

~~CONFIDENTIAL~~

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CORRECTED

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Duke Energy  
Operator Contact Person: Susan Sears  
Phone: ( 316 ) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606

Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>4/27/06</u>	<u>5/20/06</u>	<u>1/23/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21469-0000  
County: Comanche  
SE SE SE Sec. 7 Twp. 32 S. R. 20  East  West  
430 S feet from S / N (circle one) Line of Section  
360 E feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Eubank Trust X Well #: 1-7  
Field Name: Wildcat

Producing Formation: Mississippi  
Elevation: Ground: 1908' Kelly Bushing: 1919'  
Total Depth: 6491' Plug Back Total Depth: 6445'  
Amount of Surface Pipe Set and Cemented at 605 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 5294 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan WHM 218107  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears  
Title: Susan Sears, Operations Engineer Date: 1/29/07  
Subscribed and sworn to before me this 29<sup>th</sup> day of January,  
2007.  
Notary Public: Susan Brady  
Date Commission Expires: 11-4-07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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SUSAN BRADY  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp \_\_\_\_\_

**CORRECTED**

Operator Name: Murfin Drilling Company, Inc. Lease Name: Eubank Trust X Well #: 1-7  
 Sec. 7 Twp. 32 S. R. 20  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Compensated Porosity, Microresistivity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <p style="text-align: center;">SEE ATTACHED LIST</p>
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	605	Lite/Common	200/150	3% cc, 2% gel
Production		5 1/2	15.5#	6497	AA2	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-6497	AA2	150	1/4# per sxs flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Lower Mississippi 5824-5830, 5842-5848	No acid; CIBP + 2 sx cmt	5780
4	Lower Mississippi 5716-5728	No acid; CIBP + 2 sx cmt	5300
4	Upper Mississippi 5064-5070, 5084-5102	2000 g 15% MCA	

TUBING RECORD		Size <u>2 3/8</u> Set At <u>5031</u> Packer At _____	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/24/07</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>870</u>	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

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Formations	MDCI Eubank Trust #1-7X 430 FEL 430 FSL Sec. 7-32-20 1919' KB				National Oil Company Eubank #1 SE SE Sec. 18-32-20 1899' KB			Thoroughbred Associates #1 Dale 660 FSL 1700 FWL Sec. 15-32-20 1892' KB		
	Sample Tops	Datum	Log tops	Datum	Log tops	Datum	Ref	Log Tops	Datum	Ref
Waubunsee			3270	-1351	3276	-1377	+26			
Heebner	4152	-2233	4160	-2241	4172	-2273	+32	4144	-2252	+11
Lansing	4346	-2427	4342	-2423	4368	-2469	+46	4336	-2444	+21
Stark	4704	-2785	4711	-2792	4745	-2846	+54	4692	-2800	+8
Marmaton	4834	-2915	4862	-2943	4877	-2978	+35	4848	-2956	+13
Pawnee	4906	-2987	4918	-2999	4958	-3059	+60	4909	-3017	+18
B/Inola	5054	-3135	5061	-3142	5118	-3219	+77	5058	-3166	+24
Mississippian	5085	-3166	5070	-3151				5096	-3204	+53
B/ Cowley Facies	5786	-3866	5796	-3877				5638	-3746	-131
Viola	6161	-4242	6148	-4229				6034	-4142	-87
Arbuckle	6469	-4550	6478	-4559				6407	-4515	-44
RTD	6491				5170			6120		
LTD			6502	-4583	5168			6121		

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05/18/06 Wagner Trucking deliver 54 jts used 5 1/2 15.5 csg & 103 jts new 5 1/2 15.5 Maverick csg & 14.88' shoe jt tallied csg 158 jts total.

05/19/06 RTD 6491', LTD 6502' MDC Rig #2 ran 54 jts used 5 1/2 15.5 csg & 103 jts new Maverick csg Superior csg drifted csg float shoe @ 6497' & latch down plug @ 6482' & DV 2-stage tool @ 5294' & port collar @ 2725'. RU Jet Star rotated & circ for 1 hr 1<sup>st</sup> stage 3 BW & 12 bbls super flush & 3 BW & 145 sks AA 2 cmt w/ additives. Displaced 30 BW & 125 bbls mud, rotate casing on 1<sup>st</sup> stage only. bump plug w/1500 psi @ 11:30 & release psi plug held. Drop DV plug wait 25 mins open tool 900# w/ mud. Circ 2 hrs 2<sup>nd</sup> stage 3 BW & 12 bbls superflush & 3 BW & 150 sks AA 2 cmt w/ additives displaced w/ 126 BW bump plug w/1500 psi release psi plug held @ 14:40. Plugged rathole w/15 sks cmt plugged mousehole w/10 sks cmt landed csg @ slips. 295 sks AA 2 cmt w/ .35% CFR, .1% defoamer, .8% FLA-322, 10% salt, 75% gasblok, 1/4# 1sk cell flake, 5# 1 sk gilsonite, 15 ppg & 1.45 yield. Float shoe 6497' & latch down plug @ 6482', DV 2-stage tool & 5294' port collar @ 2725' scratchers @ 5800-5910', 5060-5120', 4750-4790'. Centralizers 1,3,5,7,9,11,13,15,17,19,21,23,25,27,29,33,35,37,39 & 41. cmt basket below port collar. 8 5/8 x 5 1/2 Lowry L-CJ & 2000 psi csg head. Good mud circ thru out.

