

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Well history 8/14/08

Operator: License # 33221
Name: Roxanna Pipeline, Inc.
Address: 4600 Greenville Ave., Ste. 200
City/State/Zip: Dallas, TX 75206
Purchaser: OneOk
Operator Contact Person: Carol Shiels
Phone: (214) 691-6216
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: Carol Shiels

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/26/07</u>	<u>11/27/07</u>	<u>3/26/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29677-17720
County: Allen
NE SE SW SW Sec. 22 Twp. 24 S. R. 19 East West
500 feet from (S) N (circle one) Line of Section
1000 feet from E (W) (circle one) Line of Section

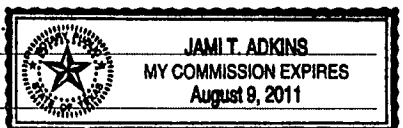
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Coltrane Well #: 22-1
Field Name: lola
Producing Formation: Bartlesville Sand
Elevation: Ground: 1040 Kelly Bushing: _____
Total Depth: 1050 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to 22 w/ 5 sx cmt.

Drilling Fluid Management Plan AH II NR
(Data must be collected from the Reserve Pit) 8-28-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marie Lewis
Title: Geological Assistant Date: 8/14/08
Subscribed and sworn to before me this 11th day of August,
2008
Notary Public: Jami J. Adkins
Date Commission Expires: 8-9-11



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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AUG 14 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Roxanna Pipeline, Inc. Lease Name: Coltrane Well #: 22-1
 Sec. 22 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction, Density-Neutron, GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>B/ Kansas City</td> <td>260'</td> <td>GL</td> </tr> <tr> <td>Ft. Scott Lm</td> <td>593'</td> <td>GL</td> </tr> <tr> <td>Croweburg</td> <td>714'</td> <td>GL</td> </tr> <tr> <td>Bartlesville</td> <td>852'</td> <td>GL</td> </tr> <tr> <td>Riverton</td> <td>988'</td> <td>GL</td> </tr> </tbody> </table>	Name	Top	Datum	B/ Kansas City	260'	GL	Ft. Scott Lm	593'	GL	Croweburg	714'	GL	Bartlesville	852'	GL	Riverton	988'	GL
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Riverton	988'	GL																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8		22	portland	5	
production	6 3/4	5 1/2		1070	50/50 poz	222	2%gel, 5% salt,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	870-880, 880-890, 890-900		

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>865'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4-1-08</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>1 mcf gpd</u>	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 -

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX



Rig #:	2	S22	T24S	R19E
API #:	15-001-29677-0000	Location:	NE, SE, SW, SW	
Operator:	Roxanna Pipeline, Inc.	County:	Allen	

Address: 4600 Greenville Ave., Ste. 200		Dallas, Tx 75208	
Well #:	22-1	Lease Name:	Coltrane
Location:	500 ft. from S Line		
	1000 ft. from W Line		
Spud Date:	11/26/2007		
Date Completed:	11/27/2007	TD:	1050
Driller:	Josiah Kephart		
Casing Record	Surface	Production	
Hole Size	12 1/4"	6 3/4"	
Casing Size	8 5/8"		
Weight			
Setting Depth	22'		
Cement Type	Portland		
Sacks	5		
Geologist:	Jeff Shelby		
Note:	Used Booster		
	609' added water		

Depth	Interval	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	253	308	sand	568	590	shale
1	6	clay	289		odor	590	592	coal
6	55	lime	308	321	sandy shale	592	593	shale
55	69	shale	321	386	shale	593	597	sandy shale
69	71	clay	386	387	blk shale	597	615	sandy shale
71	74	shale	387	395	sandy shale	615	616	blk shale
74	81	lime	395	416	sand	616	651	sandy shale
81	124	shale	416	429	shale	651	698	shale
124	126	lime	429	476	lime	698	700	coal
126	143	shale	476	489	sand	700	713	sandy shale
143	176	lime	489	493	shale	713	714	lime
176	177	shale	493	514	sand	714	715	blk shale
177	178	blk shale	514	527	shale	715	716	coal
178	179	coal	527	529	lime	716	745	shale
179	181	lime	529	530	coal	745	746.5	coal
181	230	shale	530	565	Pink lime	746.5	762	shale
230	231	blk shale	565	566	shale	762	763	coal
231	253	shale	566	568	Lexington blk shale	763	795	shale

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Well	Stratigraphic Unit	Formation	Top	Bottom	Thickness	Remarks
795	796	coal				
796	807	shale				
807	828	sand				
828	856	shale				
856	870	sand				
865		odor				
870	874	sandy shale				
874	898	sand				
898	900	sandy shale				
900	901	coal				
901	916	sand				
916	917	coal				
917	948	sand				
948	985	sandy shale				
985	986	coal				
986	997	sand				
997	998	coal				
998	1050	lime				
1050		Total Depth				

Notes:
07LK-112707-R2-077-Coltrane 22-1-Roxanna Pipeline

Keep Drilling - We're Willing!

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Gas Tests			
Depth	Or	Once	Flow Rate
80			No Flow
180			No Flow
255			No Flow
280			No Flow
305	1#	3/8"	19
330			Gas Check Same
405			Trace
430			Trace
455			Trace
180			Trace
530			Trace
580			Trace
630			Trace
705			Trace
730			Trace
755			Trace
780			Trace
805			Trace
830			Trace
880			Trace
905			Trace
930			Trace
955			Trace
980			Trace
1005			Trace
1030			Trace
1055			Trace

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CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15908

LOCATION Oklawa KS

FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/25/07	3557	Coltraine #22-1	22	24	19	AL

CUSTOMER
Roxanna Production

MAILING ADDRESS
P.O. Box 299

CITY
Gas City STATE Ks ZIP CODE 66742

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred	369	Alan
495	Casey		
505/706	Mark		
503	Bill		

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 1070' CASING SIZE & WEIGHT 5 1/2

CASING DEPTH 1070 0 DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 5 1/2 Plug

DISPLACEMENT 26 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 6 BPM

REMARKS: Check casing depth w/ wireline. Wash 1st down. Mix + Pump 200# Premium Gel Flush. Mix + Pump 17 BBL Tall tan dye follow w/ 222 sks 50/50 per Mix Cement 29 Gal 5% Salt 5# Kolsal + 1/2# Pheno Seal per sack. Flush Pump + lines clean. Displace 5 1/2" Rubber Plug to casing TD w/ 26 BBLs City water. Pressure to 600# PSI. Release pressure to set Float Valve. Check Plug depth w/ wireline.
Fred Maden
Well Refined Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5901	1	PUMP CHARGE Cement Pump	495	856.00
5406	60 mi	MILEAGE Pump Truck	495	1980.00
5407A	9.324 Ton	Ton Mileage	503	615.28
5501C	3 hrs	Transport	505/706	300.00
5502C	3 hrs	80 BBL Vac Truck	369	270.00
1124	195 sks	50/50 per Mix Cement		1725.75
1118B	573#	Premium Gel		859.50
1111	555#	Granulated Salt		166.50
1110A	1110#	Kol Seal		421.80
1107A	111#	Pheno Seal		116.55
1123	7500 Gal	City Water		96.00
4406	1	5 1/2" Rubber Plug		56.00
4158	1	5 1/2" Flapper Type Float Shoe		260.00
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KANSAS CORPORATION COMMISSION			Sub Total	5151.93
AUG 14 2008			Tax @ 6.4%	184.49

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SALES TAX

ESTIMATED TOTAL

5336.42

AUTHORIZATION Thomas A. Gilchrist

TITLE 218724

DATE 11-28