

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

*Handwritten:* KCC  
8/26/08

Operator: License # 6170  
Name: Globe Operating, Inc.  
Address: P.O.Box 12  
City/State/Zip: Great Bend, KS 67530  
Purchaser: NCRA  
Operator Contact Person: Richard Stalcup  
Phone: (620) 792-7607  
Contractor: Name: Petromark Drilling, LLC  
License: 33323  
Wellsite Geologist: Eldon Schierling

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>7-31-08</u>	<u>8-6-08</u>	<u>Plugged</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23,539-00-00  
County: Stafford  
NW SW SE NE Sec. 28 Twp. 21 S. R. 13  East  West  
2283 feet from S /  (circle one) Line of Section  
1335 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Hufford Well #: 2

Field Name: Hazel  
Producing Formation: Arbuckle  
Elevation: Ground: 1906 Kelly Bushing: 1912  
Total Depth: 3800 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 251 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

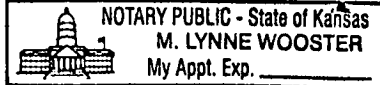
Drilling Fluid Management Plan PTA AIT I NW  
(Data must be collected from the Reserve Pit) 8-28-08  
Chloride content 16,000 ppm Fluid volume 400 bbls  
Dewatering method used Haul Off

Location of fluid disposal if hauled offsite:  
Operator Name: Globe Operating, Inc.  
Lease Name: Hoffman License No.: 6170  
Quarter NW Sec. 22 Twp. 21 S. R. 13  East  West  
County: Stafford Docket No.: D-17388

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Stalcup  
Title: Production Superintendent Date: 2-21-08  
Subscribed and sworn to before me this 21 day of August, 2008  
Notary Public: M. Lynne Wooster  
Date Commission Expires: 4-2-11



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**AUG 20 2008**

CONSERVATION DIVISION

Operator Name: Globe Operating, Inc. Lease Name: Hufford Well #: 2  
 Sec. 28 Twp. 21 S. R. 13  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <p style="text-align: center;">See Attached</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <span style="float: right;">Top Datum</span>
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	251	Common	260	Common 3% CC 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_



# INVOICE

24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

Invoice Number: 115359  
 Invoice Date: Jul 31, 2008  
 Page: 1

**Bill To:**  
 Globe Operating, Inc.  
 P. O. Box 12  
 Great Bend, KS 67530

Customer ID	Well Name / or Customer ID	Payment Term	
Globe	Hufford #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Great Bend	Jul 31, 2008	8/30/08

Quantity	Item	Description	Unit Price	Amount
260.00	MAT	Class A Common	13.50	3,510.00
5.00	MAT	Gel	20.25	101.25
8.00	MAT	Chloride	51.50	412.00
273.00	SER	Handling	2.25	614.25
12.00	SER	Mileage 273 sx @ .10 per sk per mi	27.30	327.60
1.00	SER	Surface	991.00	991.00
12.00	SER	Mileage Pump Truck	7.00	84.00
1.00	SER	Head Rental	110.00	110.00
1.00	EQP	Top Wooden Plug	66.00	66.00

*All item 106*

*R.S.*

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 6,473.72

ONLY IF PAID ON OR BEFORE

**Aug 30 2008**

Subtotal	6,216.10
Sales Tax	257.62
Total Invoice Amount	6,473.72
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,473.72</b>

RECEIVED 6,216.10  
 KANSAS CORPORATION  
 AUG 20 2008  
 CONSERVATION DIVISION  
 WICHITA, KS





24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 115462  
 Invoice Date: Aug 6, 2008  
 Page: 1

**Bill To:**  
 Globe Operating, Inc.  
 P. O. Box 12  
 Great Bend, KS 67530

Customer ID	Well Name	Payment Term
Globe	Huford #2	Net 30 Days
Job Location	Comp. Location	Service Date
KS1	Great Bend	Aug 6, 2008
		9/5/08

Quantity	Item	Unit Price	Amount
111.00	MAT Class A Common	13.50	1,498.50
74.00	MAT Pozmix	7.55	558.70
7.00	MAT Gel	20.25	141.75
44.00	MAT Flo Seal	2.45	107.80
194.00	SER Handling	2.25	436.50
1.00	SER Minimum Handling Mileage Charge	300.00	300.00
1.00	SER Rotary Plug	1,159.00	1,159.00
14.00	SER Mileage Pump Truck	7.50	105.00

*PLACE IN  
 1551  
 3003*

*R.S.*

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF



ONLY IF PAID ON OR BEFORE



Subtotal	4,307.25
Sales Tax	271.36
Total Invoice Amount	4,578.61
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,578.61</b>

RECEIVED  
 KANSAS CORPORATION COMMISSION

AUG 26 2008

CONSERVATION DIVISION  
 WICHITA, KS

*- 430.22*  
*4,147.89*

# ALLIED CEMENTING CO., INC.

25699

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

E 8-6-08	SEC. 28	TWP. 21S	RANGE 13W	CALLED OUT 7:00AM	ON LOCATION 9:30AM	JOB START 1:00PM	JOB FINISH 2:00PM
BASE <u>HUFORD</u>	WELL# 2	LOCATION <u>Great Bend Sta 170 RD</u>			COUNTY <u>STAFFORD</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)			<u>1/2 W 1/2 S</u>				

CONTRACTOR PETROMARKS RIG 2  
 TYPE OF JOB ROTARY PLUG  
 HOLE SIZE 7 7/8 T.D. 3720'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT FRESHWATER & MUD  
 EQUIPMENT \_\_\_\_\_  
 PUMP TRUCK CEMENTER DWAYNE W  
 # 120 HELPER ALVIN R  
 BULK TRUCK \_\_\_\_\_  
 # 356 DRIVER MICHAEL N  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Globe operating  
 CEMENT  
 AMOUNT ORDERED 1855x 60/40 + 4% GEL + 1/4# FLO-SEAL  
 COMMON 1115x @ 13.50 1,498.50  
 POZMIX 745x @ 2.55 5.58.20  
 GEL 75x @ 20.25 141.75  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
Flo-seal 44 # @ 2.45 107.80  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 1945x @ 2.25 436.50  
 MILEAGE 194x 14 x .10 = 300.00  
 TOTAL 3,043.25

REMARKS:

565x 3720' 1855x 60/40 +  
565x 820' 4% GEL + 1/4# FLO-SEAL  
205x 280'  
205x 60'  
155x RAT HOLE  
~~105x 110' THE MUD OFFER~~

SERVICE

DEPTH OF JOB 3720'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1,159.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 14 @ 7.50 105.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: Globe operating  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1,264.00

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

SIGNATURE [Signature]  
 PRINTED NAME \_\_\_\_\_

RECEIVED  
 KANSAS CONSERVATION COMMISSION

AUG 19 2008

CONSERVATION DIVISION  
 WICHITA, KS

THANK YOU

[Signature]