

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30420
Name: VJI Natural Resources
Address: 30-38 48th St.
City/State/Zip: Astoria, New York 11103
Purchaser:
Operator Contact Person: Jason Dinges
Phone: (785) 623-8060
Contractor: Name: Warren Drilling LLC.
License: 33724
Wellsite Geologist: Robert Stolzle

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-18-06 5-28-06 6-15-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 165-21793-00-00
County: Rush
165 S1 NE - NWSW Sec. 30 Twp. 18 S. R. 17 East West
2145 feet from N (circle one) Line of Section
990 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Oborny-Zimmer Well #: 1

Field Name: Rush Center SE
Producing Formation: Arbuckle

Elevation: Ground: 1984 Kelly Bushing: 1993
Total Depth: 3819 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 1105 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt IWH 8-7-08
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 240 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: Paul's Oilfield Services, Inc.

Lease Name: Miller #1 SWD License No.: 31085

Quarter _____ Sec. 6 Twp. 19 S. R. 15 East West

County: Barton Docket No.: # 21,324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

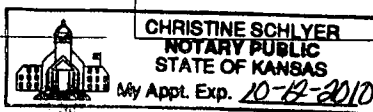
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges
Title: Geol Date: 1-31-07
Subscribed and sworn to before me this 31 day of January
2007
Notary Public: Christine Schlyer
Date Commission Expires: 10-12-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: VJI Natural Resources Lease Name: Oborny-Zimm Well #: 1
 Sec. 30 Twp. 18 S. R. 17 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Compensated Density/Neutron Log
 Dual Receiver Cement Bond Log
 Sonic Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Stone Corral/Anhy	1105	+ 888
Heebner	3326	-1333
Lansing Gp.	3376	-1383
LKC 'B' Zone	3400	-1407
LKC 'G' Zone	3476	-1481
Base Ks. City Gp.	3638	-1645
Arbuckle	3729	-1736
TD	3819	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24	1105	60/40 POZ	300	774 Cal.Chloride
Production	7 7/8	4 1/2	10.5	3819	common	175	FLA-322 113lbs salt 1179gal Gilsonite 750 lbs

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3730-3749	none	

TUBING RECORD Size 2 3/8" Set At 3760 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 6-30-06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas n/a Mcf Water n/a Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ **METHOD OF COMPLETION** _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hwy 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	9055000	Invoice	Invoice Date	Order	Station
		606055	6/6/06	13506	Pratt
	Service Description				
	Cement				
		Lease	Well	Well Type	
	Zimmer	1	New Well		
	AFE	PO	Terms		
			Net 30		
CustomerRep	Treater				
	K. Gorldey				

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	300	\$10.30	\$3,090.00 (T)
C310	CALCIUM CHLORIDE	LBS	774	\$1.00	\$774.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$5.00	\$750.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	968	\$1.60	\$1,548.80
E107	CEMENT SERVICE CHARGE	SK	300	\$1.50	\$450.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
S100	FUEL SURCHARGE		1	\$79.55	\$79.55

Sub Total:	\$7,841.35
Discount:	\$1,397.78
Discount Sub Total:	\$6,443.57
Rush County & State Tax Rate: 5.30% Taxes:	\$168.29
(T) Taxable Item Total:	\$6,611.86

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall have to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



FIELD ORDER 13506 ✓

Subject to Correction

Date 6-6-06	Customer ID	Lease ZAMMER	Well # 1	Legal 30-18-17
		County RUSH	State KS	Station PRATT, KS
CHARGE	UTL NATURAL RESOURCES	Depth	Formation	Shoe Joint
		Casing 4 1/2	Casing Depth	TD
		Customer Representative JASON	Treater GORDLEY	Job Type SQUEEZE-NW

AFE Number	PO Number	Materials Received by X JASON	BV: KEVIN GORDLEY
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
DZ	D203	300SL	60/40 POL		
D	C310	774lb	CEMENT CHARGE		
D	E100	150 mile	TRUCK MILEAGE		
D	E101	75 mile	PICKUP MILEAGE		
D	E104	9687m	BUCK DELIVERY		
P	E107	300SL	CEMENT SERVICE CHARGE		
P	R202	100	PUMP CHARGE		

