

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

UPDATED
10/11/07

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

Operator: License # 33677
Name: Canary Operating Corporation
Address: 7230 W. 162nd Street, Suite A
City/State/Zip: Stilwell, KS 66085
Purchaser: Canary Pipeline, Inc.
Operator Contact Person: Steve Allee
Phone: (913) 239-8960
Contractor: Name: Canary Drilling, Inc.
License: 33799

Wellsite Geologist: Rex R. Ashlock
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/21/07 8/24/07 8/27/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-28406-00-00
County: Miami
SE NW NW Sec. 18 Twp. 16 S. R. 25 East West
990 feet from S / (circle one) Line of Section
990 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Deer Well #: 10-18-16-25
Field Name: Paola-Rantoul?

Producing Formation: Lexington, Summit, & Mulky
Elevation: Ground: 1028 Kelly Bushing: _____
Total Depth: 659 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 490.06
feet depth to surface w/ 95 sx cmt.

Drilling Fluid Management Plan ALH I NH 8-7-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 40+/- bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: BY: [Signature]
Title: COO Date: 10-11-07
Subscribed and sworn to before me this 11th day of October
20 07
Notary Public: [Signature]
Date Commission Expires: 1/10/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **REX R. ASHLOCK**
Notary Public - State of Kansas
My Appt. Exp. 1/10/09

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OCT 15 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Canary Operating Corporation Lease Name: Deer Well #: 10-18-16-25

Sec. 18 Twp. 16 S. R. 25 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: GR-N w/ CCL
Driller's attached

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|--------------|-----|-------|
| Base Ks City | 270 | |
| South Mound | 413 | |
| Lexington | 507 | |
| Summit | 447 | |
| Mulky | 571 | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 13 1/2" | 10 3/4" | NA | 20' | Reg. | 10 | None |
| Production | 9 7/8" | 7" | 17 | 490.06' | Portland | 95 | 2% Gel |
| | | | | | | | 2% CaCl ₂ |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|----------------------------------------------|
| None | Open hole completed from 490.06 to 659' | None | |
| | | | |
| | | | |
| | | | |
| | | | 171' of 4 1/2" steel perf'd liner, not cmt'd |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|--------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------|-------------|---------------------------------------------------------------------|
| | 1" | to be set at 625' +/- | None | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Entr. | Producing Method | | | |
| W.O. gas, electric, & wtr lines | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio |
| | None | NA | NA | None |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

To be sold

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WICHITA, KS

DRILLER'S LOG

DEER #10-18-16-25
APX 990 FNL 990 FWL
SECTION 18-16-24
MI CO., KS
API 15-121-28406

CONTR: CANARY DRLG CO.
SPUD: 8/21/07
SURFACE: 10 3/4" AT 20', 10 SX
PROD CSG: 7' AT 490.06
TOTAL DEPTH: 659' ON 8/24/07

| | |
|-----------------|-------------|
| SOIL | 2 |
| LS | 45 |
| SH | 90 |
| LS | 104 |
| SH & SAND | 129 |
| LS | 134 |
| SH & LIME STKS | 174 |
| LS | 184 |
| SH | 198 |
| LS | 227 |
| BLK SH | 231 |
| SH | 234 |
| LS | 254 |
| BLK SH | 258 |
| LS | 270 (B. KC) |
| BLK SH | 272 |
| SLTY SH | 280 |
| SH | 294 |
| SH SNDY | 316 |
| SILTY SH | 325 |
| V SNDY SH | 357 |
| SILTY SH & SH | 362 |
| LS-BLK SH-SND | 382 |
| SH | 413 |
| BLK SH | 415 |
| SAND SHLY | 427 |
| SH W/ SNDY STKS | 456 |
| LS | 463 |
| BLK SH | 464 |
| LS | 470 |
| BLK SH | 472 |
| SH | 476 |
| LS | 465 (ODOR) |
| SAND SHLY | 490 |
| SH & DK SH | 503 |
| LS | 507 |
| BLK SH & COAL | 510 |

| | |
|-----------------|-----|
| SNDY SH | 519 |
| LS | 524 |
| SH & LS STKS | 534 |
| LS | 542 |
| SH | 547 |
| BLK SH | 550 |
| SH | 555 |
| LS | 562 |
| SH | 571 |
| BLK SH & COAL | 577 |
| SH SNDY | 594 |
| SH W/ SAND STKS | 635 |
| V SNDY SH-SAND | 645 |
| BLK SH & COAL | 648 |
| LT GRN SH | 652 |
| LS | 655 |
| SH | 659 |
| TOTAL DEPTH | 659 |

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