

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5822  
Name: VAL Energy Inc.  
Address: 200 West Douglas #520  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Maclaskey  
Operator Contact Person: K. Todd Allam  
Phone: (316) 263-6688  
Contractor: Name: VAL Energy Inc.  
License: 5822  
Wellsite Geologist: Vern Schrag

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

9-26-2007	10-6-2007	10-19-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23195-0000  
County: Barber  
100W NE NE NE Sec. 24 Twp. 33 S. R. 11  East  West  
330 feet from S / (N) (circle one) Line of Section  
430 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Sam Well #: V1-24  
Field Name: Traffis South

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1507 Kelly Bushing: 1517  
Total Depth: 4978 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 287 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cml.

Drilling Fluid Management Plan **AIT I NOR 8-28-08**  
(Data must be collected from the Reserve Pit)  
Chloride content 21,000 ppm Fluid volume 170 bbls  
Dewatering method used hauled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: VAL Energy Inc.  
Lease Name: Cathy SWD License No.: 5822  
Quarter NE/4 Sec. 25 Twp. 33 S. R. 11  East  West  
County: Barber Docket No.: D23329

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam  
Title: President Date: 7-14-08  
Subscribed and sworn to before me this 14 day of July,  
2008.  
Notary Public: Brandi Wyr  
Date Commission Expires: 2/24/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 (Denial) Yes  No Date: 8/12/08  
 Wireline Log Received (withmel)  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION

**JUL 29 2008**

NOTARY PUBLIC - State of Kansas  
BRANDI WYR  
My Appt. Expires 2/24/2010

Operator Name: VAL Energy Inc. Lease Name: Sam Well #: V1-24  
 Sec. 24 Twp. 33 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3661	-2144
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3872	-2355
List All E. Logs Run:		KC	4147	-2630
Compensated Density/Neutron PE		Pawnee	4492	-2975
Dual Induction		Mississippian	4555	-3038
Micro		Kinderhook	4791	-3274
Sonic		Chattanooga	4867	-3350
Bond Log		Viola	4910	-3393

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	287	Pozmix	180	2%&3%
Production	7 7/8	5 1/2	14	4948	AA-2	150	fla-322,df,fr,gb,gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 spf	4866-76 & 4890-96 Set CIBP @ 4750'	1000 gal 15%MA	4866-76,4890-96
2 spf	4556-75, 4634-42	1000 gal 15% MA, 6500 bbl slick water frac w/120 mlbs sand	4556-42

*Per telecon -  
w/ g. p. 8/8/08.  
KW  
ma*

LOGGING RECORD		Size <u>2 7/8</u>	Set At <u>4510'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7/13/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf <u>160</u>	Water Bbls. <u>300</u>	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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JUL 29 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

31320

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medford

DATE 9-27-07 SEC. 24 TWP. 33s RANGE 11w CALLED OUT 9-26-07 ON LOCATION 4:00pm JOB START 7:00am JOB FINISH 8:00a  
 LEASE Sam WELL # 1-24 LOCATION 281 to Garden B/T COUNTY Barton STATE KS  
 OLD OR NEW (Circle one) NEW 2 1/2 E, 2 1/2 S/E to curve in 1 1/2 E 1/4 E into

CONTRACTOR Val 3  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 288  
 CASING SIZE 8 5/8 DEPTH 287  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15 ft  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 17 bbls water

OWNER Val Energy  
 CEMENT  
 AMOUNT ORDERED 180 @ 60/40 2+3  
 COMMON 108 A @ 11.10 1198.80  
 POZMIX 72 @ 6.20 446.40  
 GEL 3 @ 16.65 49.95  
 CHLORIDE 6 @ 46.60 279.60  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 189 @ 1.90 359.10  
 MILEAGE 18 x 189 x .09 306.18  
 TOTAL 2640.03

EQUIPMENT

PUMP TRUCK # 372 CEMENTER Marty HELPER Darin  
 BULK TRUCK # 389 DRIVER Raymond  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

pipe on bottom + circulate  
pump 3/4 hr + mix 180 @  
60/40 2+3 shut down  
pump release plug good  
start displacement  
pump 17 bbls + shut in  
cement did circulate

CHARGE TO: Val Energy  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE  
 DEPTH OF JOB 287  
 PUMP TRUCK CHARGE 815.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 18 @ 6.00 108.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
Head Rental @ 100.00 100.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 1023.00

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WICHITA, KS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT  
8 5/8  
1-wooden plug @ 60.00 60.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING TOTAL 60.00

TAX \_\_\_\_\_  
 TOTAL CHARGE [scribble]  
 DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE [scribble]  
Thank you

[scribble]  
 PRINTED NAME

# BASIC

energy services, L.P.

