

Operator Name: Ramsey Property Management, LLC Lease Name: McKibben Trust Well #: 1
 Sec. 13 Twp. 19 S. R. 43 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Induction, Neutron-Density, Microlog, Sonic Log

| <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|------------------------------|----------------------------------|---------------------------------|
| | Name Top Datum | |
| | Lansing 4070' -219 | |
| | Marmaton 4494' -643 | |
| | Atoka 44996' -1145 | |
| | L. Morrow Sd 5340' -1489 | |
| | Keyes 5376' -1525 | |
| | Mississippi 5408 -1557 | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|------------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8" | 24# | 500' <i>520'</i> | 60/40 Pozmix | 350 | 1/4#/Sx Collifake 2% CaCl |
| | | | | | | | |
| | | | | | | | |

*Perf at 23
 also in
 logs
 per
 1/19/08*

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | | Depth |
|----------------|---|--|---|--|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|---|---------|-------------|---------------|--|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

BASIC

energy services

JUN 27 2008

| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 1 of 1 | CUST NO 1970-RAM002 | INVOICE DATE 06/25/2008 |
| INVOICE NUMBER 1970002125 | | |

Pratt

**B
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L
T
O**
 RAMSEY PROPERTY MANAGEMENT, INC
 2932 NW 122ND ST.
 SUITE 4
 OKLAHOMA CITY OK 73120-1955
 ATTN:

**J
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B
S
I
T
E**
 LEASE NAME McKibben Trust
 WELL NO. 1
 COUNTY Greeley
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

Chase 111800

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|--|-------------|--------------------|-------------|------------|
| 1970-02132 | 301 | | Net 30 DAYS | 07/25/2008 |
| For Service Dates: 06/24/2008 to 06/24/2008 | | | | |
| 1970-02132 | | | | |
| 1970-20504 Cement-New Well Casing 6/24/08 | | | | |
| Pump Charge-Hourly | | | 1500.000 | 1,500.00 |
| Depth Charge; 1001'-2000' | | | | |
| Mileage | | | 1.400 | 210.00 |
| Blending and Mixing Service Charge | | | | |
| Mileage | | | 7.000 | 1,190.00 |
| Heavy Equipment Mileage | | | | |
| Mileage | | | 1.600 | 960.00 |
| Proppant and Bulk Delivery Charges | | | | |
| Pickup | | | 4.250 | 361.25 |
| Unit Mileage Charge(Pickups, Vans, or Cars) | | | | |
| Additives | | | 0.250 | 70.50 T |
| Cement Gel | | | | |
| Cement | | | 12.000 | 1,800.00 T |
| 60/40 POZ | | | | |
| Supervisor | | | 175.000 | 175.00 |
| Service Supervisor Charge | | | | |

ENTERED
 JUL 01 2008
 Knol CPA

code 123 - plusims

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 WICHITA, KS

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

SUBTOTAL
 TAX
 INVOICE TOTAL

SE 6,266.75
 117.84
6,384.59

BASIC

energy services, L.P.

FIELD ORDER

20504

Subject to Correction

| | | | | | | |
|---|--|----------------------|--|--|-------------------------|-----------------------|
| Date 6-24-08 | | Customer ID | | Lease McKibben Trust | Well # 1 | Legal 13-19-43 |
| C H A R G E Ramsey Property management | | County Greely | | State KS | Station Pratt KS | |
| Depth | | Formation | | Shoe Joint | | |
| Casing | | Casing Depth | | TD | Job Type PTA CNW | |
| Customer Representative Tim Thompson | | | | Treater Allen F. Werth | | |
| AFE Number | | PO Number | | Materials Received by X [Signature] | | |

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------------------------|--------------|----------|---|------------|-------------|
| L | CL103 | 150 SK | 60/40 Poz | | \$ 1800.00 |
| L | CC200 | 282 lb | Cement Gel | | \$ 70.50 |
| L-P | E101 | 170mi | Heavy Equip milenge | | \$ 1190.00 |
| L | CE240 | 150SK | Blending + mixing charge | | \$ 210.00 |
| L | E113 | 600Tm | Bulk Del. Charge | | \$ 960.00 |
| P | CF202 | 1.4 hrs | Apth Charge 1001-2000' | | \$ 1500.00 |
| P | E100 | 85m. | Pickup milenge | | \$ 361.25 |
| P | S003 | 1ea | Service Supervisor first 8hrs on Loc. | | \$ 175.00 |
| Discounted Price Plus Taxes | | | | | \$ 6,266.75 |