06/15/06 Waiting on Rig

Eubank Trust #1-7 (Completion Day #1)

06/23/06 Best Well Service MIRU. Fritzler Trucking deliver from Sunrise 185 jts new Persico 2 3/8" tbg. SDOWE.

Eubank Trust #1-7 (Completion Day 2)

06/26/06 RU 2000# csg head A7. RIH w/ port collar tool, SN, 84 jts 2 3/8" tbg to port collar @ 2730'. RU Jet Star @ tbg, test tool 1000# OK. Open tool could not pump into port collar. Pressure up to 500#, 1000#, 1500# & 2000#. RU @ 8 5/8 csg pump 20 BW @ 4 bpm. SD pressure, holding @ 500#. RD bled psi off to pit. RU @ tbg. Tried pumping into port collar. Pressure up to 1500#. Bled psi off RD Jet Star. TOH w/ tbg & tool. SI well. SDON.

Eubank Trust #1-7 (Completion Day 3)

06/27/06 RU Key Energy Tools. TIH w/ 4 3/4 bit, SN & 2 3/8" tbg. Drill out DV tool @ 5294' Circ. Hole clean. TIH w/ tbg to 6028' circ hole w/170 bbls 2% KCL water. TOH w/ tbg, SN & bit. SI well. SDON.

Eubank Trust #1-7 (Completion Day 4)

06/28/06 RU Log-Tech @ 5 1/2 csg. Run cement bond log. PBTD @ 6445', TOC 5609', DV Tool @ 5294', TOC 4604'. RU csg swab. Swab well down to 5200'. RU Log-Tech perforate Lower Mississippi 5824 - 5830' & 5842-5848' w/ 4 spf EHSC. Will run 4 7/8 taper mill tomorrow. SI well. SDON.

Eubank Trust #1-7 (Completion Day 5)

6/29 RIH w/ 4 7/8 taper mill, 2 3/8 tbg to 5350'. TOH w/ tbg, mill @ 2725' mill hanging up work & rotate for 1 hr. TIH w/ RBP, Model R pkr, SN, 2 3/8 tbg @ 2725' pkr. Hanging up. Work pkr for 1 hr could not go through. TOH w/ tbg & tools. SI well SDON.

Eubank Trust #1-7 (Completion Day 6)

6/30 Midcon Tool Tech on location. TIH w/ RBP & TST pkr, SN, 2 3/8 tbg set RBP @ 5870', SN @ 5833', pkr @ 5836'. Perfs @ 5842-5848'. RU tbg swab fl @ 3500' 3 runs swab 10 BW. 4<sup>th</sup> run dry. Wait 1 1/2 hrs fl @ 5550', 280 FIH. Release pkr leave hanging @ 5808. Fl @ 3800'. Top perfs @ 5824-5830'. RU tbg swab.

1 <sup>st</sup> hr	fl @ 5200	608 FIH	4 RPH	10BW
2 <sup>nd</sup> hr	fl @ 5200	608 FIH	4 RPH	9 BW
3 <sup>rd</sup> hr	fl @ 5200	608 FIH	4 RPH	9 BW

Swab 28 BW. Water coming from top perfs. SI well. SDOWE.

Eubank Trust #1-7 (Completion Day 7)

7/5/07 No report

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Eubank Trust #1-7 (Completion Day 8)

7/5 0# tbg fl @ 3500' & 2333 FIH. TOH w/ tbg. SN, pkr & RBP. RU Log-Tech @ 5 1/2" csg. Set CIBP @ 5780' w/ 2 sks cmt. Perforate Lower Mississippi 5716-5728' w/4 spf EHSC. TIH w/ TST pkr, SN & 2 3/8" tbg. Set pkr @ 5690'. RU tbg swab fl @ 3200'.

1<sup>st</sup> hr 4<sup>th</sup> run dry swab 13 bbl dirty water. No gas  
2<sup>nd</sup> hr Dry  
3<sup>rd</sup> hr Dry  
SI well. SDON

Eubank Trust #1-7 (Completion Day 8)

7/6 0# tbg fl @ 4350' & 1610 FIH. Release pkr. RU tbg swab 17 BW. TOH w/ tbg, SN & pkr. RU Log-Tech @ 5 1/2 csg set CIBP @ 5300' w/ 2 sks cmt. RU csg swab, swab to 5290'. Clarke water truck dumped 8 bbls 4% KCL wtr @ csg. Log-Tech RU TCP guns to perforate 5064-5070, 5084-5102 w/ 4 spf EHSC. Firinghead 1.63' @ 5062' & tbg sub 6' @ 5056', 1 jt tbg 32.57 @ 5023.75' & debris sub .53" @ 5023.22', SN 1.10 @ 5022.12', 1 jt tbg 32.59' @ 4989.53', tbg sub 4' @ 4985.48', 154 jts 2 3/8 tbg, 10 x 8 x 4 x 2 3/8 subs. RU wellhead & flowline to pit. Drop bar to perforate slight blow to pit for 1 hr. SI well. SDON.

