

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2-11-08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31980
Name: Lotus Operating Co., LLC
Address: 100 S. Main, Suite 420
City/State/Zip: Wichita, KS 67202
Purchaser: ONEOK
Operator Contact Person: Timothy D. Hellman
Phone: (316) 262-1077
Contractor: Name: Fossil Drilling, Inc.
License: 33610
Wellsite Geologist: Willis Nigh

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/12/06 12/22/06 01/29/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 097-21604 - 00-00
County: Kiowa
NW SW SW Sec. 26 Twp. 27 S. R. 18 East West
990 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: lkerd Well #: 1
Field Name: Greensburg

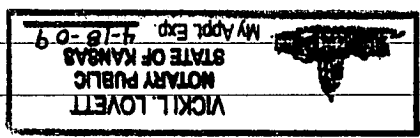
Producing Formation: Mississippi
Elevation: Ground: 2191 Kelly Bushing: 2200
Total Depth: 4940 Plug Back Total Depth: 4885
Amount of Surface Pipe Set and Cemented at 349 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALFINH 8-7-08
(Data must be collected from the Reserve Pit)
Chloride content 7,000 ppm Fluid volume 400 bbls
Dewatering method used Vacuum Truck
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc of Kansas
Lease Name: Palmitter SWD License No.: 8061
Quarter _____ Sec. 16 Twp. 25 S. R. 16 East West
County: Edwards Docket No.: D-20983

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 02/25/07
Subscribed and sworn to before me this 25 day of February
20 07
Notary Public: Vicki Lovett
Date Commission Expires: 4-18-09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **APR 09 2007**
CONSERVATION DIVISION WICHITA, KS

Operator Name: Lotus Operating Co., LLC Lease Name: Ikerd Well #: 1
 Sec. 26 Twp. 27 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4028	-1828
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4188	-1988
List All E. Logs Run:		BKC	4581	-2381
		Miss	4755	-2555
		Kh Sd	4825	-2625
		LTD	4939	-2739

Dual Induction, Neutron/Density, Micro

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	349	60/40 poz	275	2%G, 3%CC
Production	7 7/8	5 1/2	14#	4930	60/40 poz	210	Latex

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4760 - 84	Acid 1500, Frac 95,000 # sd	4760-84

TUBING RECORD	Size 2 3/8	Set At 4721	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 02/05/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 200	Water Bbls. 300	Gas-Oil Ratio wait on Pipeline	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

#1 lkerd

DST #1 (Miss) 4721' - 4798', 30-60-60-90. 1st: Strong blow off btm immed. 2nd: Off btm immed.
GTS 30". 40 min: 24.4 MCFG, 50 min: 27.6 MCFG, 60 min: 29.1 MCFG. Rec 70'
DM. IHP: 2309#, IFP: 29/34#, ISIP: 1363#, FFP: 31/65#, FSIP: 1386#, FHP:
2256#, Temp: 134⁰ F.

DST #2 (Kind sd.) 4825' - 4834'. 30-30-30-30 1st: surface blow. 2nd: surface blow, flush tool, no
help. Rec 15' DM. IHP: 2608#, IFP: 18/20#, ISIP: 1296#, FFP: 20/24#, FSIP:
1153#, FHP: 2381#, Temp: 122⁰ F.

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APR 09 2007

CONSERVATION DIVISION
WICHITA, KS

kec

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 11 2007

SERVICE POINT: 26195
Med. Lodge, Ks
12-22-06

CONFIDENTIAL

DATE	12-21-06	SEC.	26	TWP.	27	RANGE	18	CALLED OUT	9:00P.m.	ON LOCATION	12:00A.m.	JOB START	9:30A.m.	JOB FINISH	11:00A.m.	
LEASE	IKard	WELL #	1	LOCATION	Greensburg + 54 Hi-way				COUNTY	kiowa	STATE	KS.				
OLD OR	NEW (Circle one)		E-5n-E/s													

CONTRACTOR Lotus Operating *Fossil Drilling*
 TYPE OF JOB Prod. Csq.
 HOLE SIZE 7 7/8 T.D. 4940'
 CASING SIZE 5 1/2 x 14 # DEPTH 4925'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1300 MINIMUM 300
 MEAS. LINE _____ SHOE JOINT 17.50
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Bbls. Fresh water
 EQUIPMENT _____

OWNER Lotus operating
 CEMENT
 AMOUNT ORDERED 175 SX 60' 40' 2% Gel
50 SX 60' 40' 2% Gel + FL-5P
 COMMON 135 A @ 10.65 1437.75
 POZMIX 90 @ 5.80 522.00
 GEL 4 @ 16.65 66.60
 CHLORIDE _____ @ _____
 ASC _____ @ _____
FL-5P 50 # @ 13.55 677.50
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 230 @ 1.90 437.00
 MILEAGE 38 x 230 x .09 786.60
 TOTAL 3927.45

