

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten initials and date: KCC 8/14/08*

Operator: License # 33221  
Name: Roxanna Pipeline, Inc.  
Address: 4600 Greenville Ave., Ste. 200  
City/State/Zip: Dallas, TX 75206  
Purchaser: OneOk  
Operator Contact Person: Carol Shiels  
Phone: (214) 691-6216  
Contractor: Name: Well Refined Drilling Company, Inc.  
License: 33072  
Wellsite Geologist: Dick Cornell

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

7/20/04	7/21/04	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29091-0000  
County: Allen  
N/2 NE NW Sec. 24 Twp. 24 S. R. 19  East  West  
4930 feet from S N (circle one) Line of Section  
3300 feet from E W (circle one) Line of Section

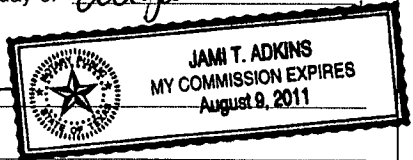
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Siefker Well #: 24-1  
Field Name: Iola  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1046 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1046 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 21.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from surface  
feet depth to 21.6 w/ 4 sx cmt.

Drilling Fluid Management Plan AIT II NUR  
(Data must be collected from the Reserve Pit) 8-28-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Maria Lewis  
Title: Geological Assistant Date: 8/11/08  
Subscribed and sworn to before me this 11<sup>th</sup> day of August  
2008  
Notary Public: Jami J. Adkins  
Date Commission Expires: 8-9-11



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
Geologist Report Received RECEIVED  
UIC Distribution WICHITA, KS

**AUG 14 2008**

Operator Name: Roxanna Pipeline, Inc. Lease Name: Siefker Well #: 24-1  
 Sec. 24 Twp. 24 S. R. 19  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Induction, Density-Neutron-GR</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>B/ Kansas City</td> <td>255'</td> <td>255' GL</td> </tr> <tr> <td>Ft. Scott Lm</td> <td>596'</td> <td>GL</td> </tr> <tr> <td>Croweburg</td> <td>713'</td> <td>GL</td> </tr> <tr> <td>Riverton</td> <td>969'</td> <td>GL</td> </tr> <tr> <td>Mississippian</td> <td>995'</td> <td>GL</td> </tr> </table>	Name	Top	Datum	B/ Kansas City	255'	255' GL	Ft. Scott Lm	596'	GL	Croweburg	713'	GL	Riverton	969'	GL	Mississippian	995'	GL
Name	Top	Datum																	
B/ Kansas City	255'	255' GL																	
Ft. Scott Lm	596'	GL																	
Croweburg	713'	GL																	
Riverton	969'	GL																	
Mississippian	995'	GL																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8		21.6	portland	4	
production	7 7/8	5 1/2	15.5	1022	50/50 poz	180	2%, 5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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KANSAS CORPORATION COMMISSION

**AUG 14 2008**

CONSERVATION DIVISION  
WICHITA, KS

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072

620-763-2619 Home; 620-432-6270/Jeff's Pocket; 620-423-0302; Truck; 620-763-2065/FAX

HAVE RIG  
Rig # 1  
WILL DIG

Rig #:	1	S 24	T 24	R 19
API #:	15-001-29091-0000	Location N2, NE, NW		
Operator:	Roxanne Pipeline, Inc.	County: Allen		

Address:	4600 Greenville Ave., Ste. 200			Dallas, TX 75206			
Well #:	24-1	Lease Name:	Siefker	Depth	Oz.	Orifice	flow - MCF
Location:	4930	ft. from (N / S) Line		486	2"	3/8"	5.05
	3300	ft. from (E / W) Line		506	Gas Check Same		
Spud Date:	7/20/2004			526	5"	3/8"	7.98
Date Completed:	7/21/2004 TD: 1026			528	6"	3/8"	8.74
Geologist:				626	Gas Check Same		
Casing Record	Surface	Production		646	Gas Check Same		
Hole Size	12 1/4"	7 7/8"		726	Gas Check Same		
Casing Size	8 5/8"			746	4"	3/8"	7.14
Weight				806	Gas Check Same		
Setting Depth	21.6			846	8"	3/8"	10.1
Cement Type	Portland			926	6"	3/8"	
Sacks	4			966	Gas Check Same		
Feet of Casing				975	8"	3/8"	10.1
				986	Gas Check Same		
Rig Time	Work Performed						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	265	276	sand	561	565	shale
2	5	clay	276	421	shale	565	567	lime
5	32	lime	421	424	lime	567	582	shale
32	60	shale	424	441	shale	582	583	coal
60	62	coal	441	450	lime	583	595	shale
62	64	shale	450	464	shale	595	617	Oswego lime
64	74	lime	464	465	coal	617	620	Summit blk shale
74	109	shale	465	467	shale	620	621	shale
109	110	coal	467	481	sand	621	622	coal <i>Summit</i>
110	130	shale	481	494	shale	622	624	shale
130	189	lime	494	503	sand	624	631	lime
189	191	shale	503	521	shale	631	634	shale
191	194	Stark blk shale	506		add water	634	635	Mulky blk shale
194	220	lime	521	522	lime	635	636	coal
220	222	shale	522	523	shale	636	704	shale
222	224	Hushpuckney blk shale	523	525	Mulberry coal	704	705	coal
224	261	lime	525	527	shale	705	710	shale
261	265	shale	527	561	Pink lime	710	712	Bevier coal