Eubank Trust #1-7 (Completion Day 9)

7/7 280# tbg, 450 csg. Blew well to pit for 30 min. RU tbg swab fl @ 2000' 2<sup>nd</sup> run fl @ 3800'. Well kicked off blew to pit for 1 hr. 3<sup>rd</sup> & 4<sup>th</sup> run dry. 35# csg slight gas blow @ tbg.  
2<sup>nd</sup> hr dry 35# csg slight gas blow @ tbg  
3<sup>rd</sup> hr dry 35# csg slight gas blow @ tbg  
4<sup>th</sup> hr dry 35# csg slight gas blow @ tbg  
5<sup>th</sup> hr dry 35# csg slight gas blow @ tbg

Eubank Trust #1-7 (Completion Day 10)

7/10 1460# tbg & csg. Blow well to pit for 30 min. RU tbg swab made 2 runs, dry. TOH w/ 2 3/8" tbg, SN & TCP remains. TIH w/ TST pkr, SN & 2 3/8" tbg to 5102' spot acid to acidize w/2000 gal, 15% MCA+ 3% Anionic surfactant + 3% miscible solvent & 150 ball sealers. Flush w/ 25 bbls 4% KCL wtr. Set pkr @ 5024'. Upper Mississippian perfs 5064-70 & 5084-5102' w/ 4 spf avg 6 bpm & 2800# max. 6.25 bpm, 3000#, ISIP 800#, 5 min 300#, 10 min 200#, 15 min 100#. Did not ball out or see ball action. Wait 1 hr. RU tbg swab. Made 2 runs well kicked off. Unloaded 30 bbls into swab tank w/3/8 choke @ 1300# for 4 hrs & 4.4 million mcf. SI well. SDON.

Eubank Trust #1-7 (Completion Day 11)

7/11 1510# tbg. Open wellhead valve. Blow into swab tank w/3/8 choke.  
8:00 a.m. 1325# tbg 1/2 BW  
9:00 a.m. 1275# tbg  
10:00 a.m. 1260# tbg  
11:00 a.m. 1250# tbg  
12:00 a.m. 1240# tbg 1 BW  
1:00 p.m. 1230# tbg  
3:00 p.m. 1200# tbg  
4:00 p.m. 1190# tbg  
5:00 p.m. 1170# tbg  
6:00 p.m. 1150# tbg 2BW SI well  
Unloaded 3 1/2 BW. SDON

Eubank Trust #1-7 (Completion Day 12)

7/12 1340# tbg. Blow well to pit, 200# tbg for 3 hrs. RU Heatwaves @ csg & tbg pump 20 bbls 4% KCL wtr. RU @ tbg. Pump 20 bbl 4% KCL wtr. RU @ tbg release TST pkr. TOH w/ 2 3/8 tbg, SN & pkr. TIH w/ SN, 154 jts 2 3/8" tbg, 10 x 4 x 2 3/8" subs. SN @ 5031'. Perfs @ 5064-5070' & 5084-5102'. Pump 160 bbls total 4% KCL wtr. RU wellhead, flowline to swab tank 20# tbg, 400 csg.

1<sup>st</sup> hr 50# tbg 580#csg  
2<sup>nd</sup> hr 165# tbg 810# csg  
3<sup>rd</sup> hr 150# tbg 1080# csg  
4<sup>th</sup> hr 140# tbg 1020# csg  
SI well. Unloaded 49 BW to swab tank. SDON.

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**Eubank Trust #1-7  
Completion Report  
Section 7-32S-20W  
Comanche County, KS**

**CORRECTED**

Eubank Trust #1-7 (Completion Day 13)

7/13 1200# tbg & csg, 7:00 a.m. Flow into swab tank.

8:00 a.m. 500# tbg	1000# csg
9:00 a.m. 420#	980#
10:00 a.m. 420#	970#
11:00 a.m. 350#	945#
12:00 a.m. 350#	910#
1:00 p.m. 330#	900#
2:00 p.m. 350#	920#

0 BW, SI well. RDMO

7/14/06 SITP & SICP = 1050#

7/17/06 SITP & SICP = 1100#

7/20/06 SITP & SICP = 1200#

7/24/06 SITP & SICP = 1150. Trilobite to start testing ASAP.

7/25/06 SICP & SITP 1125. Begin 4 PT test. At 2<sup>nd</sup> PT, flowing 3.4 MMCF, freezing off, pinched back due to equip limitations.

7/26/06 Flowing ~1 MMCF @ 1087 FTP. SI well for pressure build up test.

7/26/06 1092 tbg

7/27/06 1100 csg, 1097 tbg

11/01/06 1220# tbg & csg

11/28/06 1200 tbg 1240 csg

1/16/07 1210 tbg & csg. Diamond RO trenched & laid 4" steel pipeline to Gal pipeline. Will hook up tomorrow. Set & hook up meter house to pipeline.

