

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Handwritten initials and date: 8/14/08

Operator: License # 33699
Name: T-N-T Engineering, Inc.
Address: 3711 Maplewood Ave, Suite 201
City/State/Zip: Wichita Falls
Purchaser: Coffeyville
Operator Contact Person: Hal Gill
Phone: (940) 691-9157 ext 113
Contractor: Name: American Eagle Drilling Co.
License: 33493
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/16/08</u>	<u>2/22/08</u>	<u>4/1/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25732-0000
County: Ellis
SE NE SW NW Sec. 18 Twp. 11 S. R. 17 East West
1,972 feet from S / (N) (circle one) Line of Section
1,247 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Carmichael "A" Well #: 15
Field Name: Bemis-Shutts

Producing Formation: Arbuckle
Elevation: Ground: 1836' Kelly Bushing: 1841'
Total Depth: 3,485' Plug Back Total Depth: 3,444'
Amount of Surface Pipe Set and Cemented at 1078' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NCR 8-28-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill
Title: Kansas Area Engineer Date: 8-12-08
Subscribed and sworn to before me this 12th day of August,
2008
Notary Public: Susan J. VanHusen
Date Commission Expires: May 26, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied Yes Date: 8/19/08

Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION

Geologist Report Received
 UIC Distribution

AUG 13 2008

Operator Name: T-N-T Engineering, Inc. Lease Name: Carmichael "A" Well #: 15
 Sec. 18 Twp. 11 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DI, CNL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2782'</td> <td>-941'</td> </tr> <tr> <td>Heebner</td> <td>3009'</td> <td>-1169'</td> </tr> <tr> <td>LKC</td> <td>3068'</td> <td>-1227'</td> </tr> <tr> <td>Arbuckle</td> <td>3340'</td> <td>-1499'</td> </tr> </table>	Name	Top	Datum	Topeka	2782'	-941'	Heebner	3009'	-1169'	LKC	3068'	-1227'	Arbuckle	3340'	-1499'
Name	Top	Datum														
Topeka	2782'	-941'														
Heebner	3009'	-1169'														
LKC	3068'	-1227'														
Arbuckle	3340'	-1499'														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	1078'	Common	450 sks	60/40 poz w/3% Cac12
Production String	7 7/8"	5 1/2"	15.5#	3484'	AA/2	250 sks	AA2 w/10% salt

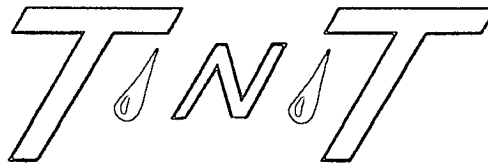
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3392' - 3394'	None	

TUBING RECORD	Size 2 7/8"	Set At 3395'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 18	Gas Mcf 0	Water Bbls. 577	Gas-Oil Ratio
				Gravity 31.4

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------

*Perforation
w/ 8 1/2" open
2/26/08
[Signature]*



ENGINEERING, INC.
- Certified Petroleum Engineers -

August 12, 2008

Kansas Corporation Commission
130 S. Market Street – Room 2078
Wichita, KS 67202

RE: Carmichael "A" #15 – Completion Reports

Dear Commissioner:

Enclosed please find the Completion Forms for the above referenced well along with a copy of each log ran and the cementing tickets. T-N-T Engineering, Inc. hereby requests confidentiality of all completion, log and geological data.

If you have any questions, please contact me at (940) 691.9157 ext 113.

Sincerely,

A handwritten signature in black ink, appearing to read 'Hal Gill', written over the word 'Sincerely,'.

