

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 34027
Name: CEP Mid-Continent LLC
Address: 15 West Sixth Street, Suite 1400
City/State/Zip: Tulsa, OK 74119-5415
Purchaser: CEP Mid-Continent LLC
Operator Contact Person: David F. Spitz, Engineering Mgr.
Phone: (918) 877-2912, ext. 309
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: (unknown)
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: [Well drilled by EnergyQuest Mgmt LLC but ACO-1 was not
Well Name: filed in 2007 due to sale of well to CEP.]
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
5-31-07 6-4-07 8-5-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31337-0000
County: Montgomery
SW SW NW Sec. 8 Twp. 33 S. R. 17 East West
2310 feet from S / (circle one) Line of Section
510 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KNISLEY Well #: 8-2
Field Name: Coffeyville-Cherryvale
Producing Formation: Weir / Mulky
Elevation: Ground: 750' Kelly Bushing:
Total Depth: 956' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 956'
feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) AIT II NCR 8-28-08
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David F. Spitz
Title: Engineering Manager Date: 7/25/08
Subscribed and sworn to before me this 25 day of July
20 08

Notary Public: Erin J. Snyder
State of Oklahoma
Erin J. SNYDER
TULSA COUNTY
COMMISSION #04011048
Comm. Exp. 12-08-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report RECEIVED
 UIC Distribution
JUL 30 2008
KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION
WICHITA, KS

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 8-2
 Sec. 8 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: CBL, CCL, GRN, VDL, CDL, DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Weir</td> <td>668'</td> <td>+82'</td> </tr> <tr> <td>Mulky Shale</td> <td>483'</td> <td>+267'</td> </tr> <tr> <td>Summit Shale</td> <td>453.5'</td> <td>296.5'</td> </tr> </table>	Name	Top	Datum	Weir	668'	+82'	Mulky Shale	483'	+267'	Summit Shale	453.5'	296.5'
Name	Top	Datum											
Weir	668'	+82'											
Mulky Shale	483'	+267'											
Summit Shale	453.5'	296.5'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21'	Portland	4	Neat
Production	6-3/4"	4-1/2"	9.5#	956'	Class "A"	110	10% gel, 5% salt, 2% gel, 1/2# floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
3	Weir	500 gal 15% KCl, 600 bbls 1% KCL, 2500# 12/20 Brady, 8750# 30/70 sand		667.5-693', 668-670'
3	Mulky Shale	750 gal 15% HCl, 800 bbls 1% KCL, 3500# 12/20 Brady, 13,000# 30/70 sand		483-489'
2	Summit Shale	"	"	453.5-459'

Per telecon. w/ oper. on 8/13/08. See memo

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>793'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8-10-07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>42 (as of 7-23-08)</u>	Water Bbls. <u>57 (as of 7-23-08)</u>	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
--	--	---------------------

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 30 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICE INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 09481

LOCATION Bartlesville

FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-5-07	2620	Knisley #8-2	8	336	13E	MG
CUSTOMER Energy Quest (KS Production)			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS			490	Tim		
CITY STATE ZIP CODE			486	Travis	John	
			412 T101	Chad		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 965 CASING SIZE & WEIGHT 4 1/2 9.5
 CASING DEPTH 968 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.5

REMARKS: Ran 3 sks of gel + broke circulation. Ran 110 sks of cement with 10# Kalscal, 5% salt, 2% gel, + 1% phenoseal. Shut down + washed up behind plug. Pumped plug to bottom + set shoe. Shut in.

Circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		840.00
5406	50	MILEAGE		165.00
5408	958	Footage		122.44
5407	5.965 Ton	Ton Mileage		328.08
5501C	4 hrs	Transport		400.00
1104	10,340	Cement (110 sks)		1344.00
1107A	80#	Phenoseal		84.00
1110A	1100#	Kalscal		418.00
1111	250#	Granulated Salt		25.00
1118B	350#	Premium Gel		52.50
1123	5500 gal	City Water		20.40
41404	1	4 1/2" Rubber Plug		40.00

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 30 2008

SCANNED

CONSERVATION DIVISION
WICHITA, KS

5.38 SALES TAX 110.45
ESTIMATED TOTAL 4100.07

AUTHORIZATION Louis Baker # 213951 TITLE _____ DATE _____