1/18/07 McDonald Tank deliver Mac-Pak serial #7697, 10 x 12' FGSWT serial #M7876 Gyp Hills RO builtpad for Mac-Pak, FGWT. Trench & laid line from wellhead to hookup Mac-Pak, FGWT to meterhouse & sales line. Diamond RO finished hooking up 4" steel pipeline to 6" steel pipeline @ Gal #1-18

1/23/07 14/64 choke w/ 1 1/4 plate 1200# tbg & csg. 1 million mcf. POL

1/24/07 869 mcf 1120 tbg 1145 csg

1/25/07 879 mcf 1080 tbg + csg

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**KCC WICHITA**



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> MURFIN DRILLING Box 288 Russell, KS 67605  KCC AUG 23 2006 CONFIDENTIAL	5873197	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		605022	5/4/06	13376	Pratt
	<b>Service Description</b>				
	Cement				
<b>CustomerRep</b>		<b>Treater</b>			
J. Stucky		C. Messick			
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Eubank Trust X	1-7	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	150	\$14.54	\$2,181.00 (T)
D201	A-CON BLEND (COMMON)	SK	200	\$16.50	\$3,300.00 (T)
C194	CELLFLAKE	LB	89	\$3.70	\$329.30 (T)
C310	CALCIUM CHLORIDE	LBS	987	\$1.00	\$987.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	1	\$90.00	\$90.00 (T)
F123	BASKET, 8 5/8"	EA	2	\$332.50	\$665.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE 1 WAY	MI	140	\$5.00	\$700.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$3.00	\$210.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1152	\$1.60	\$1,843.20
E107	CEMENT SERVICE CHARGE	SK	350	\$1.50	\$525.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$118.79	\$118.79

**Sub Total:** \$12,212.19

**Discount:** \$2,590.59

**Discount Sub Total:** \$9,621.60

**Clark County & State Tax Rate: 5.30% Taxes:** \$319.07

**(T) Taxable Item Total:** \$9,940.67

PAID FOR New well Drilling  
 RECEIVED [Signature]

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 AUG 24 2006  
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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.







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AUG 23 2006

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TREATMENT REPORT

Customer <b>Murfin Drilling Company, Incorporated</b>		Lease No. <b>1-7</b>	Date <b>5-4-06</b>	
Lease <b>Eubank Trust X</b>		Well #	Field Order # <b>3376</b>	Station <b>Pratt</b>
Field Order #	Station	Casing <b>8 5/8" 24Lb.</b>	Depth <b>604'</b>	County <b>Clark</b>
Type Job <b>Cement-Surface-New Well</b>	Formation	State <b>KS.</b>		
		Legal Description <b>7-325-20W</b>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size <b>8 5/8" 24Lb.</b>	Tubing Size	Shots/Ft		<b>Cement</b>		RATE	PRESS	ISIP	
Depth <b>604'</b>	Depth	From	To	<b>200 sacks</b>		<b>A-CON with 3% C.C.</b>	<b>2.56 Gal/stk.</b>	<b>25 Lb./stk. cell plate</b>	
Volume <b>8.41 Bbl.</b>	Volume	From	To	<b>12 Lb./Gal.</b>		<b>Max 4.6 Gal/stk.</b>	<b>5 Min</b>	<b>2.56 Gal/stk.</b>	
Max Press <b>250 P.S.I.</b>	Max Press	From	To	<b>150 sacks</b>		<b>Common with 3% C.C.</b>	<b>10 Min</b>	<b>25 Lb./stk. cell plate</b>	
Well Connection <b>Plug Conn.</b>	Annulus Vol.	From	To	<b>15.6 Lb./Gal.</b>		<b>Avg 3.65 Gal/stk.</b>	<b>15 Min</b>		
Plug Depth <b>529'</b>	Packer Depth	From	To			<b>HHP Used</b>		<b>Annulus Pressure</b>	
				Flush <b>38 Bbl. Fresh H<sub>2</sub>O</b>		<b>Gas Volume</b>		<b>Total Load</b>	

Customer Representative <b>Jerome Stucky</b>	Station Manager <b>Dave Scott</b>	Treater <b>Clarence R. Messick</b>
Service Units <b>113 226 347 501</b>		
Driver Names <b>Messick Anthony Boles</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					Trucks on location and hold safety meeting
7:15					Murfin Drilling start to run 14 jts. new 24 Lb./Ft. 8 5/8" casing. Ran Centralizer on shoe joint and Baskets on jts. #4 & 6
11:00					Casing in well. Break Circulation with rig.
11:10	250			5	Start Fresh H <sub>2</sub> O Pre-Flush
	250		15	5	Start mixing 200 sacks A-CON cement
	250		106	5	Start mixing 150 sacks commencement
			139		Stop pumping. Shut in well. Release wooden cement Plug. Open well.
11:37	175			5	Start Fresh H <sub>2</sub> O Displacement
11:45	225		38		Plug down. Circulate 15 stks. cement to pit.
	225				Wash up pump truck Shut in well
12:15					Job Complete
					Thanks
					Clarence R Messick and crew

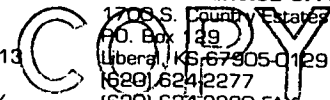
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**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Quality Estates Rd.  
 P.O. Box 49  
 Liberal, KS 67305-0129  
 (620) 624-2277  
 (620) 624-2280 FAX