**FIELD ORDER** 17214

Subject to Correction

Date	10 7 07	Customer ID		Lease	Sum V	Well #	1.24	Legal	24-335-11w
C H A R G E	V.O. Energy			County	Harbor	State	Ks	Station	Pratt
	Depth			Formation		Shoe Joint		14.06	
	Casing	5 1/2		Casing Depth	4774	TD	4775	Job Type	CNW-1.5.
	Customer Representative	Russell Rogers		Treater	Bobby Dietz				

AFE Number		PO Number		Materials Received by	X <i>[Signature]</i>	
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150 sk.	AA2	-	2474.50
P	D203	25 sk.	60/100 P02	-	267.25
P	C195	113 lb.	FIA-322	-	932.25
P	C221	774 lb.	Salt (Am)	-	181.00
P	C243	31 lb.	DeKamur	-	124.20
P	C244	431 lb.	Cement Filtration Reducer	-	258.00
P	C312	141 lb.	Gas Blok	-	721.15
P	C321	750 lb.	Gilsonite	-	502.50
P	C324	1110 sk.	Super Flash II	-	1530.00
P	F101	7 ea.	Turbolizer, 5 1/2"	-	517.40
P	F143	1 ea.	Top Rubber Cont. Plug, 5 1/2"	-	75.00
P	F191	1 ea.	Guide Shoe Reg, 5 1/2"	-	146.65
P	F231	1 ea.	Flapper Type Insert Float Valve, 5 1/2"	-	175.00
P	F100	90 mi.	Heavy Hבלבל Package	-	450.00
P	F701	45 mi.	Pickup Package	-	135.00
P	F104	3127 km	Bulk Delivery	-	566.50
P	C107	175 sk.	Cement service charges	-	262.50
P	F491	1 ea.	service Super Visor	-	150.00
P	R209	1 ea.	Cement Pump, 4001-4500'	-	1764.00
P	R701	1 ea.	Cement Head Rental	-	250.00

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Discounted Price -

10,400.15

Customer <i>Val Energy</i>	Lease No.	Date <i>10-7-07</i>	
Lease <i>5001 V01</i>	Well # <i>1-24</i>		
Field Order # <i>17214</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>4514</i>
Type Job <i>PIU - L.S.</i>	Formation	County <i>Baker</i>	State <i>Ks</i>
		Legal Description <i>34-335-11w</i>	