Hal Gill
Kansas District Engineer

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KANSAS CORPORATION COMMISSION

AUG 13 2008

CONSERVATION DIVISION
WICHITA, KS

3711 MAPLEWOOD STE 201
WICHITA FALLS, TX 76308
TEL: 940-691-9157 FAX: 940-397-1220
E-MAIL: TNT@WF.NET



Pratt

PAGE 1 of 2	UST NO 1970-TNT002	INVOICE DATE 02/19/2008
INVOICE NUMBER 1970001510		

**B
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T
O**
 T-N-T ENGINEERING
 3711 MAPLEWOOD
 SUITE 201
 WICHITA FALLS TX 76308
 ATTN: LEE BATES

**J
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E**
LEASE NAME Carmichael "A"
WELL NO. 15
COUNTY Ellis
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT LEE BATES

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01516	301		Net 30 DAYS	03/20/2008
For Service Dates: 02/18/2008 to 02/18/2008				
1970-01516				
1970-17628 Cement-New Well Casing 2/18/08				
Pump Charge-Hourly			1.00 Hour	1500.000 1,500.00
Depth Charge; 1001'-20001'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment Centralizer			2.00 EA	90.000 180.00
Cement Float Equipment Flapper Type Insert Float Valve			1.00 EA	280.000 280.00
Cement Float Equipment Top Rubber Cement Plug			1.00 EA	225.000 225.00
Mileage Blending & Mixing Service Charge			435.00 DH	1.400 609.00
Mileage Heavy Equipment Mileage			260.00 DH	7.000 1,820.00
Mileage Proppant and Bulk Delivery Charge			2,548.00 DH	1.600 4,076.80
Pickup Unit Mileage Charg(Pickup, Van or Car)			130.00 Hour	4.250 552.50
Additives Cello-flake			109.00 EA	3.700 403.30 T
Calcium Chloride			1,176.00 EA	1.050 1,234.80 T
Cement 60/40 POZ			225.00 EA	11.000 2,475.00 T
Cement A-Con Blend Co			210.00 EA	17.000 3,570.00 T
Supervisor Service Supervisor Charge			1.00 Hour	175.000 175.00

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Voucher 17335^d Inv 1970001510
 Vendor 1090 Date 2/19
 Amt 14029.31 Disc _____
 Due 3/31 Month _____
 G. L. 5010 Sub 8 Lse 107856 **(B)**
 1MB

BASIC

energy services, L.P.

TREATMENT REPORT

Customer M-T Engineering, Incorporated	Lease No. Incorporated	Date 2-18-08
Lease Carmichael "A"	Well # 15	
Field Order # 1628	Station Pratt	Casing 8 5/8"
		Depth 1,081 Feet
Type Job C.N.W. - Surface	Formation	County Ellis
		State KS
		Legal Description 18-115-17W

PIPE DATA	Cement	USED
Casing Size 8 5/8" 2 Lb./Ft.	210 Sacks A-Con with 38 C.C.	25 Lb./Sk. Cellflake
Depth 1,081 Feet	11.8 Lb./Gal., 16.56 Gal./Sk.	2.71 CU.FT./Sk.
Volume 61.2 Bbl.	225 Sacks 60/40 Poz with 28 Gel, 38 C.C.	29 Lb./Sk. Cellflake
Max Press 500 P.S.I.	4.72 Lb./Gal., 5.71 Gal./Sk.	1.25 CU.FT./Sk.
Well Connection Plug Container		
Plug Depth 1,043 Feet	Flush 66.8 Bbl. Fresh Water	

Customer Representative Don Morris	Station Manager	Treater
Service Units 19,870 19,840 19,831 19,862		
Driver Names Messick Shanline Shields		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:45					Truck on location and hold safety meeting.
2:15					American Bfit Eagle Drilling start to run Shoe Joint with Auto-Fill Insert screwed into collar and a total of 27 Joints new 23 Lb./Ft. 8 5/8" Casing. Ran Turbolizer on Collars #1 and 3.
3:57					Casing in well. Circulate for 10 minutes.
4:10	300			5	Start Fresh Water Pre-flush.
	300		10	5	Start mixing 210 sacks A-con cement.
	250		110	5	Start mixing 225 sacks 60/40 Poz cement.
	-0-		160		Stop pumping. Shut in well. Release plug. Open well.
4:40	100			5	Start Fresh water displacement.
5:00	500		67		Plug down. Circulated 10 sacks cement to the pit Open release. Insert held.
					Wash up pump truck.
5:30					Job Complete.
					Thank You.

