

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 06113

Name: LANDMARK ENERGY EXPLORATION, INC.

Address 1861 N. ROCK RD. STE. 205

City/State/Zip WICHITA, KANSAS 67206

Purchaser: na

Operator Contact Person: Jeff Wood

Phone (316) 683-8080

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Craig Caulk

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

11-17-98 11-26-98 11-26-98
Spud Date Date Reached TD Completion Date

API NO. 15- 109-206750000

County LOGAN

N/2 - SE - NE Sec. 9 Twp. 11 Rge. 34 E/W

1650 Feet from SW (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name: SEEMAN Well # 1-9

Field Name: wild cat

Producing Formation na

Elevation: Ground 3217' KB 3222'

Total Depth 4800' PBDT _____

Amount of Surface Pipe Set and Cemented at 400' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 393'
feet depth to surface w/ -235 sx cnt.

Drilling Fluid Management Plan ALT II DSA 6-14-00
(Data must be collected from the Reserve Pit) DW

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name: _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Jeffrey R. Wood, President Date 2-23-99

Subscribed and sworn to before me this 23rd day of February, 19 99.

Notary Public Deborah K. Autry

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

DEBORAH K. AUTRY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-22-2002

Operator Name Landmark Energy Exploration, Inc Lease Name Seeman Well # #1-9

Sec. 9 Twp. 11 Rge. 34 East West County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Radiation Guard Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	2688'	+534'
B/Anhydrite	2714'	+508'
Heebner Shale	4091'	-869'
Lansing Lms.	4134'	-912'
Base KC	4420'	-1198'
Marmaton	4454'	-1232'
Ft. Scott	4608'	-1386'
Cherokee Sh.	4638'	-1416'
Mississippi	4774'	-1552'

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	400'	60/40 Poz	235	4% CC, 2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) Dry & abandoned

ALLIED CEMENTING CO., INC.

3016

ORIGINAL

Federal Tax I.D.#

SERVICE POINT: PalmerMIT TO P.O. BOX 31
RUSSELL, KANSAS 6766515-109-20675-00-00

DATE <u>11-18-98</u>	SEC <u>9</u>	TWP. <u>5</u>	RANGE <u>W</u>	CALLLED OUT	ON LOCATION <u>4:30 AM</u>	JOB START	JOB FINISH <u>7:00 AM</u>
LEASE <u>Seeman</u>	WELL # <u>81-9</u>	LOCATION <u>Monmouth 4W-1N-WIS.</u>	COUNTY <u>Logan</u>	STATE <u>Kans</u>			

OLD OR NEW (Circle one) NEW

CONTRACTOR L.D. Del Co

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 405'

CASING SIZE 8 3/4 DEPTH 405'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT

OWNER Same

CEMENT

AMOUNT ORDERED 235 sk. 40 per

4 1/2 cc - 2 1/2 gal

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

HANDLING @ _____

MILEAGE @ _____

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Walt

BULK TRUCK

315 DRIVER Wayne

BULK TRUCK DRIVER

REMARKS:**SERVICE**

Cement Del. Crr

Walt

DEPTH OF JOB 405'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE 105' @ 1.34

MILEAGE miles @ _____

PLUG 8 3/4 Surface @ _____

TOTAL _____

CHARGE TO: Landmark energy Explor Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT**RECEIVED**
KANSAS CORPORATION COMMISSION

MAR 15 1999

3-15-1999

CONSERVATION DIVISION
WICHITA, KS

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Don J. Maguire Don J. Maguire

PRINTED NAME

ALLIED CEMENTING CO., INC.

3018

Federal Tax I.D.#

ORIGINAL

SERVICE POINT:

Dakley

MITTO P.O. BOX 31
RUSSELL, KANSAS 67665

15-109-20675-00-00

DATE <i>11-26-98</i>	SEC. <i>9</i>	TWP. <i>11^S</i>	RANGE <i>34^W</i>	CALLED OUT	ON LOCATION <i>6:45 AM</i>	JOB START	JOB FINISH <i>10:00 AM</i>
LEASE <i>Seaman</i>		WELL# <i>#-9</i>	LOCATION <i>Wagonment 4W-1N-WS</i>	COUNTY <i>Logan</i>	STATE <i>Kan</i>		

CONTRACTOR <i>J.D. Dik</i>	OWNER <i>Seaman</i>
TYPE OF JOB <i>PTA</i>	
HOLE SIZE <i>7 1/2</i>	T.D. <i>4900'</i>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <i>4 1/2 YH</i>	DEPTH <i>2725'</i>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	
AMOUNT ORDERED <i>190 Tons</i>	
<i>6% Gel, 1/4" Fl. Seal</i>	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
	@
	@
	@
	@
	@
HANDLING	@
MILEAGE	@
TOTAL	

EQUIPMENT

PUMP TRUCK # <i>191</i>	CEMENTER <i>Walt</i>	HELPER <i>Doran</i>
BULK TRUCK # <i>218</i>	DRIVER <i>Amber</i>	
BULK TRUCK #	DRIVER	

REMARKS:

SERVICE

<i>25</i>	<i>SKS</i>	<i>2725'</i>
<i>100</i>	<i>SKS</i>	<i>1625'</i>
<i>40</i>	<i>SKS</i>	<i>450'</i>
<i>10</i>	<i>SKS</i>	<i>40'</i>
<i>15</i>	<i>SKS</i>	<i>R.H.</i>

DEPTH OF JOB	<i>2725'</i>
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE <i>miles</i>	@
PLUG <i>2 1/2 DA Plug</i>	@
	@
	@
TOTAL	

CHARGE TO: *Landmark Energy Explor*
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 15 1999
3-15-1999

CONSERVATION DIVISION
WICHITA, KS

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TAX	
TOTAL CHARGE	
DISCOUNT	IF PAID IN 30 DAYS

SIGNATURE *Doran J. Murgheim*

Doran J. Murgheim
PRINTED NAME