

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/22/07

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 200 Arco Place - Suite 230 - Box 149
City/State/Zip: Independence, KS 67301
Purchaser: _____
Operator Contact Person: Tim Carroll
Phone: (620) 332-1600
Contractor: Name: L & S Well Service
License: 33374

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Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/4/2007</u>	<u>5/8/2007</u>	<u>5/16/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-29603-00-00

County: Allen

C. SE SE SE Sec. 19 Twp. 26S R. 21E East West

360 feet from N (circle one) Line of Section

360 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE NW SW

Lease Name: WOLFE Well #: 19-D4

Field Name: ELSMORE SHOESTRING

Producing Formation: Cherokee Coals

Elevation: Ground: 1020 Kelly Bushing: _____

Total Depth: 946 Plug Back Total Depth: 936

Amount of Surface Pipe Set and Cemented at 21.3 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 8-26-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice Operating Manager Date: 8/22/2007

Subscribed and sworn to before me this 22 day of August

20 07

Notary Public: Chelsea L Carr **CHELSEA L. CARR**

Date Commission Expires: 3-28-2011 My Appt. Expires 3-28-2011

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Carroll Energy, LLC Lease Name: WOLFE Well #: 19-D4
 Sec. 19 Twp. 26S S. R. 21E East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	21.3	Portland	6	
Production	6 3/4"	4 1/2	10.5	936	OWC	139	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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 WICHITA, KS

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
CARROLL ENERGY

Wolfe 19-D4
S19, T26S, R21E
Allen Co, Kansas
API #001-29603-0000

0-5	Dirt
5-165	Lime
165-300	Shale
300-310	Lime
310-315	Shale
315-325	Lime
325-390	Shale
390-410	Lime
410-412	Black Shale
412-420	Lime
420-425	Black Shale
425-450	Shale
450-460	Sand
460-484	Lime
489-491	Shale
491-494	Black Shale
494-500	Shale
500-501	Coal
501-569	Shale
569-570	Coal
570-572	Shale
572-574	Black Shale
574-575	Coal
575-580	Shale
580-585	Sand
585-585	Shale
585-586	Coal
586-640	Shale
640-641	Coal
641-650	Shale
650-650.5	Coal
650.5-656	Shale
656-667	Sand
667-671	Shale
671-672	Coal
672-701	Sand
701-711	Shale
711-712	Coal
712-720	Shale
720-721	Coal
721-730	Shale
730-731	Coal
731-742	Shale
742-760	Sand
760-764	Black Shale
764-765	Coal
765-806	Shale

5-4-07 Drilled 11" hole and set 21.3' of 8 5/8"
surface casing with 6 sacks Portland Cement

5-8-07 Started drilling 6 3/4" hole

5-8-07 Finished drilling to T.D. 946'

Water at 820

405' 0"

465' 0"

495' 0"

525' 0"

586' 0"

646' 0"

676' 0"

736' Slight Blow

766' Slight Blow

826' 1" on 1/2" Orifice

866' 8" on 1/2" Orifice

886' 8" on 1/2" Orifice

916' 8" on 1/2" Orifice

946' 8" on 1/2" Orifice

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CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
CARROLL ENERGY

Wolfe 19-D4
S19, T26S, R21E
Allen Co, Kansas
API #001-29603-0000

806-807	Coal
807-811	Shale
811-812	Coal
812-825	Shale
825-826	Coal
826-861	Shale
861-864	Coal
864-876	Shale
876-946	Lime Mississippi

T.D. 946

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CONSERVATION DIVISION
WICHITA KS

KWS, LLC

19247 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945

Carroll Energy, LLC
 200 Arco Place
 Suite 230 - Box 149
 Independence, KS 67301

Date	Invoice
5/21/2007	14

Date: 5-16-07
 Well Name: Wolfe 19-D4 D
 Section: 19
 Township: 26S
 Range: 21E
 County: Allen
 API: 001-29603-0000

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing &
 Wash Down
 HOLE SIZE: 6 3/4
 TOTAL DEPT: 947
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 500 PSI
- Shut in Pressure Set Float
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run 4.5, wash down and cement	936	4.00	3,744.00T

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 WICHITA, KS

Hooked onto 4.5 casing. Established circulation with 14.5 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 139 sacks of OWC cement, dropped rubber plug, and pumped 14.5 barrels of water.

Subtotal	\$3,744.00
Sales Tax (7.3%)	\$273.31
Balance Due	\$4,017.31

8/22/08



Carroll Energy, LLC



200 Arco Place Suite 230 – Box 149, Independence, KS. 67301
Phone: (620) 332-1600 Fax: (620) 332-1601

August 22, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

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AUG 22 2007
CONFIDENTIAL

KCC
AUG 18 2007
CONFIDENTIAL

WOLFE 19-D4
API: 15-001-29603

To Whom it May Concern:

Enclosed is Form ACO-1 for the above referenced well. Carroll Energy respectfully requests that the KCC maintain this well information in a CONFIDENTIAL status for a period of 12 months from the date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Sincerely

Tim Carroll
Vice Operating Manager

Enclosures:

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CONSERVATION DIVISION
WICHITA, KS