## Invoice

<b>Bill to:</b> MURFIN DRILLING Box 288 Russell, KS 67605  <b>KCC</b> AUG 23 2006 <b>CONFIDENTIAL</b>	5873197	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		605118	5/19/06	13500	Pratt
	<b>Service Description</b>				
	Cement				
<b>CustomerRep</b>		<b>Lease</b>		<b>Well</b>	<b>Well Type</b>
J. Esquivel		Eubank Trust X		1-7	New Well
		<b>AFE</b>		<b>PO</b>	<b>Terms</b>
					Net 30
		<b>Treater</b>			
		K. Gordley			

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM) Cement 5 1/2"	SK	315	\$17.45	\$5,496.75 (T)
C195	FLA-322	LB	238	\$7.50	\$1,785.00 (T)
C221	SALT (Fine) USED FOR <u>New Well Comp</u>	GAL	1661	\$0.25	\$415.25 (T)
C321	GILSONITE	LB	1580	\$0.67	\$1,058.60 (T)
C243	DEFOAMER APPROVED <u>K RK</u>	LB	30	\$3.45	\$103.50 (T)
C194	CELLFLAKE	LB	75	\$3.70	\$277.50 (T)
C312	GAS BLOCK	LB	223	\$5.15	\$1,148.45 (T)
C244	CEMENT FRICTION REDUCER	LB	104	\$6.00	\$624.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,225.00	\$3,225.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	22	\$74.20	\$1,632.40 (T)
F251	TWO STAGE CEMENT COLLAR, 5 1/2"	EA	1	\$4,583.00	\$4,583.00 (T)
F181	WEATHERFORD LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$726.00	\$726.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	30	\$50.00	\$1,500.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	160	\$5.00	\$800.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	80	\$3.00	\$240.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1188	\$1.60	\$1,900.80
E107	CEMENT SERVICE CHARGE	SK	315	\$1.50	\$472.50
R213	CASING CEMENT PUMPER, 6001-6500' 1ST 4HRS ON LOC	EA	1	\$2,153.00	\$2,153.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	2	\$210.00	\$420.00
S100	FUEL SURCHARGE		1	\$318.25	\$318.25

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Sub Total: \$31,367.50

Discount: \$5,588.87

Discount Sub Total: \$25,778.63

Clark County & State Tax Rate: 5.30% Taxes: \$1,074.24

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



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1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

# Invoice

(T) Taxable Item      Total: \$26,852.87

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DON - 51V - 2W - N 5110



**FIELD ORDER** 13500 ✓

Subject to Correction

5-19-06	Customer ID	Lease <b>EUBANK TRUST X</b>	Well # <b>1-7</b>	Legal <b>7-32-20</b>
<b>MURPHY DRILLING CO.</b>		County <b>COMANCHE</b>	State <b>KS</b>	Station <b>PRATT, KS</b>
		Depth <b>5294</b>	Formation <b>PORT COLLAR</b>	Shoe Joint <b>LTD-6805' 14'</b>
		Casing <b>5 1/2</b>	Casing Depth <b>6491'</b>	TD <b>6491</b>
		Customer Representative <b>JAMES</b>	Treater <b>CORNEY</b>	Job Type <b>LOW STRONG - NW</b>

Materials Received by **X James Esquivel**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
	D105	315 SL	AWZ CEMENT	-	
D	E195	238 lb.	FLA-322	-	
D	C221	1661 lb.	SALT	-	
P	C321	1580 lb.	GILSONITE	-	
P	C243	30 lb.	DEFOAMER	-	
P	C194	75 lb.	CELLPLATE	-	
P	C312	223 lb.	GAS BLOK	-	
P	C244	104 lb.	CFR	-	
P	C304	1000 gal.	SUPERFLUSH II	-	
P	F261	1 EA.	5 1/2 PORT COLLAR	-	
P	F101	22 EA.	5 1/2 TURBOLOVER	-	
P	F251	1 EA.	5 1/2 TWO STAGE COLLAR	-	
P	F181	1 EA.	5 1/2 LATCH DOWN PLUG	-	
P	F211	1 EA.	5 1/2 FLOAT SHOE	-	
P	F121	1 EA.	5 1/2 BASKET	-	
P	F292	30 EA.	ROTATING SCRATCHER	-	
P	E100	160 mile	TRUCK MAINTENANCE		
P	E101	80 mile	PICKUP MAINTENANCE		
P	E104	1188 TM	BULK DELIVERY		
P	E107	315 SL	CEMENT SERVICE CHARGES		
P	R213	1 EA.	PUMP CHARGES		
P	R701	1 EA.	CEMENT HEAD		
P	R702	1 EA.	CASING SWIVEL		
P	R402	2 HR.	ADDITIONAL HOURS		

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**TREATMENT REPORT**

CONFIDENTIAL

Customer: MURKIN DRUG CO. Lease No. \_\_\_\_\_ Date: 5-19-06  
 Lease: EUBANK TRUST X Well # 1-7  
 Field Order # 13500 Station ARAA, KS. Casing 5 1/2 Depth 6497' County COMANCHE State KS  
 Type Job LOW B STRENGTH - NW Formation TD-6491 Legal Description 7-32-20