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WICHITA, KS

1700 S. Country Estates • P.O. Box 129 • Liberal, KS 67905 • (620) 624 2277 • Fax (620) 624-2280

TOTAL

Taylor Printing, Inc. • www.taylorprinting.us

Taylor Printing, Inc. 620-672-3656

| | | | | | |
|--|---------------------|-------------------------------|-----------------|------------------|-------------|
| Customer Ramsay Property Management | | Lease No. | Date 6-24-08 | | |
| Lease Mackilow Trust | | Well # 1 | | | |
| Field Order # 20509 | Station Pratt Ks | Casing | Depth | County Greely | State Ks |
| Type Job PTA | Formation C.N.W. | Legal Description 13-17-45 | | | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------------------|------------------|----|---------------------------------|----------------|------------------|------------------|--|
| Casing Size | Tubing Size 4 1/2" ID | Shots/Ft | | Acid 5 SKs 60/40 Porz 4% gel | RATE | PRESS | ISIP | |
| Depth | Depth 1550 | From | To | Pre Pad MIXED @ 13.5 | Max 5 #/gal | | 5 Min. | |
| Volume | Volume | From | To | Pad | Min | | 10 Min. | |
| Max Press | Max Press | From | To | Fract | Avg | | 15 Min. | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load | |

| | | |
|---|-------------------------------|---------------------------|
| Customer Representative Tim Thompson | Station Manager Dave Scott | Treater Allen F. Worth |
|---|-------------------------------|---------------------------|

| | | | | | | | | | |
|---------------|-------|----------|-------|-------|--|--|--|--|--|
| Service Units | 19871 | 19840 | 8122 | 19808 | | | | | |
| Driver Names | Worth | Sharlina | Marty | Polre | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|------|---|
| 1630 | | | | | onloc. Discuss Safety, Setup, Plan Job. |
| 1700 | | | | | Rig waiting on Basic Energy. |
| | | | | | 1st Plug @ 1530' 50SKs |
| | | | 10 | 4 | 60/40 Porz 4% gel MIX @ 13.5 #/gal |
| | | | 13.5 | 4 | Pump 10 BBLs H2O |
| | | | 3 | 3 | mix + pump 50SKs cm+ |
| | | | 15 | | Pump 3 BBLs H2O |
| 1730 | | | | | Pump 15 BBLs mud. |
| 1800 | | | | | Pull D.P. to 550' 2nd Plug. |
| | | | 5 | 4 | D.P. @ 550' mix 50SKs cm+ |
| | | | 13 | 4 | Pump 5 BBLs H2O |
| | | | 2 | 3 | Pump 13 BBLs cm+ |
| | | | | | Pump 2 BBLs H2O |
| 1845 | | | | | Pull DP to 60' to surface - 3rd Plug. |
| | | | 5 | 2 | D.P. @ 60' |
| | | | 4 | | in x 4 Pump 20SKs |
| | | | 3 | | Plug Rat Hole w/ 15SKs |
| | | | | | Plug Mouse Hole w/ 10SKs |
| 1915 | | | | | wash up + RACKUP equip |
| | | | | | Job complete |
| | | | | | thanks Allen, Paul, Marty |

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MICHITA, KS



JUN 20 2008

| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 1 of 2 | CUST NO 1975-RAM002 | INVOICE DATE 06/16/2008 |
| INVOICE NUMBER 1975001081 | | |

Liberal

B RAMSEY PROPERTY MANAGEMENT, INC
L 2932 NW 122ND ST.
L SUITE 4
T OKLAHOMA CITY OK 73120-1955
O ATTN:

