

JUL 02 2007

WELL COMPLETION FORM

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31980
Name: Lotus Operating Co. LLC
Address: 100 S. Main, Ste 420
City/State/Zip: Wichita, KS 67202
Purchaser: Centennial Energy LLC
Operator Contact Person: Tim Hellman
Phone: (316) 262-1077
Contractor: Name: Duke Drig Co. Inc.
License: 5929
Wellsite Geologist: Joe Baker

KCC

JUN 30 2007

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5-15-2007</u>	<u>5-27-2007</u>	<u>6-25-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22267-00-00
County: Pratt
E/2 NE NE Sec. 21 Twp. 29 S. R. 15 East West
560' feet from S N (circle one) Line of Section
330' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hirt A Well #: 1
Field Name: Wildcat

Producing Formation: Mississippi
Elevation: Ground: 1979 Kelly Bushing: 1992
Total Depth: 5104 Plug Back Total Depth: 4934
Amount of Surface Pipe Set and Cemented at 285 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKI NH 8-7-08
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 175 bbls
Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Watson 2 SWD License No.: 8061
Quarter SW Sec. 8 Twp. 29S S. R. 15 East West
County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Managing Member Date: 6/30/2007
Subscribed and sworn to before me this 30 day of June
20 07.
Notary Public: Robbie L Dale
Date Commission Expires: May 15-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ROBBIE L. DALE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-15-2011

Operator Name: Lotus Operating Co. LLC Lease Name: Hirt A Well #: 1
 Sec. 21 Twp. 29 S. R. 15 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron / Density, Micro, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3923</td> <td>-1931</td> </tr> <tr> <td>Lansing</td> <td>4106</td> <td>-2114</td> </tr> <tr> <td>BKC</td> <td>4496</td> <td>-2504</td> </tr> <tr> <td>Mississippi</td> <td>4644</td> <td>-2652</td> </tr> <tr> <td>Viola</td> <td>4910</td> <td>-2918</td> </tr> <tr> <td>Arbuckle</td> <td>4989</td> <td>-2997</td> </tr> <tr> <td>LTD</td> <td>5107</td> <td>-3115</td> </tr> </table>	Name	Top	Datum	Heebner	3923	-1931	Lansing	4106	-2114	BKC	4496	-2504	Mississippi	4644	-2652	Viola	4910	-2918	Arbuckle	4989	-2997	LTD	5107	-3115
Name	Top	Datum																							
Heebner	3923	-1931																							
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Arbuckle	4989	-2997																							
LTD	5107	-3115																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4	32#	285	60/40 poz	350	3% cc 2% gel
Production	7 7/8"	5 1/2"	14#	4983	60/40 poz	200	Latex in last 85 sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4642-4697	4642-4697 total of 31 in perforated interval	2000 gal MCA & frac w/ 170,600 # sd	4642-97

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4745	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/30/2007			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60	15	550		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

KCC
JUN 30 2007
CONFIDENTIAL

ALLIED CEMENTING CO., INC.

32348

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Med Lodge

DATE <i>5-27-07</i>	SEC. <i>21</i>	TWP. <i>29s</i>	RANGE <i>15W</i>	CALLED OUT <i>12:00 AM</i>	ON LOCATION <i>2:30 AM</i>	JOB START <i>8:45 AM</i>	JOB FINISH <i>7:30 AM</i>
LEASE <i>Hunt</i>	WELL # <i>A1</i>	LOCATION <i>Coats 7 W +</i>		COUNTY <i>Platt</i>	STATE <i>Ks</i>		
OLD OR NEW (Circle one)		<i>Siurb</i>					

CONTRACTOR <i>Duke 7</i>	OWNER <i>Latus Op</i>
TYPE OF JOB <i>Prod. Log</i>	
HOLE SIZE <i>7 7/8</i>	T.D. <i>5107</i>
CASING SIZE <i>5 1/2</i>	DEPTH <i>4971</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>1300</i>	MINIMUM <i>100</i>
MEAS. LINE	SHOE JOINT <i>27</i>
CEMENT LEFT IN CSG. <i>27</i>	
PERFS.	
DISPLACEMENT <i>12 1/4 bbls water</i>	
EQUIPMENT	
PUMP TRUCK # <i>372</i>	CEMENTER <i>Maurice</i>
	HELPER <i>Darin</i>
BULK TRUCK # <i>389</i>	DRIVER <i>JR</i>
BULK TRUCK #	DRIVER

CEMENT			
AMOUNT ORDERED	<i>140</i>	<i>60/402 +</i>	
	<i>85</i>	<i>60/402 + FL-SP</i>	
COMMON	<i>135 A</i>	@ <i>11.10</i>	<i>1498.50</i>
POZMIX	<i>90</i>	@ <i>6.20</i>	<i>558.00</i>
GEL	<i>4</i>	@ <i>16.65</i>	<i>66.60</i>
CHLORIDE		@	
ASC		@	
<i>FL-SP - 85 #</i>		@ <i>13.55</i>	<i>1151.75</i>
RECEIVED		@	
KANSAS CORPORATION COMMISSION		@	
<i>JUL 02 2007</i>		@	
CONSERVATION DIVISION		@	
WICHITA, KS		@	
HANDLING	<i>232</i>	@ <i>1.90</i>	<i>440.80</i>
MILEAGE	<i>30 x 232 x .09</i>		<i>626.40</i>
TOTAL			<i>4342.05</i>