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WICHITA, KS

Operator:			Lease Name:			Well #		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
712	726	shale						
726	728	lime						
728	732	Croweburg blk shale						
732	735	shale						
735	736	coal						
736	754	shale						
754	755	coal						
755	767	shale						
767	768	coal						
768	772	shale						
772	773	coal						
773	775	shale						
775	776	coal						
776	802	shale						
802	803	Tebo coal						
803	840	shale						
840	842	Bluejacket coal						
842	911	shale						
911	912	Rowe coal						
912	964	shale						
964	967	Riverton coal						
967	974	shale						
974	983	Mississippi chat						
983	1026	Mississippi lime						
1026		Total Depth						

Notes:

04LG-072104-R1-110-Siefkler 24-1-Roxanna Pipeline, Inc.

*Keep Drilling - We're Willing!*

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CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1369  
 LOCATION EUREKA  
 FOREMAN KEVIN McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-23-04		SIEFKER # 24-1	24	245	19E	ALLEN

CUSTOMER  
ROXANNA Pipeline, INC.  
 MAILING ADDRESS  
4600 GREENVILLE AVE. STE. 200  
 CITY STATE ZIP CODE  
DALLAS TX 76206

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Troy		
441	Anthony		
436	Ed		
400	MAC		

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 1026' CASING SIZE & WEIGHT 5 1/2 15.50 #  
 CASING DEPTH 1022' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8 # SLURRY VOL 43 BBL WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0'  
 DISPLACEMENT 24.4 BBL DISPLACEMENT PSI 450 MIX PSI 1000 PSI RATE \_\_\_\_\_

REMARKS: SAFETY Meeting: Rig up to 5 1/2 casing. Break Circulation w/ Fresh water.  
Wash down 20' to total casing depth of 1022'. Pump 10 BBL Gel Flush. Brought Gel  
to Surface. Rig up to Cement. Pump 15 BBL Dye water. Mixed 180 sks 50/50  
Pozmix Cement w/ 2% Gel, 5# Gilsomite Per/sk, 1/4# Flocele Per/sk, 5% SALT, @ 13.8#  
Per/gal. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 24.4 BBL  
Fresh water. FINAL Pumping Pressure 450 PSI. Bump Plug to 1000 PSI. Check Float.  
Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface. = 8 BBL  
Slurry = 33 sks. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
	0	MILEAGE		N/C
1124	180 SKS	50/50 Pozmix Cement	6.90	1242.00
1118	3 SKS	Gel 2%	12.40	37.20
1110	18 SKS	Gilsomite 5# Per/sk	20.35	366.30
1107	2 SKS	Flocele 1/4# Per/sk	40.00	80.00
1118	3 SKS	Gel (Gel Flush)	12.40	37.20
1111	450# 9 SKS	GRANULATED SALT 5% (in Cement)	.26 #	117.00
5501 C	4 HRS	WATER TRANSPORT	84.00	336.00
5502 C	4 HRS	80 BBL VAC TRUCK	78.00	312.00
1123	7770 GALS	CITY WATER	11.50 Per 1000	89.35
	1	5 1/2 Top Rubber Plug	40.00	40.00
5407		TON Mileage	M/C	225.00
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AUG 14 2008			Sub total	3592.05
6.3%			SALES TAX	126.57
CONSERVATION DIVISION WICHITA, KS			ESTIMATED TOTAL	3718.62

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_