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <u>5 1/2"</u>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <u>6497'</u>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: JAMES Station Manager: SCOTTY Treater: GORDLEY  
 Service Units: 120 309 402 47 72  
 Driver Names: KG. JOHN WICK

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0100</u>					<u>ON LOCATION</u>
					<u>RUN 6497' 5 1/2" 15.5# CSG. 157 JTS</u>
					<u>FLOATS STOP, LATCH BAFFLE 1<sup>ST</sup> COLLAR</u>
					<u>D.U. TOOL ON TOP JT. # 31 - 5294'</u>
					<u>POD COLLAR ON TOP JT. # 2725' <del>2728</del></u>
					<u>CENT. - 1-3-5-7-9-11-13-15-17-19-21-</u>
					<u>23-25-27-29-33-35-37-39-41-</u>
					<u>BASKETS - BELOW POD COLLAR</u>
					<u>150' ROTATING SCRATCHERS</u>
<u>0945</u>					<u>RECEIVED TAG BOTTOM-DROP BITU-BREAK CORE</u>
					<u>ROTATE CASING</u>
					<u>BOTTOM STAGE</u>
<u>1045</u>	<u>200</u>		<u>3</u>	<u>5</u>	<u>PUMP 3 bbl H2O</u>
	<u>200</u>		<u>12</u>	<u>5</u>	<u>PUMP 12 bbl SUPER FLUSH</u>
	<u>200</u>		<u>3</u>	<u>5</u>	<u>PUMP 3 bbl H2O</u>
	<u>200</u>		<u>37</u>	<u>5</u>	<u>MIX 145 SL. AAZ .35% CER,</u>
					<u>.1% DEFOMMER, .8% FLA-322, 10% SAEI,</u>
					<u>.75% GAS BLOK 1/4 #/SL CELL PLANE</u>
					<u>5 #/SL GIBSONITE AT 15.0 PPG 1.45 A3</u>

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**TREATMENT REPORT**

CONFIDENTIAL Date

Customer: MURPHY Lease No. \_\_\_\_\_  
 Lease: EUBANK TRUST X Well # 1-7  
 Field Order # 3500 Station PRATT, Ks. Casing 5 1/2 Depth 497' County COMANCHE State Ks.  
 Type Job LONGSTRONG-NW Formation TD-6491 Legal Description 7-32-20

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>5 1/2</u>								
<u>497'</u>	Depth	From	To	Pre Pad	Max		5 Min.	
	Volume	From	To	Pad	Min		10 Min.	
	Max Press	From	To	Frac	Avg		15 Min.	
	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: JAMES Station Manager: SCOTTY Treater: CORDLEY  
 Service Units: 120 402 47 72  
 Operator: JOHN NICK

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<u>STOP-WASH LINE-DROP PLUG</u>
	<u>0</u>		<u>0</u>	<u>6 1/2</u>	<u>START DISP. w/ H<sub>2</sub>O</u>
	<u>100</u>		<u>30</u>	<u>6 1/2</u>	<u>START DISP. w/ H<sub>2</sub>O</u>
	<u>250</u>		<u>130</u>	<u>6 1/2</u>	<u>LIFT CEMENT</u>
	<u>600</u>		<u>150</u>	<u>4</u>	<u>SLOW RATE</u>
<u>1:30</u>	<u>1500</u>		<u>154.3</u>	<u>4</u>	<u>PLUG DOWN - HELD</u>
<u>1:35</u>					<u>DROP DIV. OPENING PLUG</u>
<u>2:00</u>					<u>OPEN D.V. TOOL - 900#</u>
					<u>CURE 2 HOURS.</u>
					<u>TOP STAGE</u>
<u>4:00</u>	<u>280</u>		<u>3</u>	<u>5</u>	<u>PUMP 3 bbl H<sub>2</sub>O</u>
	<u>280</u>		<u>12</u>	<u>5</u>	<u>PUMP 12 bbl SUPERFLUSH</u>
	<u>280</u>		<u>3</u>	<u>5</u>	<u>PUMP 3 bbl H<sub>2</sub>O</u>
	<u>200</u>		<u>38</u>	<u>5</u>	<u>MIX 150 gal H<sub>2</sub>O - 35% CER,</u>
					<u>.1% DEFORMER, .8% FCA-322, 10% SALT,</u>
					<u>.75% GOSBLOK 1/4 #/in CEMENT,</u>
					<u>5 #/in GOSONITE AT 15.0ppg, 1.45 #/in</u>
					<u>STOP-WASH LINE-DROP PLUG</u>
	<u>0</u>		<u>0</u>	<u>6 1/2</u>	<u>START DISP w/ H<sub>2</sub>O</u>
	<u>300</u>		<u>95</u>	<u>6 1/2</u>	<u>LIFT CEMENT</u>
<u>4:40</u>	<u>1500</u>		<u>126</u>	<u>4</u>	<u>PLUG DOWN - D.V. CLOSED</u>

