @ 4.30

10 @ 40 w/ plug

15 Rathole

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>550.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>13</u>	@	<u>23.50</u>
PLUG <u>PE wooden</u>	@		<u>23.00</u>
	@		
	@		

TOTAL 603.50

CHARGE TO Landmark Energy Exploration Inc.

STREET 250 N Mead # 308

CITY Wichita STATE Kansas ZIP 67202

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
KANSAS CORPORATION COMMISSION  
6-3-1996  
JUN 03 1996

SIGNATURE Greg Dandison

CONSERVATION DIVISION  
WICHITA, KS