

JUL 02 2007

WELL COMPLETION FORM

ORIGINAL

CONSERVATION DIVISION  
WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 31980  
Name: Lotus Operating Co. LLC  
Address: 100 S. Main, Ste 420  
City/State/Zip: Wichita, KS 67202  
Purchaser: Centennial Energy LLC  
Operator Contact Person: Tim Hellman  
Phone: (316) 262-1077  
Contractor: Name: Duke Drig Co. Inc.  
License: 5929  
Wellsite Geologist: Joe Baker

KCC

JUN 30 2007

CONFIDENTIAL

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>4-5-2007</u>	<u>4-14-2007</u>	<u>5-23-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22260-00-00  
County: Pratt  
E/2 NW - NW - Sec. 22 Twp. 29 S. R. 15  East  West  
600 feet from S  (circle one) Line of Section  
1150 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Hirt Well #: 1

Field Name: Wildcat  
Producing Formation: Mississippi  
Elevation: Ground: 1961 Kelly Bushing: 1973

Total Depth: 5050 Plug Back Total Depth: 4909  
Amount of Surface Pipe Set and Cemented at 296 Feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt. I NH 8-7-08  
(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 1225 bbls  
Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers Inc. of Kansas

Lease Name: Watson 2 SWD License No.: 8061  
Quarter SW Sec. 8 Twp. 29S S. R. 15  East  West  
County: Pratt Docket No.: D-24324

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Managing Member Date: 6/30/2007

Subscribed and sworn to before me this 30 day of June

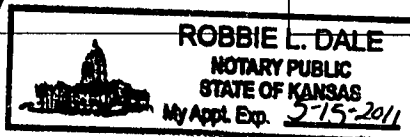
2007

Notary Public: Robbie L Dale

Date Commission Expires: May 15, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



Operator Name: Lotus Operating Co. LLC Lease Name: Hirt Well #: 1  
 Sec. 22 Twp. 29 S. R. 15  East  West County: Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Neutron / Density, Micro, Sonic

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	3898	-1924
Lansing	4082	-2108
BKC	4478	-2504
Mississippi	4577	-2603
Viola	4787	-2813
Arbuckle	4970	-2996
LTD	5051	-3077

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4	32#	296	60/40 poz	350	3% cc 2% gel
Production	7 7/8"	5 1/2"	14#	4908	60/40 poz	200	Latex in last 80 sx

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4582-4642 Total 31 perfs between interval	2000 gal MCA & frac w/ 170,600# sd	4582-4642

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	4722	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
5/24/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	135	20	200	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify)

## Hirt DST

.DST #1 (Miss) 4562' - 4620'. 30-60-60-90 1<sup>st</sup>: off btm, 22 min. 2<sup>nd</sup>: off btm 3 min. Rec: 3540'  
GIP, 236' gassy, sl. oil cut mud (10% G, 5% O, 85% M). IHP: 2274#, IFP: 67/91#,  
ISIP: 1495#, FFP: 77/112#, FSIP: 1498#, FHP: 2183#, Temp: 124<sup>o</sup> F.

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 02 2007

CONSERVATION DIVISION  
WICHITA, KS

KCC  
JUN 30 2007  
CONFIDENTIAL

# ALLIED CEMENTING CO., INC.

32447

PERMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC

JUN 30 2007

SERVICE POINT

*Medford Ks*

DATE <i>4-5-07</i>	SEC. <i>22</i>	TWP. <i>29S</i>	RANGE <i>15W</i>	ON LOCATION <i>1:30pm</i>	ON LOCATION <i>3:00pm</i>	JOB START <i>6:00pm</i>	JOB FINISH <i>6:30pm</i>
LEASE <i>Hut</i>	WELL # <i>1</i>	LOCATION <i>Coats Ks 7W 5th</i>		COUNTY <i>Pratt</i>	STATE <i>Ks</i>		
OLD OR NEW (Circle one)							

CONTRACTOR *Duke 7*

TYPE OF JOB *Surface*

HOLE SIZE \_\_\_\_\_ T.D. *298*

CASING SIZE *10 3/4* DEPTH *298*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. *15ft*

PERFS. \_\_\_\_\_

DISPLACEMENT *27 1/2 bbls water*

OWNER *Lotus Op*

CEMENT AMOUNT ORDERED *350 of 6040*

*2+3*

COMMON	<i>210 A</i>	@	<i>11.10</i>	<i>2331.00</i>
POZMIX	<i>140</i>	@	<i>6.20</i>	<i>868.00</i>
GEL	<i>6</i>	@	<i>16.65</i>	<i>99.90</i>
CHLORIDE	<i>11</i>	@	<i>46.60</i>	<i>512.60</i>
ASC		@		

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JUL 02 2007

CONSERVATION DIVISION

WICHITA, KS

HANDLING	<i>367</i>	@	<i>1.90</i>	<i>697.30</i>
MILEAGE	<i>30 x 367 x .09</i>			<i>990.90</i>
				TOTAL <i>5499.70</i>