REMARKS:

Pipe on bottom + Circulate plug port + mouse mix 140# lead + 85 # tail, shut down wash pump + lines + release plug start displacement, lift pressure at 25 bbls slow rate to 3bpm bump plug at 12 1/4 bbls + 700 psi float did hold

SERVICE

DEPTH OF JOB	<i>4971'</i>		
PUMP TRUCK CHARGE			<i>1750.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>30</i>	@ <i>6.00</i>	<i>180.00</i>
MANIFOLD		@	
<i>Head Rental</i>		@ <i>100.00</i>	<i>100.00</i>
TOTAL			<i>2030.00</i>

CHARGE TO: *Latus Op*
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>5 1/2</i>			
<i>1-gauge shoe</i>	@ <i>170.00</i>		<i>170.00</i>
<i>1-HEV insert</i>	@ <i>260.00</i>		<i>260.00</i>
<i>6-Tubalysers</i>	@ <i>70.00</i>		<i>420.00</i>
<i>1-Basket</i>	@ <i>165.00</i>		<i>165.00</i>
<i>1-Rubber plug</i>	@ <i>65.00</i>		<i>65.00</i>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING
TOTAL *1080.00*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL CHARGE ~~_____~~
DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

Robin Brown
PRINTED NAME

ALLIED CEMENTING CO., INC. 24903

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
JUN 30 2007

SERVICE POINT:
MEDICINE LODGE

DATE <u>5-15-07</u>	SEC. <u>21</u>	TWP. <u>29S</u>	RANGE <u>18W</u>	ON LOCATION <u>4:00 pm</u>	ON LOCATION <u>5:30 pm</u>	JOB START <u>7:00 pm</u>	JOB FINISH <u>8:15 pm</u>
LEASE <u>HIRT</u>			WELL# <u>A #1</u>	LOCATION <u>COATS, KS 7 WEST, SOUTH INTO</u>		COUNTY <u>PLATT</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR DUKE #7

TYPE OF JOB SURFACE CASING

HOLE SIZE 14 3/4" T.D. 288'

CASING SIZE 10 3/4" DEPTH 286'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 26 3/4 bbl. FRESH WATER

OWNER LOTUS OPERATING

CEMENT

AMOUNT ORDERED 375 sx 60' 40' 2 + 3% cc
+ 1% AM. CHLORIDE

COMMON	<u>225 A</u>	@	<u>11.10</u>	<u>2497.50</u>
POZMIX	<u>150</u>	@	<u>6.20</u>	<u>930.00</u>
GEL	<u>7</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE	<u>12</u>	@	<u>46.60</u>	<u>559.20</u>
ASC		@		
<u>Ammonium chloride</u>	<u>7</u>	@	<u>40.30</u>	<u>282.10</u>
RECEIVED				
KANSAS CORPORATION COMMISSION				
<u>JUL 02 2007</u>				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>401</u>	@	<u>1.90</u>	<u>761.90</u>
MILEAGE	<u>30 X 401 X .09</u>			<u>1082.70</u>
TOTAL				<u>6229.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

360 HELPER THOMAS D.

BULK TRUCK

368 DRIVER RAYMOND K.

BULK TRUCK

_____ DRIVER _____

REMARKS:

PIPE ON BOTTOM, BLEAK CIRCULATION, PUMP PRE-FLUSH, PUMP 375 SX 60' 40' 2 + 3% CC + 1% AM. CHLORIDE, STOP SWITCH TO DISPLACEMENT, DISPLACE WITH 26 3/4 bbl. FRESH WATER, STOP PUMPS, SHUT-IN, CIRCULATE CEMENT.

SERVICE

DEPTH OF JOB	<u>286'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>6.00</u> <u>180.00</u>
MANIFOLD		@	
TOTAL <u>995.00</u>			

CHARGE TO: LOTUS OPERATING

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING		
TOTAL _____		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~700.00~~

DISCOUNT ~~200.00~~ IF PAID IN 30 DAYS

SIGNATURE Galen R. Roach

GALEN ROACH
PRINTED NAME

6/30/08

LOTUS OPERATING CO., LLC

100 S. Main, Ste 420
Wichita, Kansas 67202
(316) 262-1077
Fax (316) 219-1217

June 30, 2007

Kansas Corporation Commission
130 S. Market, Rm 2078
Wichita, Kansas 67202

KCC
JUN 30 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

RE: #1 Hirt A
API # 15-151-22267
21-29S-15w
Pratt Co, KS

JUL 02 2007

CONSERVATION DIVISION
WICHITA, KS

Dear KCC,

I request that the information on the #1 Hirt "A" ACO-1 be held confidential as per the KCC rules and regulation 82-3-107.

If you have any questions, please feel free to call.

Yours truly,



Tim Hellman
Lotus Operating Company, L.L.C.