

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: PETROMARK DRILLING
License: 33323
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/19/2006 5/26/2006 7/14/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-009-24931-0000
County: BARTON

SE Sec. 10 Twp. 16 S. R. 11 East West
900 feet from SOUTH Line of Section
2310 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: WILSON Well #: 1-10
Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1879' Kelly Bushing: 1885'

Total Depth: 3422' Plug Back Total Depth: 3376'

Amount of Surface Pipe Set and Cemented at 388 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITINH 8-26-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal

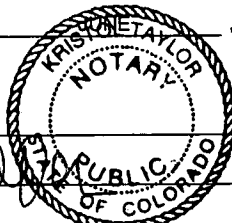
Title: SR. GEOLOGIST Date: 6/30/2006

Subscribed and sworn to before me this 30 TH day of _____

2006

Notary Public: _____

Date Commission Expires: Mustad



My Commission Expires
MAY 9, 2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 11 2006
CONSERVATION DIVISION
WICHITA, KS

KOC

AUG 11 2006

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: WILSON Well #: 1-10
 Sec. 10 Twp. 16 S. R. 11 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum TOPEKA 2647' -762' HEEBNER 2909' -1024' DOUGLAS 2942' -1057' BRN LIME 3004' -1119' LANSING 3021' -1136' ARBUCKLE 3335' -1450' TD 3422'
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E. Logs Run:	DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	388"	CLASS A	235	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3421"	ASC	125	5#/SK GILSONITE, 1/4#/SK FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
			Depth
4 JSPF	3338 - 3340 , 3348 - 3354	250 GAL 28%DOUBLE Fe	3338 - 54 OA

RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 11 2006
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3371"		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
7/14/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	0	2		40

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3338 - 54 OA

If vented, submit ACO-18.)

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 102632
Invoice Date: 05/31/06

135/60

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 11 2006
CONSERVATION DIVISION
WICHITA, KS

REC'D
AUG 11 2006

Cust I.D.....: Gary
P.O. Number...: Wilson 1-10
P.O. Date.....: 05/31/06

Due Date.: 06/30/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	235.00	SKS	10.6500	2502.75	T
Gel	5.00	SKS	16.6500	83.25	T
Chloride	7.00	SKS	46.6000	326.20	T
Handling	247.00	SKS	1.9000	469.30	E
Mileage	30.00	MILE	19.7600	592.80	E
247 sks @.08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	98.00	PER	0.6500	63.70	E
Mileage pmp trk	30.00	MILE	5.0000	150.00	E
TWP	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 506.30
ONLY if paid within 30 days from Invoice Date

Subtotal: 5063.00
Tax.....: 194.68
Payments: 0.00
Total....: 5257.68

<506.30>

4751.38

BULK COMP W/O LITE

ACCT # _____

AMOUNT # 135/60

APPROVED BY T.C. Larson

ALLIED CEMENTING CO., INC. 18489

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 10 2006

SERVICE POINT:

GREAT BEND

CONFIDENTIAL

DATE <u>05-19-06</u>	SEC. <u>10</u>	TWP. <u>16s</u>	RANGE <u>11W</u>	CALLED OUT <u>9:00/AM</u>	ON LOCATION <u>10:45/AM</u>	JOB START <u>11:30/AM</u>	JOB FINISH <u>12:00/PM</u>
LEASE <u>WILSON</u>		WELL# <u>1-10</u>	LOCATION <u>CLAFIN 10N 3/4E N SIDE</u>		COUNTY <u>BARTON</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR PERDOMAR RIG #2

TYPE OF JOB SURFACE JOB

HOLE SIZE 12 1/4" T.D. 398'

CASING SIZE 8 5/8" 20* DEPTH 398'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15' 23 3/4 BLS

OWNER SAMUEL GARY

CEMENT AMOUNT ORDERED 235M CLASS A 3% GEL 2% GEL

COMMON	<u>235 M.</u>	@	<u>10.65</u>	<u>2502.75</u>
POZMIX		@		
GEL	<u>5 M.</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>7 M.</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>247 M.</u>	@	<u>1.90</u>	<u>469.30</u>
MILEAGE	<u>247 M. DR</u>	@	<u>30</u>	<u>592.80</u>
				TOTAL <u>3974.30</u>

REMARKS:

RAN 8 5/8" CSG to 398' DRAIN CIRCULATION W/RIG

MIXED 235M CLASS A 3% GEL 2% GEL
DISPLACED W 23 3/4 BLS

CEMENT CIRCULATED

SERVICE

DEPTH OF JOB	<u>398'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>98</u>	@	<u>.65</u> <u>63.70</u>
MILEAGE	<u>30</u>	@	<u>5.00</u> <u>150.00</u>
		@	
		@	
		@	
TOTAL <u>1028.70</u>			

CHARGE TO: SAMUEL GARY

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>1-TOP 8 5/8" WOOD</u>		@	<u>60.00</u>	<u>60.00</u>
		@		
		@		
				TOTAL <u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 11 2006

CONSERVATION DIVISION
WICHITA, KS

Invoice Number: 102633

Invoice Date: 05/31/06

V65969

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

KCCO
AUG 10 2006

Cust I.D.....: Gary
P.O. Number...: Wilson 1-10
P.O. Date.....: 05/31/06

Due Date.: 06/30/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	2.00	SKS	16.6500	33.30	T
ASC	125.00	SKS	13.1000	1637.50	T
KolSeal	875.00	LBS	0.7000	612.50	T
FloSeal	31.00	LBS	2.0000	62.00	T
Salt	7.00	SKS	19.2000	134.40	T
AS Flush	500.00	GAL	1.0000	500.00	T
Handling	167.00	SKS	1.9000	317.30	E
Mileage	30.00	MILE	13.3600	400.80	E
167 sks @>08 per sk per mi					
Production	1.00	JOB	1610.0000	1610.00	E
Mileage pmp trk	30.00	MILE	5.0000	150.00	E
Rotating Head	1.00	EACH	100.0000	100.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 555.78
ONLY if paid within 30 days from Invoice Date

Subtotal: 5557.80
Tax.....: 195.17
Payments: 0.00
Total....: 5752.97

< 555.78 >

597.19

DRLG COMP W/O LOE

AFE #

ACCT #

137/60

APPROVED BY

J.C. Larson

08/10/07

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

8-10-2008

KCC
AUG 11 2006
CONFIDENTIAL

August 10, 2006

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room - 2078
Wichita, KS 67202

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 11 2006

CONSERVATION DIVISION
WICHITA, KS

Re: Wilson 1-10
Barton County, Kansas
API# 15-009-24931-0000

Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, be held **CONFIDENTIAL**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

Samuel Gary Jr. & Associates, Inc.

Thomas G. Fertal
Sr. Geologist

Enclosures