



Operator Name: John O. Farmer, Inc. Lease Name: Young Brothers "A" Well #: 1  
 Sec. 4 Twp. 31 S. R. 22  East  West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Borehole Compensated Sonic Log, Sonic Cement Bond Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>4399'</td> <td>(-2027)</td> </tr> <tr> <td>Lansing</td> <td>4595'</td> <td>(-2223)</td> </tr> <tr> <td>Stark Shale</td> <td>4947'</td> <td>(-2575)</td> </tr> <tr> <td>Marmaton</td> <td>5067'</td> <td>(-2695)</td> </tr> <tr> <td>Cherokee Shale</td> <td>5192'</td> <td>(-2820)</td> </tr> <tr> <td>Morrow Shale</td> <td>5302'</td> <td>(-2930)</td> </tr> <tr> <td>Morrow Sand</td> <td>5309'</td> <td>(-2937)</td> </tr> <tr> <td>Mississippi</td> <td>5360'</td> <td>(-2988)</td> </tr> </table>	Name	Top	Datum	Heebner Shale	4399'	(-2027)	Lansing	4595'	(-2223)	Stark Shale	4947'	(-2575)	Marmaton	5067'	(-2695)	Cherokee Shale	5192'	(-2820)	Morrow Shale	5302'	(-2930)	Morrow Sand	5309'	(-2937)	Mississippi	5360'	(-2988)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>Surface</b>	12-1/4"	8-5/8"	23#	696'	65/35 Pozmix	275	3% C.C., 1/4# floeal/sx.
					Class A	100	3% C.C., 2% gel
<b>Production</b>	7-7/8"	5-1/2"	15.5#	5555"	60/40 Pozmix	25	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				(5-1/2" CASING CEMENTING CONTINUED FROM ABOVE)
				125 sks. AA2 cement

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	(5352-60') Morrow Sand		

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		5432'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
July 3, 2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	43.00		0.00	
				38.8°

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	5352-60' (Morrow Sand)

# ALLIED CEMENTING CO., INC. 23408

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Melaine Lodge

KCC  
AUG 17 2006  
CONFIDENTIAL

DATE <u>4-26-06</u>	SEC. <u>04</u>	TWP. <u>31S</u>	RANGE <u>22W</u>	CALLED OUT <u>5:30 A.M.</u>	ON LOCATION <u>9:00 AM</u>	JOB START <u>12:15 PM</u>	JOB FINISH <u>1:00 PM.</u>
LEASE <u>Young Bros</u>		WELL # <u>A-1</u>	LOCATION <u>Kingsdown 8 South, 1 1/2 East</u>		COUNTY <u>Clark</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>25 into 11</u>			

CONTRACTOR Vol #2

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>700</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>691</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE <u>4 1/2</u>	DEPTH <u>700</u>
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT <u>44 ft.</u>
CEMENT LEFT IN CSG. <u>44 ft.</u>	
PERFS. _____	
DISPLACEMENT <u>fresh water</u>	
EQUIPMENT _____	

OWNER J.O. Farmer Inc.

CEMENT

AMOUNT ORDERED 2755x 65:35:6+3%cc

1/4 #110-Seal 1005x Class A.+3%cc

12% Gel

COMMON <u>100 A.</u>	@ <u>9.60</u>	<u>960.00</u>
POZMIX _____	@ _____	_____
GEL <u>2</u>	@ <u>15.00</u>	<u>30.00</u>
CHLORIDE <u>12</u>	@ <u>42.00</u>	<u>504.00</u>
ASC _____	@ _____	_____
<u>ALW 275</u>	@ <u>8.95</u>	<u>2461.25</u>
<u>F10 Seal 69'</u>	@ <u>1.80</u>	<u>124.20</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>389</u>	@ <u>1.70</u>	<u>661.30</u>
MILEAGE <u>70 X 389 X .07</u>		<u>1906.10</u>
		TOTAL <u>6646.85</u>

PUMP TRUCK CEMENTER David West

# 352 HELPER Mark C.

BULK TRUCK \_\_\_\_\_

# 364 DRIVER Larry F.

BULK TRUCK \_\_\_\_\_

# 368 DRIVER Thomas D.

REMARKS:

Pipe on Bottom Break line, Pump 2755x  
65:35:6+3%cc+1/4 #110-seal 100  
5x Class A.+3%cc+12% gel shut down  
Release Plug wash up on top of Plug  
Disp. with fresh water slow  
Pump Plug shut in cement did not  
tearig Down.

SERVICE

DEPTH OF JOB <u>691'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>735.00</u>
EXTRA FOOTAGE <u>391'</u>	@ <u>.60</u>	<u>234.60</u>
MILEAGE <u>70</u>	@ <u>5.00</u>	<u>350.00</u>
MANIFOLD <u>Added Rent</u>	@ <u>100.00</u>	<u>100.00</u>
_____	@ _____	_____
_____	@ _____	_____
		TOTAL <u>1419.60</u>

CHARGE TO: J.O. Farmer Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

8 5/8" PLUG & FLOAT EQUIPMENT

<u>1 Batch Plate</u>	@ <u>45.00</u>	<u>45.00</u>
<u>2 Baskets</u>	@ <u>180.00</u>	<u>360.00</u>
<u>2 Centralizers</u>	@ <u>55.00</u>	<u>110.00</u>
<u>1 Rubber Plug</u>	@ <u>100.00</u>	<u>100.00</u>
_____	@ _____	_____

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING TOTAL 615.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~6646.85~~

DISCOUNT ~~6646.85~~ IF PAID IN 30 DAYS

SIGNATURE X Ron Moon

X Ron Moon  
PRINTED NAME  
Thank you!

