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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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OCT 03 2006

CONSERVATION DIVISION WICHITA, KS

Form ACO-1 September 1999 Form Must Be Typed

AMENDED

Operator: License # 33365 Name: Layne Energy Operating, LLC Address: 1900 Shawnee Mission Parkway City/State/Zip: Mission Woods, KS 66205 Purchaser: KCC Operator Contact Person: M. B. Natrass Phone: (913) 748-3987 Contractor: Name: McPherson Drilling License: 5675

Designate Type of Completion:

- New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

1/11/2006 1/12/2006 7/24/2006 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26281 -00-00 County: Wilson W/2 SE NW Sec. 8 Twp. 30 S. R. 16 East West 2000 feet from S / (N) (circle one) Line of Section 2200 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Frankenberry B&B Well #: 6-8

Field Name: Neodesha Producing Formation: Cherokee Coals Elevation: Ground: 800' Kelly Bushing: Total Depth: 963' Plug Back Total Depth: 953' Amount of Surface Pipe Set and Cemented at 40' Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set Feet If Alternate II completion, cement circulated from 960 feet depth to Surface w/ 100 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

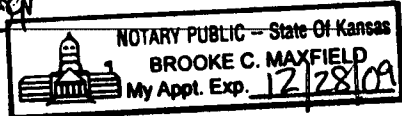
Chloride content N/A ppm Fluid volume bbls Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass Title: Agent Date: 10/3/06 Subscribed and sworn to before me this 2nd day of October 2006 Notary Public: Brooke C. Maxfield Date Commission Expires: 12/28/09



KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

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Side Two

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 WICHITA, KS

Operator Name: Layne Energy Operating, LLC Lease Name: Frankenberry B&B  
 Sec. 8 Twp. 30 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron  
 Dual Induction

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Pawnee Lime	531 GL	269
Excello Shale	662 GL	138
V Shale	731 GL	69
Mineral Coal	769 GL	31

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	40'	Class A	35	Type 1 cement
Casing	6.75	4.5	10.5	960'	Thick Set	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	745'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
9/1/2006	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	9	42	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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OCT 03 2006

**Operator Name:** Layne Energy Operating, LLC.  
**Lease Name:** Frankenberry B&B 6-8  
Sec. 8 Twp. 30S Rng. 16E, Montgomery County  
**API:** 15-205-26281

CONSERVATION DIVISION  
WICHITA, KS

<b>Shots per Foot</b>	<b>Perforation Record</b>	<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	<b>Depth</b>
4	895.5-897, 768.5-769.5	Bluejacket, Mineral-2700# 20/40 sand, 278 bbls wtr, 400 gal 15% HCl acid.	768.5-897
4	731-734, 710-711.5	Croweburg, Bevier-3800# 20/40 sand, 329 bbls wtr, 450 gal 15% HCl acid	710-734
4	661.5-666.5, 645-648	Mulky, Summit-5800# 20/40 sand, 433 bbls wtr, 800 gal 15% HCl acid	645-666.5

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05/09/08

*Layne Energy, Inc.*

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

October 2, 2006

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

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OCT 03 2006  
CONSERVATION DIVISION  
WICHITA, KS

Re: Well Completion Forms

To Whom It May Concern:

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MAY 09 2006  
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I have enclosed the amended ACO-1 forms and associated data for the following wells:

API # 15-205-26311  
Hare 7-34

API # 15-205-26276  
Kammerer B&B 9-1

API # 15-205-26282  
Frederick B&B 15-1

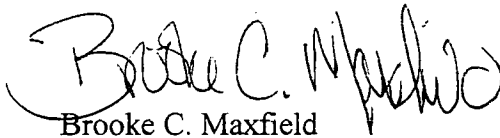
API # 15-205-26281  
Frankenberry B&B 6-8

API# 15-125-30978  
Osburn 7-2

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,

  
Brooke C. Maxfield

Enclosures

Cc Well File  
Field Office