Clarence, Paul, Billy

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PAGE 1 of 2	JUST NO 1970-TNT002	INVOICE DATE 02/26/2008
INVOICE NUMBER 1970001535		

B T-N-T ENGINEERING
I 3711 MAPLEWOOD
L SUITE 201
L WICHITA FALLS TX 76308
T ATTN: LEE BATES

J LEASE NAME Carmichael 'A'
O WELL NO. 15
B COUNTY Ellis
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT LEE BATES

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE			
1970-01541	301		Net 30 DAYS	03/27/2008			
For Service Dates: 02/22/2008 to 02/22/2008							
1970-01541							
1970-18065 Cement-New Well Casing 2/22/08							
Pump Charge-Hourly		1.00	Hour	2160.000	2,160.00		
<i>Depth Charge; 3001'-4000'</i>							
Cementing Head w/Manifold		1.00	EA	250.000	250.00		
<i>Plug Container Utilization Charge</i>							
Cement Float Equipment		1.00	EA	360.000	360.00		
<i>Auto Fill Float Shoe</i>							
Cement Float Equipment		1.00	EA	290.000	290.00		
<i>Basket</i>							
Cement Float Equipment		1.00	EA	400.000	400.00		
<i>Latch Down Plug & Baffle</i>							
Cement Float Equipment		7.00	EA	110.000	770.00		
<i>Turbolizer</i>							
Mileage		265.00	DH	1.400	371.00		
<i>Blending & Mixing Service Charge</i>							
Mileage		260.00	DH	7.000	1,820.00		
<i>Heavy Equipment Mileage</i>							
Mileage		1,625.00	DH	1.600	2,600.00		
<i>Proppant and Bulk Delivery Charge</i>							
Miscellaneous		1.00	EA	200.000	200.00		
<i>Casing Swivel Rental</i>							
Pickup		130.00	Hour	4.250	552.50		
<i>Unit Mileage Charge(Pickups, Vans or Cars)</i>							
Additives		8.00	EA	44.000	352.00 T		
<i>CC-1, KCI Substitute</i>							
Additives	Voucher 173359	Inv 1970001535	67.00	EA	3.700	247.90 T	
<i>Cello-flake</i>							
Additives	Vendor 1040	Date 2/24	75.00	EA	6.000	450.00 T	
<i>Cement Friction Reducer</i>							
Additives	3/31	Mon	63.00	EA	4.000	252.00 T	
<i>De-foamer</i>							
Additives	G.L. 5011	Sub 1	Lee 107956	200.00	EA	7.500	1,500.00 T
<i>FLA-322</i>							

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 WICHITA, KS

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PAGE 2 of 2	JUST NO 1970-TNT002	INVOICE DATE 02/26/2008
INVOICE NUMBER 1970001535		

B T-N-T ENGINEERING
I 3711 MAPLEWOOD
L SUITE 201
T WICHITA FALLS TX 76308
O ATTN: LEE BATES

J LEASE NAME Carmichael 'A'
O WELL NO. 15
B COUNTY Ellis
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT LEE BATES
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01541	301			Net 30 DAYS	03/27/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Gilsonite		1,325.00	EA	0.670	887.75 T
Additives Salt		1,248.00	EA	0.500	624.00 T
Cement AA2 Cement		265.00	EA	16.600	4,399.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT	-3,918.84
		SUBTOTAL	14,742.31
		TAX	364.81
		INVOICE TOTAL	15,107.12

BASIC

energy services, L.P.

FIELD ORDER 18065

Subject to Correction

Date 2-22-08	Customer ID	Lease CARMICHAEL 'A	Well # 15	Legal 18-11-F7
CHARGE T-N-T ENGINEERING		County ELLIS	State Ks	Station PLATT, Ks
Depth 3315'	Formation LOST CIRC.	Shoe Joint 38'		
Casing 5 1/2	Casing Depth 3483'	TD 3485	Job Type CNW-L.S.	
Customer Representative POPP		Treater K. GORDLEY		