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Customer: USL NAT. RES. Lease No. _____ Date: 6-6-06
 Lease: ZEMMER Well # 1
 Field Order # 13500 Station: PRATT, KS. Casing: 4 1/2 Depth: _____ County: RUSH State: KS
 Type Job: SQUIBBERE - NW Formation: _____ Legal Description: 30-18-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Backer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative: THOMSON Station Manager: SCOTT Treater: CORNEY
 Service Units: 120 26 47 501
 Driver Names: KG COY McGRAN

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
1300					POSSIBLE LEAK IN SURFACE PIPE ON LOCATION
					8 5/8" SET AT 1103'
					START A20 FLOW OUT OF 8 5/8" B.H.
					PERF 4 1/2" AT 1150'
					SET PKR AT 985'
1330	500				150 ANN
		300	2	2	INTS. RATE - 2 BPM - 300*
		300	68	2 1/2	8 5/8" B.H. ADD CORE
					MIX. 300 SL. 69/40 P02
					2% GEL, 3% CC
					CORE CEMENT OUT 8 5/8" B.H.
					SDP - STOP IN 8 5/8" B.H.
1430		100	0	1/4	START DISP.
1600		450	6	1/4	6 bbl out - STOP
		450			RELEASE - FLOWED BACK
					GETS SQUEEZE AND WATER
1700					RELEASE - HOLD
	200		7	1 1/2	REVERSE OUT RECEIVED
					PULL TUBING FEB 01 2007
1730					TUBS COMPLETE KCC WICHITA
					THOMSON



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 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	9055000	Invoice	Invoice Date	Order	Station
		605207	5/26/06	13502	Pratt
	Service Description				
	Cement				
CustomerRep		Lease	Well	Well Type	
		Zimmer	1	New Well	
		AFE	PO	Terms	
				Net 30	
		Treater			
		K. Gordley			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	150	\$15.90	\$2,385.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	1179	\$0.25	\$294.75 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$6.00	\$216.00 (T)
C312	GAS BLOCK	LB	106	\$5.15	\$545.90 (T)
C321	GILSONITE	LB	750	\$0.67	\$502.50 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	4	\$67.00	\$268.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$5.00	\$750.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	611	\$1.60	\$977.60
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$44.00	\$220.00 (T)
S100	FUEL SURCHARGE		1	\$108.68	\$108.68

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Sub Total:	\$10,712.88
Discount:	\$1,909.53
Discount Sub Total:	\$8,803.35
Taxes:	\$274.78
Total:	\$9,078.13

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

RUSH CENTER - 3E - 1/25 - 1/4E - 5 DWTU



FIELD ORDER 13502 ✓

Subject to Correction

Date	5-29-06	Customer ID		Lease	ZEMMER	Well #	1	Legal	30-18-17
				County	RUSH	State	KS.	Station	PLATA, KS
C H A R G E	USL NATURAL RESOURCES			Depth		Formation		Shoe Joint	540
				Casing	4 1/2	Casing Depth	3812	TD	3819
				Customer Representative	BOB	Treater	H. COMBEE		

AFE Number _____ PO Number _____
 Materials Received by **X Robert Stogler**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150SK	4 1/2 CEMENT	-	
P	D203	25SK	60/40 PZ	-	
P	C195	113 lb	FLA-322	-	
P	C221	779 lb	SIAC	-	
P	C244	36 lb	CFR	-	
P	C312	106 lb	GITS BLOK	-	
P	C321	750 lb	GADSONITE	-	
P	C221	400 lb	SIAC	-	
P	C302	500 gal	MUD PUSHT	-	
P	F100	4 EA.	4 1/2 TURBOLIZER	-	
P	F142	1 EA.	4 1/2 TOP RUBBER PUL	-	
P	F190	1 EA.	4 1/2 GUIDE SHOE	-	
P	F230	1 EA.	4 1/2 INSERT FOOT	-	
P	E100	150 mile	TRUCK MILEAGE	-	
P	E101	75 mile	PICKUP MILEAGE	-	
P	E104	161 PM	BLK DELIVERY	-	
P	E107	175SK	CEMENT SERVICE CHARGES	-	
P	R208	1 EA.	PUMP CHARGE	-	
P	R201	1 EA.	CEMENT HEAD	-	
P	R202	1 EA.	CASING SWIVEL	-	
P	C141	5 gal.	CC-1	-	