REMARKS:

*Pipe on bottom & circulate*  
*pump fresh mix 350 of cement*  
*stop pump & start displacement*  
*pump 27 1/2 bbls & shut in*  
*Cement did circulate*

SERVICE

DEPTH OF JOB	<i>298'</i>			
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>30</i>	@	<i>6.00</i>	<i>180.00</i>
MANIFOLD		@		
<i>Hd. Rental</i>		@	<i>100.00</i>	<i>100.00</i>
				TOTAL <i>1095.00</i>

CHARGE TO *Lotus Op*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE *Charles D. Rouch*

*Charles D. Rouch*  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

23863

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUN 30 2007  
CONFIDENTIAL

SERVICE POINT:  
Medicine Lodge, KS.

DATE	4-15-07	SEC.	22	TWP.	29s	RANGE	15w	CALLED OUT	6:00 PM	ON LOCATION	7:30 PM	JOB START	12:50 AM	JOB FINISH	1:30 AM
LEASE	Hint	WELL #	1	LOCATION	Coats, Kansas			COUNTY	Pratt	STATE	Kansas				
OLD OR NEW	(Circle one)		Twest South Side												

CONTRACTOR Duke Rig # 7

TYPE OF JOB Production Casing

HOLE SIZE 7 7/8 T.D. 5050

CASING SIZE 5 1/2 x 14 # DEPTH 4895

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1150 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 28'

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 120 Bbls Freshwater

EQUIPMENT \_\_\_\_\_

PUMP TRUCK # 414-302 CEMENTER Carl Balding

BULK TRUCK # 364 HELPER Dennis Cushmanbery

BULK TRUCK # \_\_\_\_\_ DRIVER Larry Freeman

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Lotus Operating

CEMENT

AMOUNT ORDERED \_\_\_\_\_

145 sx 60:40:2

80 sx 60:40:2 + FL-5P

COMMON	<u>135 A</u>	@	<u>11.10</u>	<u>1498.50</u>
POZMIX	<u>90</u>	@	<u>6.20</u>	<u>558.00</u>
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
<u>FL-5P 80 #</u>	_____	@	<u>13.55</u>	<u>1084.00</u>
RECEIVED	_____	@	_____	_____
KANSAS CORPORATION COMMISSION	_____	@	_____	_____
JUL 02 2007	_____	@	_____	_____
CONSERVATION DIVISION	_____	@	_____	_____
WICHITA, KS	_____	@	_____	_____
HANDLING	<u>231</u>	@	<u>1.90</u>	<u>438.90</u>
MILEAGE	<u>30 x 231 x .09</u>	_____	_____	<u>623.70</u>
TOTAL	_____	_____	_____	<u>4269.70</u>

REMARKS:

Run 4895' 5 1/2 Casing Drop ball for Insert + Break circulation. Pump 5 Bbls Freshwater plug RA + mouse Hole with 25 sx 60:40:2 Mix + pump 120 sx 60:40:2 + 80 sx 60:40:2 + 5L-5P wash out Pump + Lines + Release plug. Displace with 120 Bbls Freshwater. Land Plug + Float Held.

CHARGE TO: Lotus Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 4895'

PUMP TRUCK CHARGE \_\_\_\_\_ 1750.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 30 @ 6.00 180.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

Head Rental @ 100.00 100.00

TOTAL 2030.00

5 1/2" PLUG & FLOAT EQUIPMENT

1-Reg Guide shoe	@	<u>170.00</u>	<u>170.00</u>
1-AFU Insert	@	<u>260.00</u>	<u>260.00</u>
1-Basket	@	<u>165.00</u>	<u>165.00</u>
5-Turbolizers	@	<u>70.00</u>	<u>350.00</u>
1-Top Rubber plug	@	<u>65.00</u>	<u>65.00</u>
TOTAL	_____	_____	<u>1010.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~2030.00~~ \_\_\_\_\_

DISCOUNT ~~2030.00~~ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Robind Brown  
PRINTED NAME

6/30/08

LOTUS OPERATING CO., LLC  
100 S. Main, Ste 420  
Wichita, Kansas 67202  
(316) 262-1077  
Fax (316) 219-1217

June 30, 2007

Kansas Corporation Commission  
130 S. Market, Rm 2078  
Wichita, Kansas 67202

KCC  
JUN 30 2007  
CONFIDENTIAL

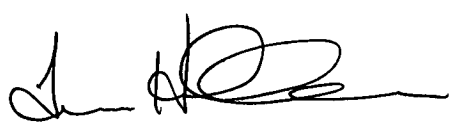
RE: #1 Hirt  
API # 15-151-22260  
22-29S-15w  
Pratt Co, KS

Dear KCC,

I request that the information on the #1 Hirt ACO-1 be held confidential as per the KCC rules and regulation 82-3-107.

If you have any questions, please feel free to call.

Yours truly,



Tim Hellman  
Lotus Operating Company, L.L.C.

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