J LEASE NAME McKibben Trust
O WELL NO. 1
B COUNTY Greeley
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE | |
|--|-------------|--------------------|-------------|------------|------------|
| 1975-01087 | 301 | | Net 30 DAYS | 07/16/2008 | |
| For Service Dates: 06/14/2008 to 06/14/2008 | | | | | |
| 1975-01087 | | | | | |
| 1975-20530 Cement-New Well Casing 6/14/08 | | | | | |
| Pump Charge-Hourly | | 1.00 | Hour | 1000.000 | 1,000.00 |
| Depth Charge; 0-500' | | | | | |
| Cement Float Equipment | | 1.00 | EA | 315.000 | 315.00 |
| Basket, 8 5/8" | | | | | |
| Cement Float Equipment | | 3.00 | EA | 90.000 | 270.00 |
| Centralizer, 8 5/8" | | | | | |
| Cement Float Equipment | | 1.00 | EA | 500.000 | 500.00 |
| Guide Shoe Texas Pattern, 8 5/8" | | | | | |
| Cement Float Equipment | | 1.00 | EA | 280.000 | 280.00 |
| Insert Float Valve, 8 5/8" | | | | | |
| Cement Float Equipment | | 1.00 | EA | 225.000 | 225.00 |
| Top Rubber Cement Plug, 8 5/8" | | | | | |
| High Head Charge | | 1.00 | EA | 300.000 | 300.00 |
| Derrick Charge | | | | | |
| Mileage | | 350.00 | DH | 1.400 | 490.00 |
| Blending & Mixing Service Charge | | | | | |
| Mileage | | 170.00 | DH | 7.000 | 1,190.00 |
| Heavy Equipment Mileage | | | | | |
| Mileage | | 1,280.00 | DH | 1.600 | 2,048.00 |
| Proppant and Bulk Delivery Charge | | | | | |
| Miscellaneous | | 1.00 | EA | 250.000 | 250.00 |
| Plug Container Charge | | | | | |
| Pickup | | 85.00 | Hour | 4.250 | 361.25 |
| Car, Pickup or Van Mileage | | | | | |
| Additives | | 76.00 | EA | 3.700 | 281.20 T |
| Cello-flake | | | | | |
| Calcium Chloride | | 903.00 | EA | 1.050 | 948.15 T |
| Cement | | 350.00 | EA | 12.000 | 4,200.00 T |
| 60/40 POZ | | | | | |
| Supervisor | | 1.00 | Hour | 175.000 | 175.00 |
| Service Supervisor Charge | | | | | |

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 WICHITA, KS



Liberal

BA 400L

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|-------------------------------------|------------------------|----------------------------|
| PAGE 2 of 2 | CUST NO 1975-RAM002 | INVOICE DATE 06/16/2008 |
| INVOICE NUMBER 1975001081 | | |

**B
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 RAMSEY PROPERTY MANAGEMENT, INC
 2932 NW 122ND ST.
 SUITE 4
 OKLAHOMA CITY OK 73120-1955
 ATTN:

**J
O
B
S
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T
E**
 LEASE NAME McKibben Trust
 WELL NO. 1
 COUNTY Greeley
 STATE Ks
 JOB DESCRIPTION Cement New Well Casing/Pipe:
 JOB CONTACT

lease # 111800

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | | TERMS | DUE DATE | |
|---|-------------|--------------------|---|-------------|------------|----------------|
| 1975-01087 | 301 | | | Net 30 DAYS | 07/16/2008 | |
| | | | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
| <div data-bbox="437 1617 751 1795" data-label="Text"> <p>ENTERED JUN 26 2008 Knoi CPA</p> </div> | | | | | | |
| | | | <i>code 181 - cement - surface casing</i> | | | |

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| | | | |
|--|---|--|--|
| PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903 | SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702 | BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL | -2,566.72 10,266.88 273.64 10,540.52 |
|--|---|--|--|

SEM

BASIC

energy services, L.P.

1087
FIELD ORDER

20530

Subject to Correction

| | | | | |
|-----------------------------|---|------------------------------|-----------------------------|-------------------------------------|
| Date <u>6/14/08</u> | Customer ID | Lease <u>Mc Kibben Trust</u> | Well # <u>1</u> | Legal <u>13-19-43</u> |
| <u>Ramsay Property Mgmt</u> | | County <u>Greene</u> | State <u>KS</u> | Station <u>Liberal</u> |
| C H A R G E | Depth <u>520'</u> | Formation | | Shoe Joint <u>40.72</u> |
| | Casing <u>8 5/8"</u> | Casing Depth <u>520</u> | TD <u>520</u> | Job Type <u>8 5/8" surface well</u> |
| | Customer Representative <u>Tim Thompson</u> | | Treater <u>Chad Huizink</u> | |

| | | |
|------------|-----------|--|
| AFE Number | PO Number | Materials Received by <u>X [Signature]</u> |
|------------|-----------|--|

