

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*lca
my
8/14/08*

Operator: License # 33221
Name: Roxanna Pipeline, Inc.
Address: 4600 Greenville Ave., Ste. 200
City/State/Zip: Dallas, TX 75206
Purchaser: OneOk
Operator Contact Person: Carol Shiels
Phone: (214) 691-6216
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: Carol Shiels

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/21/07	11/26/07	3/04/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29675-0000
County: Allen
SE NW NE SE Sec. 23 Twp. 24 S. R. 19 East West
350 feet from S N (circle one) Line of Section
750 feet from E W (circle one) Line of Section

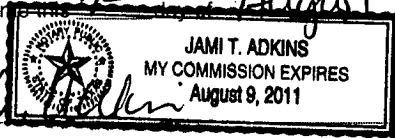
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Meiwes Well #: 23-1
Field Name: Iola
Producing Formation: Weiser Sand
Elevation: Ground: 1050 Kelly Bushing: _____
Total Depth: 550 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to 22 w/ 5 sx cmt.

Drilling Fluid Management Plan AII II NCR
(Data must be collected from the Reserve Pit) 8-28-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Mari Beards*
Title: Geological Assistant Date: 8/07/2008
Subscribed and sworn to before *AM August*
20 08
Notary Public: *Jami T. Adkins*
Date Commission Expires: 8911



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 14 2008

Operator Name: Roxanna Pipeline, Inc. Lease Name: Meiwes Well #: 23-1
 Sec. 23 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction Density-Neutron-GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base of Kansas City</td> <td>256'</td> <td>GL</td> </tr> <tr> <td>T/Weiser Sand</td> <td>470'</td> <td>GL</td> </tr> <tr> <td>T/ Pawnee Lime</td> <td>527'</td> <td>GL</td> </tr> </table>	Name	Top	Datum	Base of Kansas City	256'	GL	T/Weiser Sand	470'	GL	T/ Pawnee Lime	527'	GL
Name	Top	Datum											
Base of Kansas City	256'	GL											
T/Weiser Sand	470'	GL											
T/ Pawnee Lime	527'	GL											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8		22	portland	5	
production	7 7/8	5 1/2		545	50/50 poz	103	2% gel 5% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	473-478	150 gals 15% HCL	473-478

TUBING RECORD		Size <u>2 3/8"</u> Set At <u>466</u> Packer At <u>no packer</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>06/01/2008</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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 CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff Pocket; 620-839-5582/FAX



Rig #:	2	S23	T24	R19E
API #:	15-001-29675-0000	Location:	SE,NW,NE,NE	
Operator:	Roxanna Pipeline, Inc.	County:	Allen	

Address: 4600 Greenville Ave., Ste. 200 Dallas, Tx 75206			Gas Tests				
Well #:	23-1	Lease Name:	Meiwes	Depth	#	Orifice	flow - MCF
Location:	350 ft. from N	Line		105		No Flow	
	750 ft. from E	Line		180		No Flow	
Spud Date:	11/21/2007			205		No Flow	
Date Completed:	11/28/2007	TD:	550	230		No Flow	
Driller:	Josiah Kephart			330		No Flow	
Casing Record	Surface	Production		380		No Flow	
Hole Size	12 1/4"		6 3/4"	405		No Flow	
Casing Size	8 5/8"			430		No Flow	
Weight				480	4#	3/8"	39
Setting Depth	22'			490		Gas Check Same	
Cement Type	Portland			505		Gas Check Same	
Sacks	5			530		Gas Check Same	
Geologist:	Michael Shelby			550		Gas Check Same	

Note: Used Booster
25 - sample bags

Well Log

Top	Bottom	Formation	Top	Bottom	Formation
0	1.5	overburden	265	293	sand
1.5	6	clay	293	374	sandy shale
6	27	lime	374	376	blk shale
27	60	shale	376	420	shale
60	62	coal	420	424	blk shale
62	65	shale	424	451	shale
65	71	lime	451	452	lime
71	110	shale	452	453	carbonated shale
110	111	coal	453	460	lime
111	185	lime	460	470	sandy shale
185	190	blk shale	470	510	sand
190	225	lime	510	523	shale
225	228	blk shale	523	525	lime
228	243	lime	525	529	sbl shale
243	250	shale	529	550	lime
250	254	sand			Total Depth
254	258	lime			
258	265	shale			

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15797
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/27/07	3557	Meiwees # 23-1	23	24	19	AL
CUSTOMER Roxanna Production			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 299			506 Fred			
CITY STATE ZIP CODE Gas City KS 66742			495 Casey			
			503 Eric/M			
			505/706 Mark			

JOB TYPE home string HOLE SIZE 9 7/8 HOLE DEPTH 560' CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH 545' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 5 1/2" Plug
 DISPLACEMENT 13.3 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish Circulation. Mix + Pump 200# Gal Flush
 Mix + Pump 8 BBL Talltale dye Follow w/ 116 sks
 50/50 Por Mix Cement w/ 2% Gal 5% Salt 5# Kol Seal 1/2 #
 Phenoseal per sack. Flush pump + lines clean. Displace
 5 1/2" Rubber Plug w/ 13.3 BBLs City water. Pressure
 to 700# PSI. Start Release Pressure to set
 float valve. check plug depth w/ wireline.

Well Refined Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840 ⁰⁰
5406	60 mi	MILEAGE Pump Truck	495	198 ⁰⁰
5407A	4.872 Ton	Ton Mileage	503	321 ⁵⁵
5501C	3 hrs	Transport	505/706	300 ⁰⁰
1124	103 sks	50/50 Por Mix Cement		911 ⁵⁵
1118B	395 #	Premium Gel		59 ²⁵
1110A	580 #	Kol Seal		220 ⁴⁰
1111	290 #	Granulated Salt		87 ⁰⁰
1107A	58 #	Pheno Seal		60 ⁰⁰
4406	1	5 1/2" Rubber Plug		56 ⁰⁰
1123	5000 Gal	City Water		64 ⁰⁰
Sub Total				3118 ⁶⁵
Taxe 6.4%				91.93

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CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION

[Signature]

TITLE

218712

SALES TAX

ESTIMATED

TOTAL

\$ 3210.58

DATE