

CCW
MM
8/25/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 33397
Name: Running Foexs Petroleum Inc.
Address: 7060B South Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: _____
Operator Contact Person: Steven Tedesco
Phone: (303) 617-7242
Contractor: Name: Berentz Drilling
License: 165290 5892
Wellsite Geologist: Greg Bratton

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/14/2008</u>	<u>2/25/2008</u>	<u>2/26/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-191-22524-0000
County: Summer
SW - SW - _____ Sec. 11 Twp. 33 S. R. 1 East West
660 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Atoka Coal Nighthawk Well #: 13-11
Field Name: Wildcat
Producing Formation: Pennsylvanian
Elevation: Ground: 1149 Kelly Bushing: NA
Total Depth: 3739' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT I NW
(Data must be collected from the Reserve Pit) 8-28-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Consulting Petroleum Eng. Date: 6/11/08
Subscribed and sworn to before me this 11th day of JUNE

20 DB
Notary Public: [Signature]
Date Commission Expires: November 13, 2011
KERTONE E. KEPPEL
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 13, 2011

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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JUN 12 2008

Operator Name: Running Foexs Petroleum Inc. Lease Name: Atoka Coal Nighthawk Well #: 13-11
 Sec. 11 Twp. 33 S. R. 1 East West County: Summer

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Density Neutron, Dual Induction, Multipole Array
 Acoustilog: Azimuthal Anisotrophy

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Summit	3435'	-2280'
Excello	3461'	-2306'
Mississipian	3645'	-2490'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24LBS	306'	Quickset	20	Kol-Seal
Production	7 7/8	5 1/2	17LBS	3742'	Thick Set	175	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4JSPF	3,656'-3,660'	500 gal 15% MCA	

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) Temp. abandon

Production Interval: Non-economic

Elev. GL: 1,149'
KB: 1,155'

Spud: 02/14/08
Completed:

Surface Casing
8-5/8", 24#, New Limited Service
Set @ 306' w/ 200 sx

Hole Diameter 12-1/4"

Production Casing
5-1/2", 17#, N-80, LT&C
Set @ 3,735' w/ 175 sx

Hole Diameter 7-7/8"

Top of Cement 2,430' (CBL)

Short (36') Marker Joint above Summit
top at approx. 3356'

Mississippian Perfs
3,656'-3,660' 4 JSPF 17 holes

Acidized Mississippian 3,656' - 3,660'
500 gals 15% MCA

PBTD 3,735'
TD 3,739'

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06/02/08

ATOKA COAL

ATOKA COAL NIGHTHAWK #13-11
660' FSL & 330' FWL
SW SW Section 11 - T33S - R1E
Sumner County, Kansas
API #15-191-22524

NIGHTHAWK 13-11

4/8/2008 MIDWEST SURVEYS PERFORATED MISSISSIPPIAN @ 3,656' - 3,660' KB. 4 SPF - 17 HOLES
 4/10/2008 RU HURRICANE WELL SERVICE. TIH W/112 JTS 2 3/8 EUE 8RD J-55 TBG & PACKER @ 3634.76'

Formation: MISSISSIPPI

Casing Size: 5.5 17#	Depth:			Average Rate:	2
Tubing Size: 2.387	Depth: Pkr. 3635			Average Pressure:	1110
Perf 1 From: 3656	To: 3660			Shots per Foot:	4
Time	Press.	Rate.	Bbl.	Prop.	Notes
11:30					On Location / Rig Up
12:40	65	2		15% MCA	Start Acid
12:46	90	2	12		Acid In / Start 2% KCL
12:47	0		2		Shut Down / Pull Packer
					Packer @ 3636ft. & Set
1:00	960	1.5			Break Down / Feed
1:04	1170	2	6		Inc. Rate
1:07	1200	2	6		Acid Flushed
1:10	740		5		ISIP
1:15	740				5 MIN
1:20	485				10 MIN
1:25	445				15 MIN
1:30					Release To Pit
Totals:			31	0	

4/10/2008 SWAB	FLUID DEPTH	FT PULLED	TIME	BBLS	TOTAL VOLUME	SHOW
1	SURFACE	800	2:00	3.12	3.12	NONE
2	575'	800	2:20	3.12	6.24	NONE
3	1350'	800	2:35	3.12	9.36	<1%
4	1925'	800	2:50	3.12	12.48	<1%
5	2475'	800	3:15	3.12	15.60	<1%
6	3050'	800	3:30	3.12	18.72	<1%
7	2900'	735	4:30	2.87	21.59	<1%
8	3050'	595	5:30	2.32	23.91	<1%

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4/11/2008

1	700'	800	7:45	3.12	27.03	NONE
2	1380'	800	8:00	3.12	30.15	NONE
3	1825'	800	8:20	3.12	33.27	NONE
4	2350'	800	8:35	3.12	36.39	NONE
5	2800'	800	8:50	3.12	39.51	<1%
6	3100'	535	9:10	2.13	41.64	<1%
7	3450'	185	9:25	0.76	42.40	<1%
8	3200'	435	10:05	1.70	44.10	<1%
9	2900'	735	11:05	2.87	46.97	<1%
10	3050'	595	12:05	2.32	49.29	<1%
11	2975'	660	13:00	2.57	51.86	<1%
12	3050'	595	14:15	2.32	54.18	<1%
13	2890'	745	15:15	2.91	57.09	<1%
14	2825'	800	16:15	3.12	60.12	<1%
15	2875'	760	17:15	2.96	63.08	<1%

SHUT DOWN

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