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT | |
|-------------------------|--------------|----------|---|------------|---------|-----------|
| L | CL103 | 350sk | 60/40 POZ | | 4200.00 | |
| L | CC109 | 903lb | Calcium Chloride | | 948.15 | |
| L | CC102 | 76lb | Collo-Flake | | 281.20 | |
| L | CF353 | 1ea | Texas Pat. Guide Spce 8 5/8" | | 500.00 | |
| L | CF1453 | 1ea | Auto Pill float valve 8 5/8" | | 280.00 | |
| L | CF1753 | 3ea | Centralizer 8 5/8" | | 270.00 | |
| L | CF105 | 1ea | Top Plug 8 5/8" | | 225.00 | |
| L | CF1903 | 1ea | Basket 8 5/8" | | 315.00 | |
| L | E101 | 170mi | Heavy Equipment Mileage | | 1190.00 | |
| L | CE240 | 350sk | Bleaching & Mixing Charge | | 490.00 | |
| L | E113 | 1,250tm | Bulk Delivery Charge | | 2048.00 | |
| L | CE200 | 14hr | Depth Charge 0-500' | | 1000.00 | |
| L | F100 | 55mi | Pickup Mileage | | 361.25 | |
| L | 5003 | 1ea | Service Supervisor | | 175.00 | |
| L | CF504 | 1ea | Plus Container Usage | | 250.00 | |
| L | CF503 | 1ea | High Head Charge | | 300.00 | |
| <u>Discounted Total</u> | | | | | | 10,266.88 |
| <u>Plus Taxes</u> | | | | | | |

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WICHITA, KS

| | | | | | |
|----------------------------------|--------------------|-----------------|-------------------------------|-------------------|-------------|
| Customer Kansan Property Mgmt | | Lease No. | | Date 6/14/08 | |
| Lease Vic Kibben Trust | | Well # 1 | | | |
| Field Order # 20550 | Station Liberal | Casing 8 7/8 | Depth 320 | County Crawley | State KS |
| Type Job 0 7/8 Surface | Formation | | Legal Description 15-14-43 | | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|-------------------------|--------------|------------------|----|-----------------------------|------------|------------------|------------------|
| Casing Size 8 7/8 | Tubing Size | Shots/Ft | | Acid 50 gal/sk 60/40 POZ | RATE | PRESS # | ISIP |
| Depth 20.55 | Depth | From | To | Pre Pad 5.71 gal/sk | Max | 19.7 | 1250 psi |
| Volume 30.5 | Volume | From | To | Pad | Min | | 10 Min. |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection P.C. | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush Fresh | Gas Volume | | Total Load |

| | | | | | | | | |
|---|-------|----------|----------------------------------|-------|-------|------------------------|--|--|
| Customer Representative Tim Thompson | | | Station Manager Sally Bennett | | | Treater Chuck Hartz | | |
| Service Units | 19466 | 19529 | 19543 | 19819 | 19566 | | | |
| Driver Names | Cliff | M. Pelre | S. Chau | RE | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|----------------------------------|
| 02:30 | | | | | on loc. spot trucks safe mfg |
| | | | | | still drilling |
| 08:45 | | | | | Rig up casing, run pipe |
| 09:00 | | | | | start F.E. center midoff 1, 2, 3 |
| 09:40 | | | | | Basket on 10. |
| 10:36 | | | | | Hook up washdown line |
| 10:45 | | | | | Break Circ |
| 12:00 | 100 | | 0 | 4.5 | start mix 60/40 poe |
| 12:26 | 0 | | 76 | | shut down, drop plug |
| 12:36 | 0 | | 0 | 4 | washup on plug, start 10 sp |
| 12:46 | 200-450 | | 30.5 | | plug down |
| | | | | | Release Psi, float held |
| | | | | | Solo Complete. |
| | | | | | Thank You |
| | | | | | Chuck Hartz |

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JUL 31 2008

CONSERVATION DIVISION
WICHITA, KS

Circ 50 mil to port