

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5259
 Name: Mai Oil Operations, Inc.
 Address: P.O. Box 33
 City/State/Zip: Russell, Ks. 67665
 Purchaser: NCRA
 Operator Contact Person: Allen Bangert
 Phone: (785) 483-2169
 Contractor: Name: Southwind Drilling, Inc.
 License: 33350
 Wellsite Geologist: Kitt Noah
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-07-08</u>	<u>4-13-08</u>	<u>4-13-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23507-0000
 County: Russell
C E/2 NW Sec. 24 Twp. 15 S. R. 11 East West
1260' FNL feet from S / N (circle one) Line of Section
2140' FWL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Charvat "A" Well #: 1
 Field Name: Wildcat
 Producing Formation: Quartz Sand
 Elevation: Ground: 1802' Kelly Bushing: 1810'
 Total Depth: 3375' Plug Back Total Depth: 3349'
 Amount of Surface Pipe Set and Cemented at 351 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1 I NR
(Data must be collected from the Reserve Pit) 8-28-08
 Chloride content 62000 ppm Fluid volume 900 bbls
 Dewatering method used Let dry and backfill
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
 Title: Prod. Supt. Date: 7-24-08
 Subscribed and sworn to before me this 24 day of July,
2008.
 Notary Public: Brenda Hall
 Date Commission Expires: 3-21-09

NOTARY PUBLIC - State of Kansas
 BRENDA HALL
 My Appt. Exp. 3-21-09

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 29 2008

Operator Name: Mai Oil Operations, Inc. Lease Name: Charvat "A" Well #: 1
 Sec. 24 Twp. 15 S. R. 11 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDNL, DIL, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>670'</td> <td>+1140</td> </tr> <tr> <td>Base Anhydrite</td> <td>696'</td> <td>+1114</td> </tr> <tr> <td>Topeka</td> <td>2612'</td> <td>-802</td> </tr> <tr> <td>Heebner</td> <td>2865'</td> <td>-1055</td> </tr> <tr> <td>Toronto</td> <td>2882'</td> <td>-1072</td> </tr> <tr> <td>Lansing</td> <td>2973'</td> <td>-1163</td> </tr> <tr> <td>Conglomerate</td> <td>3298'</td> <td>-1488</td> </tr> <tr> <td>Arbuckle</td> <td>3324'</td> <td>-1514</td> </tr> </table>	Name	Top	Datum	Anhydrite	670'	+1140	Base Anhydrite	696'	+1114	Topeka	2612'	-802	Heebner	2865'	-1055	Toronto	2882'	-1072	Lansing	2973'	-1163	Conglomerate	3298'	-1488	Arbuckle	3324'	-1514
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	351'	Common	185	2%gel, 3%CC
Production	5 1/2"	5 1/2"	14#	3369'	50-50POZ	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3316-20'		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	3345'			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5-22-08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25		10		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3316-20'
(If vented, Submit ACO-18.) Other (Specify) _____

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 KANSAS CORPORATION COMMISSION
JUL 29 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 30294

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>04-13-08</u>	SEC <u>24</u>	TWP <u>15</u>	RANGE <u>11</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00 am</u>	JOB FINISH <u>10:00 am</u>
LEASE <u>Charvat</u>		WELL # <u>A #1</u>		LOCATION <u>Wilson 6 1/2 S 1/2 W</u>		COUNTY <u>Russell</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)				<u>S into</u>			

CONTRACTOR Southwind Drlg. #3
 TYPE OF JOB Production string
 HOLE SIZE 7 7/8" T.D. 3375'
 CASING SIZE 5 1/2" 14# DEPTH 3369.88
 TUBING SIZE 5 1/2" DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 17.18'
 CEMENT LEFT IN CSG. 17.18'
 PERFS.
 DISPLACEMENT 81.7

OWNER
 CEMENT
 AMOUNT ORDERED 140 SKS 50/50
2% Gel 1.0% salt 1/4" Floseal
750 gal Flush

