

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/30/08

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5192  
Name: Shawmar Oil & Gas Company, Inc  
Address: PO Box 9  
City/State/Zip: Marion, KS 66861  
Purchaser: N/a  
Operator Contact Person: Beau J. Cloutier  
Phone: (620) 382-2932  
Contractor: Name: C & G Drilling, Inc.  
License: 32701  
Wellsite Geologist: Frank S. Mize

KCC  
APR 30 2007  
CONFIDENTIAL

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

01/05/07	01/09/07	01/10/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 115-21368-0000  
County: Marion  
NE/4 NE/4 NE/4 Sec. 14 Twp. 22 S. R. 4  East  West  
330 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: V. KOEHN Well #: 1-14  
Field Name: Peabody

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1438 Kelly Bushing: \_\_\_\_\_  
Total Depth: 2632 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 213 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NH 8-7-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: April 30, 2007  
Subscribed and sworn to before me this 30<sup>th</sup> day of April, 2007.  
Notary Public: Carol Makovec  
Date Commission Expires: 3-1-08 My Appt. Exp. 3-1-08

CAROL MAKOVEC  
NOTARY PUBLIC  
STATE OF KANSAS

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
MAY 02 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Shawmar Oil & Gas Company, Inc Lease Name: V. KOEHN Well #: 1-14  
 Sec. 14 Twp. 22 S. R. 4  East  West County: Marion

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction Log; Dual Compensated Porosity Log</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Oread</td> <td>1524</td> <td>-79</td> </tr> <tr> <td>Heebner</td> <td>1558</td> <td>-113</td> </tr> <tr> <td>Douglas</td> <td>1612</td> <td>-167</td> </tr> <tr> <td>Lansing</td> <td>1823</td> <td>-378</td> </tr> <tr> <td>Mississippian</td> <td>2377</td> <td>-932</td> </tr> <tr> <td>Kinderhook</td> <td>2464</td> <td>-1019</td> </tr> <tr> <td>Viola</td> <td>2584</td> <td>-1139</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Oread	1524	-79	Heebner	1558	-113	Douglas	1612	-167	Lansing	1823	-378	Mississippian	2377	-932	Kinderhook	2464	-1019	Viola	2584	-1139
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		213'	Class A	135	4 sxs C.C.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		KCC APR 30 2007 CONFIDENTIAL	

TUBING RECORD		Size	Set At	Packer At	Liner Run
None					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
None			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 MAY 02 2007  
 CONSERVATION DIVISION  
 WICHITA, KS



C & G Drilling, Inc.  
 303 S High  
 Eureka, KS 67045  
 Office M-F 620-583-5318

# Invoice

Date	Invoice #
1/15/2007	3632

<b>Bill To</b>
Shawmar Oil & Gas Company PO Box 9 Marion, KS 66861-0009

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
2,380	V Koehn #1-14 Drilling 2380-7 ft KB 71490	18.00	42,840.00
39.25	Rig Time 71530	400.00	15,700.00
	Cir cond hole at 215 ft, TOO, Run 205 ft of 8 5/8 in. casing, Cement, Jet pits, WOC 10 hrs, Drilling from 2380 ft to TD at 2632 ft, CFS at 2397, CFS at 2585, CFS at 2591, Cir cond hole at TD 2632 ft, Short trip, TOO, Log, LDDP, WOC, Plug hole, 35 sks at 254 ft, 25 sks at 60 ft, 25 sks in RH, 29.25 hrs, Duane at Wichita KCC gave plugging orders	<i>1/4 Plugging</i> <i>3/4 Daywork</i>	
1	Move In → 71370 <i>plugging approved by Duane KCC</i>	4,500.00	4,500.00
21	Hours Dozer Work 71250 Level location, Dig pits, Move in	100.00	2,100.00
46	Hours - Vac Truck- 71810	70.00	3,220.00
1	Bit for drilling Miss 71770 Marion Co	4,800.00	4,800.00
		6.30%	302.40
	<b>C&amp;G DRILLING, INC</b> VOC81 INVOICE #3632 01/07 DATED 1/15/2007 DUE 2/14/2007 TRANS 1/19/2007 LEASE V.KOEHN 00082-05		
GL	71490 DRILLING	\$42,840.00	
	71530 RIG TIME	\$11,775.00	
	73930 PLUGGING	\$3,925.00	
	71370 MOVE IN	\$4,500.00	
	71250 LEVEL LOC	\$1,050.00	
	71290 PITS	\$1,050.00	
	71810 VAC TRUCK RNTL	\$3,220.00	
	71770 DRILL BIT	\$5,102.04	
Thank you for your business		\$73,462.04	
<b>Total</b>			<b>\$73,462.40</b>

RECEIVED  
 KANSAS CORPORATION COMMISSION  
**JUL 03 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

SHAWMAR OIL & GAS COMPANY, INC.

4/30/08

April 30, 2007

KANSAS CORPORATION COMMISSION  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

RE: V. KOEHN #1-14  
NE/4 Section 14/22/4E  
Marion County, KS

KCC  
APR 30 2007  
CONFIDENTIAL

Dear Sir:

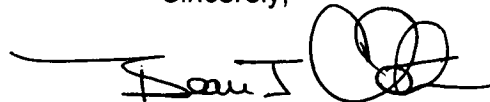
The purpose of this letter is to request confidentiality as per side two of the ACO-1 filed with letter for the above mentioned well for the allowed 12-month period.

Enclosed is the original and two copies of the ACO-1 and the copies of the cementing tickets and logs.

Also enclosed is the Well Plugging Record

If you have any questions, please advise.

Sincerely,



Beau J. Cloutier  
President

BJC/cm  
Encl.

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 02 2007

CONSERVATION DIVISION  
WICHITA, KS