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8694.67

TOTAL 8694.67

Customer: WIL NAT. RES. Lease No. _____ Date: 5-29-06
 Lease: ZEMMER Well #: 1
 Field Order #: 13502 Station: PRATT, KS. Casing: 4 1/2 Depth: 3812 County: AUSTIN State: KS.
 Type Job: CONCRETE - NW Formation: TD-3819 Legal Description: 30-18-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>4 1/2</u>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <u>3812</u>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: Bob Station Manager: SCOTT Treater: CHADLEY

Service Units	120	26	47	50	1	1	1	1	1
Driver Names	<u>KG</u>	<u>J.A.</u>	<u>BOLES</u>						

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<u>1200</u>					<u>ON LOCATION</u>
					<u>RUN 3800' 4 1/2 CSG</u>
					<u>GUIDE SHOES INSERT FLOW</u>
					<u>CENT. - 1-2-3-5</u>
<u>1400</u>					<u>TAP BOTTOM - DROP BALL - CTR</u>
					<u>ROTATE CASING</u>
<u>1530</u>	<u>200</u>		<u>20</u>	<u>5</u>	<u>RUN 20 bbl SACS FLUSH</u>
	<u>200</u>		<u>12</u>	<u>5</u>	<u>RUN 12 bbl MUD FLUSH</u>
	<u>200</u>		<u>3</u>	<u>5</u>	<u>RUN 3 bbl H₂O</u>
	<u>200</u>		<u>38</u>	<u>5</u>	<u>MIX 150 SK. 14% CEMENT</u>
					<u>14% CEMENT, 8/10% FEA-322, 10%</u>
					<u>SALT, 3/4% GAS BALL 5" GIBSON ETC</u>
	<u>0</u>		<u>0</u>	<u>6 1/2</u>	<u>STOP - WASH LINE - DROP BALL</u>
	<u>250</u>		<u>38</u>	<u>6 1/2</u>	<u>START DISP. W/ 2% KCL H₂O</u>
	<u>450</u>		<u>55</u>	<u>4</u>	<u>LEFT CEMENT</u>
					<u>SLOW RATE</u>
<u>1600</u>	<u>1000</u>		<u>59.8</u>	<u>3</u>	<u>PULL DOWN - HOLD</u>
					<u>RECEIVED</u>
					<u>FEB 01 2007</u>
<u>1700</u>					<u>PULL RT & MHT - 25 SK 6" x 6" PZ</u>
					<u>JOB COMPLETE - THANKS - KEVIN</u>



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Invoice

Bill to: VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	9055000	Invoice	Invoice Date	Order	Station
		605129	5/20/06	13211	Pratt
Service Description					
Cement					
Lease		Well		Well Type	
Zimmer		1		New Well	
AFE		PO		Terms	
				Net 30	
CustomerRep			Treater		
L. Cline			B. Drake		

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	210	\$16.50	\$3,465.00 (T)
D203	60/40 POZ (COMMON)	SK	200	\$10.30	\$2,060.00 (T)
C310	CALCIUM CHLORIDE	LBS	1110	\$1.00	\$1,110.00 (T)
C194	CELLFLAKE	LB	93	\$3.70	\$344.10 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$5.00	\$750.00
E101	CAR, PICKUP OR VAN MILEAGE 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1388	\$1.60	\$2,220.80
E107	CEMENT SERVICE CHARGE	SK	410	\$1.50	\$615.00
R203	CASING CEMENT PUMPER, 1,001-1,500' 1ST 4 HRS ON LC	EA	1	\$1,229.00	\$1,229.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	2	\$210.00	\$420.00
S100	FUEL SURCHARGE		1	\$134.37	\$134.37

Sub Total: \$13,243.97
Discount: \$2,360.38
Discount Sub Total: \$10,883.59
Rush County & State Tax Rate: 5.30% Taxes: \$322.29
(T) Taxable Item Total: \$11,205.88

①

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 KANSAS CORPORATION COMMISSION
 JUL 08 2008
 CONSERVATION DIVISION
 WICHITA, KS

AD 7-11-06
 EHMCK# 2535

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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FIELD ORDER 13211 ✓