AFE Number _____ PO Number _____ Materials Received by **X Ruby Popp**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	265 SL	AAZ CEMENT	---	4399.00
	CC102	67 lb.	CELLFLAKE	---	247.90
	CC105	63 lb.	DEFOAMER	---	252.00
	CC111	1248 lb.	SALT	---	624.00
	CC112	75 lb.	CFR	---	450.00
	CC129	200 lb.	FLA-322	---	1500.00
	CC201	1325 lb	CETUSONITE	---	887.75
	CE706	8 gal.	CC-1	---	352.00
	CF607	1 EA.	5 1/2 LATCH DOWN PLUG	---	400.00
	CF1251	1 EA.	5 1/2 AFW PLOTS SHOE	---	360.00
	CF1651	7 EA.	5 1/2 TURBULIZER	---	770.00
	CF1901	1 EA.	5 1/2 BRASLET	---	290.00
	E101	260 mile	TRUCK MILEAGE	---	1820.00
	E113	1625 Tm	BULK DELIVERY	---	2600.00
	E100	130 mile	PICKUP MILEAGE	---	552.50
	CE240	265 SK	BLENDING CHARGE	---	371.00
	S003	1 EA.	SERVICE SUPERVISOR	---	175.00
	CE204	1 EA.	PUMP CHARGE	---	2160.00
	CE504	1 EA.	PUG POUNTAOWER	---	250.00
	CE501	1 EA.	CASING SWIVEL	---	200.00

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WICHITA, KS

Customer: TNT ENGINEERING Lease No.: _____ Date: _____
 Lease: CHARMICHAEL 'A' Well #: 15
 Field Order #: 8065 Station: PRATT, KS. Casing: 5 1/2 Depth: 3483 County: ELLIS State: KS
 Type Job: CNW - L.S. Formation: TD-3485 Legal Description: 18-11-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<u>5 1/2</u>			<u>12.5 ppd</u>	<u>30 SK. AAZ</u>				
<u>3483</u>		From	<u>To 2.46</u>	<u>Pre-Pad SCVENGER</u>	Max			5 Min.
<u>82</u>		From	<u>To 15.4 ppd</u>	<u>220 SK. AAZ</u>	Min			10 Min.
		From	<u>To 1.36</u>	<u>TAIL CEMENT</u>	Avg			15 Min.
		From	<u>To</u>		HHP Used			Annulus Pressure
		From	<u>To</u>		Gas Volume			Total Load

Customer Representative: KOPP Station Manager: SCOTT Treater: KEVIN

Service Units	19907	19806	19840	19831 - 19867
Driver Names	<u>KG</u>	<u>Bobby</u>	<u>PAUL</u>	<u>BOBES - JEFF</u>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1545</u>					<u>ON LOCATION</u>
<u>1300</u>					<u>LOST CIRC AT 3375'</u>
					<u>RUN 3483' 5 1/2" CSB 82-JTS</u>
					<u>FLOW SHOE LATCH BAFFLE 1st COLLUM</u>
					<u>CENT. 1-2-3-4-5-6-7</u>
					<u>BASKET - BOTTOM #4 AT 3365'</u>
					<u>DROP BALL-BREAK CIRC. ROTATE'S</u>
<u>1600</u>	<u>200</u>		<u>13</u>	<u>5 1/2</u>	<u>PUMP 30 SK. SCVENGER CEMENT</u>
	<u>200</u>		<u>53</u>	<u>5 1/2</u>	<u>PUMP 220 SK AAZ CEMENT</u>
					<u>1/4 #1 SK GELFIRME, 25% DEFOAM, 10% SALI</u>
					<u>.39% CFC, .8% FLA 322, 5 #/KIL GELSONITE</u>
					<u>STOP - WASH LINE - DROP PLUG</u>
	<u>0</u>		<u>0</u>	<u>6</u>	<u>START DISP. W/ 2% KCL H2O</u>
	<u>200</u>		<u>45</u>	<u>6</u>	<u>LIFT CEMENT</u>
	<u>1000</u>		<u>77</u>	<u>4</u>	<u>SLOW RATE</u>
<u>1700</u>	<u>2000</u>		<u>82</u>	<u>3</u>	<u>PLUG DOWN - HOLD</u>
					<u>Good case thru out job.</u>
					<u>PLUG RATHOLE - 15 SK. AAZ CEMENT</u>
<u>1730</u>					<u>JOB COMPLETE - THANKS - KEVIN</u>

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 WICHITA, KS