EQUIPMENT

PUMP TRUCK CEMENTER Gary Glenn
 # 398 HELPER Bob
 BULK TRUCK
 # 410 DRIVER Travis
 BULK TRUCK
 # DRIVER

COMMON	<u>70</u>	@	<u>12.50</u>	<u>850.50</u>
POZMIX	<u>70</u>	@	<u>6.80</u>	<u>476.00</u>
GEL	<u>3</u>	@	<u>18.25</u>	<u>54.75</u>
CHLORIDE		@		
ASC		@		
<u>WFL² 750 Gals</u>		@	<u>1.10</u>	<u>825.00</u>
<u>Floseal 35 lbs</u>		@	<u>2.20</u>	<u>77.00</u>
<u>Salt - 12 sbw</u>		@	<u>21.00</u>	<u>252.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>155</u>	@	<u>2.05</u>	<u>317.75</u>
MILEAGE	<u>54 mi / 109</u>			<u>279.00</u>
TOTAL				<u>3132.00</u>

REMARKS:

float @ 3352
Cement Circ.

CHARGE TO: Man Oil Operations Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thanks!

To Allied Cementing Co., LLC.

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1763.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>7.00 140.00</u>
MANIFOLD		@	

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CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>Float Shoe Guide Shoe</u>			<u>186.00</u>
<u>Latch Plug</u>		@	
<u>10-Turbo Cent.</u>		@	<u>77.00 770.00</u>
<u>Insert</u>		@	<u>285.00</u>
		@	
		@	

TOTAL 1903.00

ALLIED CEMENTING CO., INC.

30204

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Heat Bond

DATE <i>7-08</i>	SEC <i>24</i>	TWP <i>15</i>	RANGE <i>11</i>	CALLED OFF <i>7:30 AM</i>	ON LOCATION <i>7:30 AM</i>	JOB START <i>11:00 AM</i>	JOB FINISH <i>12:00 PM</i>
LEASE <i>Harvat</i>	WELL # <i>A#1</i>	LOCATION <i>Wilson 6S 1/2 W S15</i>	COUNTY <i>Russell</i>	STATE <i>K.S.</i>			
OLD OR <u>NEW</u> (Circle one)					Russell		

CONTRACTOR <i>Southwind Rig 3</i>	OWNER
TYPE OF JOB <i>Surface</i>	CEMENT
HOLE SIZE <i>12 1/2 I.D. 351 ft</i>	AMOUNT ORDERED <i>185 m Common</i>
CASING SIZE <i>8 1/2</i>	<i>32cc 27 gal</i>
TUBING SIZE	
DEPTH	
DRILL PIPE	
TOOL	
DEPTH	
PRES. MAX <i>100'</i>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG <i>15'</i>	
PERFS.	
DISPLACEMENT <i>21" bbl</i>	

COMMON	<i>185 SX</i>	@	<i>12.15</i>	<i>2247.75</i>
POZMIX		@		
GEL	<i>4 SX</i>	@	<i>18.25</i>	<i>73.00</i>
CHLORIDE	<i>1.5 SX</i>	@	<i>51.00</i>	<i>306.00</i>
ASC		@		
HANDLING	<i>195 SX</i>	@	<i>2.05</i>	<i>399.75</i>
MILEAGE	<i>195 X 2.2 X .09 =</i>			<i>491.00</i>
				TOTAL <i>3517.90</i>

REMARKS:

*9:00 Rig Hole just got Hole out
Came out of hole with collars
10:30 Start to circ surface pipe by
circulate the hole with rig
mud pump
12:00 m/c counts then Release
Plug Displace plug Down with
water
12:30 m/c did circulate to surface*

SERVICE

DEPTH OF JOB	<i>351 ft</i>		
PUMP TRUCK CHARGE			<i>893.00</i>
EXTRA FOOTAGE	<i>51 FT</i>	@	<i>.70 35.70</i>
MILEAGE	<i>28</i>	@	<i>7.00 196.00</i>
MANIFOLD		@	
<i>Heat Rental</i>		@	<i>110.00 110.00</i>

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JUL 29 2008

TOTAL *1,234.70*

CONSERVATION DIVISION
MOTOR & FLOAT EQUIPMENT

1-888-Wooden-Plug-Block-Int.-Co.

*Thank
you
[Signature]*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or