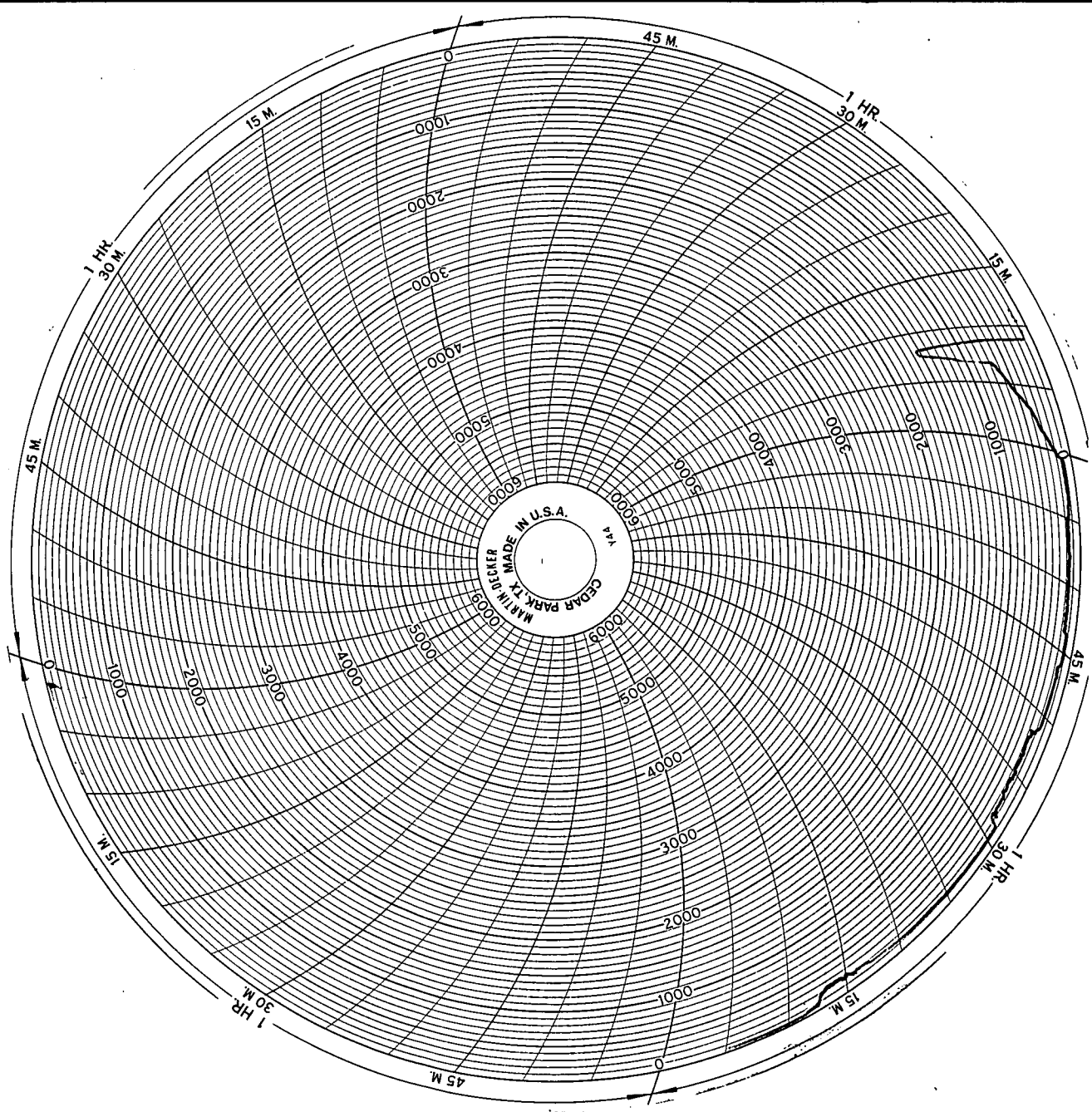
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
			<i>Pratt</i>	<i>150 ml. AA2</i>				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
				<i>120 BBL.</i>				

Customer Representative <i>Russell</i>	Station Manager <i>Scott</i>	Treater <i>Bobby</i>
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Service Units	<i>19800</i>								
Driver Names	<i>Paul</i>	<i>Paul</i>	<i>Paul</i>	<i>Paul</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>17:30</i>					<i>On location - Safety illustrating</i>
<i>17:30</i>					<i>Run Prog. - Cont. 1-4-6-8-11-13-16</i>
<i>18:10</i>					<i>Prog on Bottom</i>
<i>18:17</i>					<i>Hook up to Prog. - Break Circ. w/ Pig</i>
<i>11:10</i>	<i>150</i>		<i>24</i>	<i>4.5</i>	<i>Super Flush II</i>
<i>11:16</i>	<i>150</i>		<i>5</i>	<i>4.5</i>	<i>H2O Spacer</i>
<i>11:31</i>	<i>200</i>		<i>37</i>	<i>5.5</i>	<i>1st Run Cont. @ 15.3 #/gal</i>
<i>11:42</i>					<i>Release Plug - Clear Pump &amp; Lines</i>
<i>11:44</i>	<i>150</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>12:00</i>	<i>300</i>		<i>89</i>	<i>4.5</i>	<i>Well Pressure</i>
<i>12:10</i>	<i>1500</i>		<i>120</i>		<i>Plug Down</i>
<i>12:15</i>			<i>7</i>		<i>Plug Part &amp; House Holes</i>
					<i>Circulation Test Job</i>
					<i>Job Complete</i>
					<i>Thanks Bobby</i>

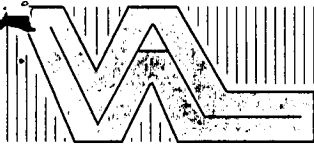
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# VAL ENERGY, INC.

200 W. Douglas, Suite 520  
Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

July 14, 2008

Kansas Corporation Commission  
130 S. Market #2078  
Wichita, Kansas 67202-3802

*KCC  
mym  
7/29/08*

*DPI #: 15-007-23195-0000*

To Whom It May Concern:

Please keep all information confidential pertaining to the SAM V 1-24 located in the NE NE NE  
Sec. 24-33S-11W, Barber County, Kansas.

Sincerely,

Todd Allam

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KANSAS CORPORATION COMMISSION

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