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**WELL TREATMENT REPORT**

Customer: <b>Murfin Drilling Company, Incorporated</b>			Lease No.:		Date:
Lease: <b>Eubank Trust X</b>			Well #:		<b>6-26-06</b>
Field Order #:	Station:	Casing:	Depth:	County:	State:
<b>13411</b>	<b>Pratt</b>	<b>5 1/2" 14 Lb</b>		<b>Comanche</b>	<b>KS</b>
Type Job:			Formation:	Legal Description:	
<b>Cement-Port Collar-New Well</b>				<b>7-325-20W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size:	Tubing Size:	Shots/Ft:		<b>Cement</b>	RATE:	PRESS:	ISIP:
<b>5 1/2" 14 Lb</b>	<b>2 7/8"</b>			<b>190 sacks A-Serv Lite with 6% Gel, 3% CC,</b>			<b>5 Min.</b>
Depth:	Depth:	From:	To:	<b>.25 Lb/sk Cellflite</b>	Max		
	<b>2725'</b>			<b>13 Lb/Gal, 9.69 Gal/sk, 1.81 cu ft/sk.</b>			
Volume:	Volume:	From:	To:		Mip		<b>10 Min.</b>
	<b>10.55 Bbl.</b>				Avg		<b>15 Min.</b>
Max Press:	Max Press:	From:	To:		HHP Used		Annulus Pressure
<b>2,000 P.S.I.</b>	<b>2,000 P.S.I.</b>						
Well Connection:	Annulus Vol:	From:	To:	Flush	Gas Volume		Total Load
<b>Pin Swivel</b>	<b>5.5 Bbl.</b>						
Plug Depth:	Packer Depth:	From:	To:				

Customer Representative:	Station Manager:	Treater:
<b>James Esquivel</b>	<b>David Scott</b>	<b>Clarence R. Messick</b>

Service Units:	309	402	346	970
Driver Names:	<b>Messick Anthony</b>	<b>LaChance Goss</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>8:15</b>					<b>Trucks on location and hold safety meeting</b>
<b>8:30</b>					<b>Best well Service start to run tubing</b>
<b>10:50</b>	<b>1,000</b>	<b>1,000</b>			<b>Pressure Test</b>
<b>11:00</b>					<b>Open Port collar</b>
<b>11:01</b>	<b>2,000</b>	<b>2,000</b>			<b>Try to pump into port collar</b>
<b>11:23</b>				<b>4</b>	<b>Hook up to Bradden Head and pump down it</b>
<b>11:35</b>	<b>600</b>	<del>600</del>	<b>10</b>	<b>4</b>	<b>Bradden Head loaded. Pumping Steady</b>
<b>11:39</b>	<b>500</b>		<b>20</b>		<b>Stop pumping. Bradden head holding 500 P.S.I.</b>
<b>11:40</b>					<b>Shut in Bradden Head and hook up to tubing.</b>
<del>11:43</del>					<b>Open Bradden Head and bleed off pressure</b>
<b>11:43</b>		<b>2,000</b>			<b>Try to pump into Port Collar with no luct</b>
<b>1:00</b>					<b>Trucks Released</b>
<b>1:20</b>					<b>Job Complete</b>
					<b>Thanks</b>
					<b>Clarence R. Messick &amp; crew</b>

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## Invoice

<b>Bill to:</b> MURFIN DRILLING Box 288 Russell, KS 67605	5873197	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		606199	6/26/06	13411	Pratt
<b>Service Description</b>					
Cement					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Eubank Trust X	1-7	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
J. Esquivel			C. Messick		

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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	160	\$5.00	\$800.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	80	\$3.00	\$240.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	516	\$1.60	\$825.60
R401	STANDBY CEMENT PUMPER, PER 6HRS. OF FRACTION OF	EA	1	\$1,344.00	\$1,344.00
S100	FUEL SURCHARGE		1	\$38.11	\$38.11

**Sub Total:** \$3,247.71

**Discount:** \$160.48

**Discount Sub Total:** \$3,087.23

**Clark County & State Tax Rate: 5.30% Taxes:** \$0.00

**(T) Taxable Item Total:** \$3,087.23

USED FOR New Well Camp  
 APPROVED AS SMLS

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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08/23/06



MURFIN  
DRILLING  
CO., INC.



CONTRACTORS AND PRODUCERS

KCC

AUG 23 2006

CONFIDENTIAL

August 23, 2006

Kansas Corporation Commission  
Conservation Division  
130 S Market, Room 2078  
Wichita, Ks 67202

Re: **Confidential Filing** : ACO-1  
API #15-033-21469-0000  
Eubank Trust X 1-7

Attn: Rick Hesterman

Dear Rick:

Please find following the above referenced confidential filing for the Eubank Trust 1-7.  
**We are waiting on the gas pipe line to be built and will send a revised ACO-1 as soon as we have 1st production.**

We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this. Thanks for all your help!

Sincerely,

Sue Brady  
Production Assistant

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RELEASE 8-23-2008



MURFIN  
DRILLING  
CO., INC.



CONTRACTORS AND PRODUCERS

CORRECTED

January 29, 2007

Kansas Corporation Commission  
Conservation Division  
130 S Market, Room 2078  
Wichita, Ks 67202

Re: **Confidential Filing** : ACO-1  
API #15-033-21469-0000  
Eubank Trust X 1-7

Attn: Rick Hesterman

Dear Rick:

Please find following the above referenced confidential filing for the Eubank Trust X 1-7.