PUMP TRUCK CEMENTER Larry Dreiling
 # 372 HELPER Darin Franklin
 BULK TRUCK
 # 363-250 DRIVER Greg Greive
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pipe on Bottom - Break Circ.
Plug Rt. Cement w/ 160 SX 60' 40' 2
Followed w/ 50 SX 60' 40' 2 + FL 5P
wash out Pump + lines. Release
Plug. Displace Plug w/ 122 Bbls
Fresh water. Bump Plug.
Release PSI. Float Held

SERVICE

DEPTH OF JOB 4925'
 PUMP TRUCK CHARGE 1750.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 38 @ 6.00 228.00
 MANIFOLD _____ @ _____
Head Rental @ 100.00 100.00
 _____ @ _____

TOTAL 2078.00

CHARGE TO: Lotus operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

5 1/2" PLUG & FLOAT EQUIPMENT

1- Top Rubber Plug @ 65.00 65.00
 1- Guide Shoe @ 160.00 160.00
 1- AFU Insert @ 250.00 250.00
 5- Centralizers @ 50.00 250.00

ANY APPLICABLE TAX @ _____
 WILL BE CHARGED
 UPON INVOICING TOTAL 725.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~3927.45~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE x Art Scharsch

x APR 09 2007
 PRINTED NAME

KCC

ALLIED CEMENTING CO., INC.

26302

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 11 2007

SERVICE POINT: Great Bend

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DATE <u>12.12.06</u>	SEC. <u>26</u>	TWP. <u>27</u>	RANGE <u>18</u>	CALLED OUT <u>7:00 PM</u>	ON LOCATION <u>9:45 PM</u>	JOB START <u>10:30 PM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>Great Bend</u>	WELL # <u>1</u>	LOCATION <u>Lewis 7 south to D.E.</u>			COUNTY <u>Kiowa</u>	STATE <u>Kansas</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>1/4 west 8 1/2 south</u>					

CONTRACTOR Fossil
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 352'
 CASING SIZE 8 5/8 DEPTH 349
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 21.2 BBLs

OWNER Lotus
 CEMENT
 AMOUNT ORDERED 275 AX 60/40 3% CC
2% GEL

EQUIPMENT
U.B.
 PUMP TRUCK CEMENTER J.D. Drailing
 # 181 HELPER Kevin Davis
 BULK TRUCK
 # 344 DRIVER Steve Turley
 BULK TRUCK
 # DRIVER

COMMON	<u>165 set</u>	@	<u>10.15</u>	<u>1757.25</u>
POZMIX	<u>110 set</u>	@	<u>5.80</u>	<u>638.00</u>
GEL	<u>5 set</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>8 set</u>	@	<u>46.60</u>	<u>372.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>288 set</u>	@	<u>1.90</u>	<u>547.20</u>
MILEAGE	<u>288 set</u>	@	<u>36</u>	<u>933.12</u>
				TOTAL <u>4331.62</u>

REMARKS:

Ran 8 5/8 casing to bottom, circulate with rig mud. Hook to pump truck & mixed 275 ax 60/40 poz 3% cc 2% gel. Shut down change valves over and release 8 5/8 TWP. Displace with 21.2 BBLs fresh H₂O. Cement did circulate. Shut in manifold. (4 BBL cement)

SERVICE

DEPTH OF JOB	<u>349'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>19</u>	@	<u>65</u> <u>31.85</u>
MILEAGE	<u>36</u>	@	<u>6.00</u> <u>216.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1062.85</u>			

CHARGE TO: Lotus Operating Co. LLC
 STREET 100 South Main Ste 420
 CITY Wichita STATE Kansas ZIP 67202

PLUG & FLOAT EQUIPMENT

<u>1. 8 5/8 TWP -</u>	@	<u>60.00</u>	<u>60.00</u>
<u>Head rental -</u>	@		<u>100.00</u>
	@		
	@		
	@		
TOTAL <u>160.00</u>			

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TOTAL 160.00

TAX CONSERVATION DIVISION
WICHITA, KS

TOTAL CHARGE
DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

X Scott Alberg
 PRINTED NAME

Thank you!

2/11/08

LOTUS OPERATING CO., LLC
100 S. Main, Ste 420
Wichita, Kansas 67202
(316) 262-1077
Fax (316) 219-1217

February 11, 2007

Kansas Corporation Commission
130 S. Market, Rm 2078
Wichita, Kansas 67202

RE: #1 Ikerd
API # 15-097-21604
26-27S-18w
Kiowa Co, KS

KCC
APR 11 2007
CONFIDENTIAL

Dear KCC,

I request that the information on the #1 Ikerd ACO-1 be held confidential as per the KCC rules and regulation 82-3-107.

If you have any questions, please feel free to call.

Yours truly,



Tim Hellman
Lotus Operating Company, L.L.C.

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APR 09 2007
CONSERVATION DIVISION
WICHITA, KS