RECEIVED  
AUG 18 2006  
KCC WICHITA



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

KCC

**Invoice**

<b>Bill to:</b> JOHN O FARMER P.O. Box 352 Russell, KS 67665 AUG 17 2006 2749300 CONFIDENTIAL COPY MAY 15 RECD	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
	605046	5/6/06	13490	Pratt
	<b>Service Description</b>			
	<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
Young Brothers	A1	New Well		
<b>AFE</b>	<b>PO</b>	<b>Terms</b>		
		Net 30		
<b>CustomerRep</b>	<b>Treater</b>			
J. Farmer	K. Gordley			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	125	\$15.90	\$1,987.50 (T)
D203	60/40 POZ (COMMON) (25 sks, of this in ratholes & mousehole)	SK	50 *	\$10.30	\$515.00 (T)
C195	FLA-322	LB	95	\$7.50	\$712.50 (T)
C221	SALT (Fine)	GAL	657	\$0.25	\$164.25 (T)
C243	DEFOAMER	LB	30	\$3.45	\$103.50 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$6.00	\$216.00 (T)
C312	GAS BLOCK	LB	118	\$5.15	\$607.70 (T)
C321	GILSONITE	LB	625	\$0.67	\$418.75 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	10	\$44.00	\$440.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	15	\$74.20	\$1,113.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F131	STOP COLLAR, 5 1/2"	EA	2	\$25.00	\$50.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	140	\$5.00	\$700.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$3.00	\$210.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	564	\$1.60	\$902.40
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R212	CASING CEMENT PUMPER, 5501-6000' 1ST 4 HRS ON LOC	EA	1	\$2,048.00	\$2,048.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
	APPROVED FOR PAYMENT - SURCHARGE		1	\$130.47	\$130.47

RECEIVED  
 AUG 18 2006  
 KCC WICHITA

Vendor# 24825  
 Account# 915 30

**Sub Total:** \$13,169.07

**Discount:** \$2,600.98

**Discount Sub Total:** \$10,568.09

**Clark County & State Tax Rate:** 5.30% **Taxes:** \$368.57

(T) Taxable Item **Total:** \$10,936.66

Description (if necessary) 56000  
 Well# \_\_\_\_\_  
 Deck# (1 if left blank) \_\_\_\_\_  
 Gross Amount (if different from invoice amount) \_\_\_\_\_

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



# Schmidt Engineering, Inc.

1321 West 93rd North • Valley Center, Kansas • 67147 • (316) 755-3523

KCC

AUG 17 2006

CONFIDENTIAL

JOHN O. FARMER

Young Brothers A#1  
Sec. 4, T31S-R22W  
Clark County, Kansas

### Production Casing Report

05/06/06: 8:30 AM – Rig down Log-Tech. RIH w/ bit, collars, drillpipe - 11:15 to 12:45 circulate on bottom. Mud vis @ 50. POH w/ drillpipe, collars, bit, laying down assisted by Francis Casing Crews.

6:00 PM – Rig up Francis Casing Crews. RIH w/ reproduction casing as follows:

1 -	5 1/2" Auto Fill Float Shoe	1.00
1 -	Jt. 5 1/2" x 15.50# Csg.	20.02
1 -	5 1/2" Latch Down Baffle Plate	0.00
138 -	Jts. 5 1/2" 15.50# Csg.	5533.86
	Cutoff	(11.00)
	Rotary Space	11.00
	Casing set @	5554.88

Broke circulation @ 70 jts in for 30 minutes. Tag bottom @ 5562'. Circulate on bottom for 30 minutes. Mud vis @ 48. CSG set 8' off bottom, PBTB @ 5534' KB. Note: Bradenhead @ 1' above ground level.

Centralizers: 5534, 5494', 5452', 5413', 5372', 5348', 5332', 5315', 5292', 5252, 5212', 5172', 5132, 5091', 5051'.  
Basket: 5415'.

RD Francis Casing. RU Acid Services. Circulate and reciprocate casing for 1 1/2 hours to condition mud. Mud vis @ 45.

05/07/06 12:00 AM. Pump 3 bbl water, 1000 gallons Superflush and 3 bbl water. Pump 25 sx 60-40 poz, 125 sx AA-2 cement w/ 95# FLA-322, 30# Defoamer, 657# salt, 625# Gilsonite, 118# Gas Blok, 30# Defoamer and 36# Cement Friction Reducer. Reciprocate csg until cement turned shoe. Drop latch down plug. Displaced w/ 132 bbl KCL water. Bumped plug w/ 1500 psi. Plug held. Release pressure. Float held. Plug down at 12:30 AM. Max lifting pressure was 800 psi. RD Acid Services. Flush, spacers and cement mixed w/ Greensberg city water. Rig water w/ 2% KCL used for displacement.

JOB COMPLETE

Charles D. Schmidt  
Petroleum Engineer

Bill Schmidt  
Field Supervisor

RECEIVED

AUG 18 2006

KCC WICHITA

08/17/08

**JOHN O. FARMER, INC.**

OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue  
P.O. Box 352  
Russell, KS 67665

785-483-3144  
(FAX) 785-483-6020

KCC  
AUG 17 2006  
CONFIDENTIAL

August 17, 2006

Kansas Corporation Commission  
Conservation Division  
130 South Market, Room 2078  
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY  
JOF, Inc. #1 Young Brothers "A"  
API# 15-025-21,358-00-00  
330' FNL & 2231' FWL  
App. NE NE NW Sec. 4-31S-22W  
Clark County, Kansas

Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Young Brothers "A" #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.

  
Marge Schulte

ms

Enclosures

RECEIVED  
AUG 18 2006  
KCC WICHITA