Subject to Correction

Date <i>5-2006</i>		Customer ID		Lease <i>Zimmer</i>	Well # <i>1</i>	Legal <i>30-183-17w</i>	
County <i>Rush</i>		State <i>Ks.</i>		Station <i>Pratt</i>			
C H A R G E	V.I.E. Natural Resources			Depth	Formation		Shoe Joint <i>45.48</i>
	Casing <i>8 5/8</i>	Casing Depth <i>1103</i>	TD <i>1111</i>	Job Type <i>8 5/8 S.P. N.W.</i>			
	Customer Representative <i>Louise Cline</i>				Treater <i>Bobby Drake</i>		

AFE Number	PO Number	Materials Received by <input checked="" type="checkbox"/> <i>Louise J. Cline</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	210 sk.	A-Con Blend	---	
P	D203	200 sk.	60/40 Poz	---	
P	C310	1110 lb.	Calcium Chloride	---	
P	C194	931 lb.	Cellflake	---	
P	F145	1 ea.	Top Rubber Cement Plug, 8 5/8	---	
P	F233	1 ea.	Flapper Type Insert Float Valve, 8 5/8	---	
P	E100	150 ml.	Heavy Vehicle Mileage		
P	E701	75 ml.	Pickup Mileage		
P	E104	1388 tm.	Bulk Delivery		
P	E107	410 sk.	Cement Service Charge		
P	R203	1 ea.	Cement Pump, 1001' - 1500'		
P	R701	1 ea.	Cement Head Rental		
P	R402	2 ea.	Additional Hours.		
Discounted Price					\$10,749.22

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CONSERVATION DIVISION
WICHITA, KS

Taylor Printing, Inc. 886-674-3006

Customer <i>V.J.E. Natural Res.</i>		Lease No.		Date <i>5-20-06</i>	
Lease <i>Zimmer</i>		Well # <i>1</i>			
Field Order # <i>13211</i>	Station <i>Cratt</i>	Casing <i>8 5/8</i>	Depth	County <i>Rush</i>	State <i>Ks.</i>
Type Job <i>4 5/8 S.P. N.W.</i>			Formation	Legal Description <i>30-18s-17w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
<i>8 5/8</i>			<i>L.C. -</i>	<i>Acid</i>	<i>210sk. A-Con</i>			
Depth <i>1103</i>	Depth	From	To	Pre Pad	<i>2.79 ft³</i>	Max		5 Min.
Volume <i>71</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>1000</i>	Max Press	From	To <i>T.C. -</i>	Free	<i>200sk. 60/40 Pz</i>	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		<i>1.25 ft³</i>	HHP Used		Annulus Pressure
Plug Depth <i>1063</i>	Packer Depth	From	To	Flush	<i>88Bbl.</i>	Gas Volume		Total Load

Customer Representative <i>Lonnice Cline</i>			Station Manager <i>Dave Scott</i>			Treater <i>Bobby Drake</i>		
Service Units	<i>124</i>	<i>226</i>	<i>303</i>	<i>570</i>				
Driver Names	<i>Drake</i>	<i>Anthony</i>	<i>Andrew</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:30 P.M.</i>					<i>On location - Safety Meeting</i>
<i>3:45</i>					<i>Run Csg. 24jts - 8 5/8 - 23#</i>
<i>6:30</i>					<i>Csg. on Bottom</i>
<i>6:37</i>					<i>Hook up to Csg. / Break Circ. w/ Rig</i>
<i>7:00</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>H2O Ahead</i>
<i>7:01</i>	<i>100</i>		<i>112</i>	<i>5.0</i>	<i>Mix Lead Cement @ 11.7#/gal</i>
<i>7:22</i>	<i>100</i>		<i>45</i>	<i>5.0</i>	<i>Mix Tail Cement @ 14.7#/gal</i>
<i>7:31</i>					<i>Release Plug</i>
<i>7:32</i>	<i>100</i>			<i>5.5</i>	<i>Start Disp.</i>
<i>7:39</i>	<i>300</i>		<i>44</i>	<i>5.5</i>	<i>Lift Pressure</i>
<i>7:50</i>	<i>400</i>		<i>88</i>		<i>Plug Down</i>
					<i>Circulation thru Job</i>
					<i>Circulated Int. to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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