

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/14/08

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640  
Name: Haas Petroleum, LLC  
Address: 800 West 47th St. Suite #409  
City/State/Zip: Kansas City, MO 64112  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Mark Haas  
Phone: ( 816 ) 531-5922  
Contractor: Name: Skyy Drilling, LLC  
License: 33557  
Wellsite Geologist: David Griffin, RG.

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

May 23, 2007    May 25, 2007    June 6, 2007  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 207-27134-00-00  
County: Woodson  
NW\_NE\_SW Sec. 7 Twp. 24 S. R. 14  East  West  
1246 feet from (S) / N (circle one) Line of Section  
763 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Dye Well #: 21  
Field Name: Winterschied

Producing Formation: Mississippian Dolomite  
Elevation: Ground: 1116' Kelly Bushing: 1123'  
Total Depth: 1703' Plug Back Total Depth: 1702'  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1703  
feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan AKIINK 8-7-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: June 6, 2007  
Subscribed and sworn to before me this 6<sup>th</sup> day of June,  
2007.  
Notary Public: [Signature]  
Date Commission Expires: 9/18/2010

Maureen Eton  
Notary Public State of Kansas  
My Appt Expires 9/18/2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 14 2007

CONSERVATION DIVISION  
WICHITA, KS

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Side Two

Operator Name: Haas Petroleum, LLC Lease Name: Dye Well #: 21  
Sec. 7 Twp. 24 S. R. 14  East  West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippian Dolomite	1645' (522)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:  Gamma Ray/Neutron/CCL (Midwest Surveys)			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	40'	Class A	35	2 % CaCl
Production	6 3/4"	4 1/2"	9.5#	1702'	60/40 Poz Mix	150	8% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1642' - 1662'	2000 gal 15% HCL	1642

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8"				
Date of First, Resumerd Production, SWD or Enhr. June 10, 2007			Producing Method			
			<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	10					

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

RECEIVED KANSAS CORPORATION COMMISSION

JUN 14 2007

CONSERVATION DIVISION

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-8210 OR 800-467-8676

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TICKET NUMBER 17429  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-26-07	3451	Dye 21	7	24	14	Wichita
CUSTOMER <u>Hans Petroleum, LLC</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>800 West 47th St. 401</u>			445 Russ			
CITY STATE ZIP CODE <u>Kansas City Mo. 64112</u>			515 Cliff			
			472 Ed			
			452/T&J J.P.			

SKY Dry

JOB TYPE Logging HOLE SIZE 6 1/2" HOLE DEPTH 1710' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1702' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 1600 1600'  
 SLURRY WEIGHT 12.8 @ 13.4" SLURRY VOL \_\_\_\_\_ WATER gal/sk 7-28" CEMENT LEFT IN CASING 12'  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI 800 MIX PSI 1200 Comp Fly RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Pump 1000l Fresh water.  
Mixed 1500lb 6000 lb cement w/ 8% Gel, + 1/4" Flocrete 1000 Yell 1.69 @ 12.8 @ 13.4"  
Tail in w/ 500lb ThickSet Cement w/ 5% Perfor Yell 1.69 @ 12.8 @ 13.4"  
Wash out pump + lines. Release Fly. Displace w/ 27500l water. Final  
Pump Pressure 800 PSI. Pump Fly to 1200 PSF. Wait 2 mins. Release Pressure  
Flout Well. Good Cement to surface = 14000l Slurry to Pt.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	81.00	81.00
5406	30	MILEAGE	3.30	99.00
1121	150 sks	6000 P&M Cement	9.00	1350.00
112A	1000"	8% Gel	.15"	150.00
1107	38"	1/4" Flocrete 1000	1.90"	72.20
1126A	500lbs	ThickSet Cement	15.50	7750.00
110A	250"	K&S Seal 5% 1000	.37"	92.50
5407A	9.2	Ten-Mileage Bulk Tank	1.10	1008.00
550C	300	Water Transport	100.00	30000.00
1123	5000 gal	City Water	12.00	60000.00
4404	1	4 1/2" Top Rubber Fly	40.00	40.00
4310	1	4 1/2" Baffle Plate	25.00	25.00
4102	1	4 1/2" Cement Basket	170.00	170.00
			5.1700	4410.00
			6.72	101.21
			SALES TAX	101.21
			ESTIMATED TOTAL	46000.01

Troy Strickler  
 013160

AUTHORIZATION Called by Ben Stahl

TITLE SKY Dry

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JUN 14 2007

CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

17417

LOCATION FURBENT

FOREMAN Rick Lamm

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-23-07	3451	Dye 21				Wichita
CUSTOMER Haas Petroleum LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 800 West 47th suite 409			403	Kyle		
CITY Kansas City			502	Shannon		
STATE MO		ZIP CODE 64112				

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 41' CASING SIZE & WEIGHT 8 7/8"  
 CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15" SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5 CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 8 7/8" casing. Break circulation w/ fresh water. Mixed 35 sacks regular class "A" cement w/ 220 ccs. 220 gal. Displace w/ 2 bbl fresh water. Shut casing in. Good cement returns to surface. Job complete. Rig down.

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"THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	30	MILEAGE	3.30	99.00
11043	35 SXS	class "A" cement	12.20	427.00
1102	65"	220 ccs	.67	43.55
1118A	65"	220 gal	.18	9.25
5407		tax-mileage bulk trk	m/6	285.00
RECEIVED KANSAS CORPORATION COMMISSION JUN 14 2007 CONSERVATION DIVISION WICHITA, KS				1544.80
SALES TAX				22.25
ESTIMATED TOTAL				1567.05

213695

AUTHORIZATION called by Gen

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

1544.55

# Confidentiality Notice

COPY

**To: Kansas Corporation Commission**

**Concerning:**

API # - 15-207-27134-00-00

Dye #21

NW NE SW SW, Section 7, Township 24S, Range 14E

Woodson County, Kansas

Haas Petroleum, LLC under rule K.A.R. 82-3-107 (e) would like to keep all well information for the Dye #21 confidential for a period of 1 (one) year.

For any questions please contact Brad Kramer at (913) 693-4605.

Haas Petroleum, LLC  
800 West 47<sup>th</sup> St. Suite #409  
Kansas City, MO 64112  
(816) 531-5922

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WICHITA, KS

Dye #21 ACO-1 Copy 1