**Pipeline has been built and well was put on line on 1/23/07.**

All logs, DSTs, cement tickets etc. were previously send with original filing.

We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this. Thanks for all your help!

Sincerely,

Sue Brady  
Production Assistant

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ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606  
 Name: Murfin Drilling Company, Inc.  
 Address: 250 N. Water, Suite 300  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Susan Sears  
 Phone: (316) 267-3241  
 Contractor: Name: Murfin Drilling Company, Inc.  
 License: 30606  
 Wellsite Geologist: Paul Gunzelman  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>4/27/06</u>	<u>5/20/06</u>	<u>Waiting on Line</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

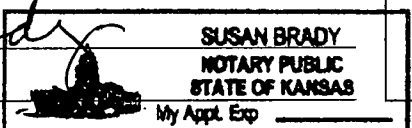
API No. 15 - 033-21469-0000  
 County: Comanche  
 SE SE SE Sec. 7 Twp. 32 S. R. 20  East  West  
430 S feet from (S) N (circle one) Line of Section  
360 E 430 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Eubank Trust X Well #: 1-7  
 Field Name: Wildcat  
 Producing Formation: Mississippi  
 Elevation: Ground: 1908' Kelly Bushing: 1919'  
 Total Depth: 6491' Plug Back Total Depth: 6445'  
 Amount of Surface Pipe Set and Cemented at 605 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 5294 Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AITI WTM 25-07  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears  
 Title: Susan Sears, Operations Engineer Date: 8/23/06  
 Subscribed and sworn to before me this 23<sup>rd</sup> day of August,  
 20 06.  
 Notary Public: Susan Brady  
 Date Commission Expires: 11-4-07



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Eubank Trust X Well #: 1-7  
 Sec. 7 Twp. 32 S. R. 20  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHED LIST

List All E. Logs Run:

**Dual Induction, Compensated Porosity,  
 Microresistivity**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	605	Lite/Common	200/150	3% cc, 2% gel
Production		5 1/2	15.5#	6497	AA2	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-6497	AA2	150	1/4# per sxs flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Lower Mississippi 5824-5830, 5842-5848	No acid; CIBP + 2 sx cmt	5780
4	Lower Mississippi 5716-5728	No acid; CIBP + 2 sx cmt	5300
4	Upper Mississippi 5064-5070, 5084-5102	2000 g 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	5031		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>Waiting on Gas Line</b>			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

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Formations	MDCI Eubank Trust #1-7X 430 FEL 430 FSL Sec. 7-32-20 1919' KB				National Oil Company Eubank #1 SE SE Sec. 18-32-20 1899' KB			Thoroughbred Associates #1 Dale 660 FSL 1700 FWL Sec. 15-32-20 1892' KB		
	Sample Tops	Datum	Log tops	Datum	Log tops	Datum	Ref	Log Tops	Datum	Ref
Waubunsee			3270	-1351	3276	-1377	+26			
Heebner	4152	-2233	4160	-2241	4172	-2273	+32	4144	-2252	+11
Lansing	4346	-2427	4342	-2423	4368	-2469	+46	4336	-2444	+21
Stark	4704	-2785	4711	-2792	4745	-2846	+54	4692	-2800	+8
Marmaton	4834	-2915	4862	-2943	4877	-2978	+35	4848	-2956	+13
Pawnee	4906	-2987	4918	-2999	4958	-3059	+60	4909	-3017	+18
B/Inola	5054	-3135	5061	-3142	5118	-3219	+77	5058	-3166	+24
Mississippian	5085	-3166	5070	-3151				5096	-3204	+53
B/ Cowley Facies	5786	-3866	5796	-3877				5638	-3746	-131
Viola	6161	-4242	6148	-4229				6034	-4142	-87
Arbuckle	6469	-4550	6478	-4559				6407	-4515	-44
RTD	6491				5170			6120		
LTD			6502	-4583	5168			6121		

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**Eubank Trust X #1-7**

Operator: Murfin Drilling Company, Inc.  
Contractor: Murfin Drilling Company, Inc.  
Rig #2

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Cordoba Prospect #3189  
  
430 FEL 430 FSL  
Sec. 7-T32S-R20W  
Comanche County, Kansas

Contact Person: David Doyel  
Phone number: 316-267-3241  
Well site Geologist: Paul Gunzelman

Call Depth: 3300'  
Spud: 12:30 p.m. 4/27/06

API #: 15-033-21469  
Casing: 20" @ 80'  
8 5/8" @ 605'  
5 1/2" @ 6497'

TD: 6491'

Elevation: 1908' GL  
1919' KB

**DAILY INFORMATION:**

- 5/1/06 Will set conductor today. Will MIRT 5/2/06 or 5/3/06 depending on trucks.
- 5/2/06 Second move scheduled for today.
- 5/3/06 Should spud this evening.
- 5/4/06 Depth 565'. Cut 485'. DT: none. DT: none. Dev.: none. Spud @ 10:30 p.m. 5/3/06. Koda set 80' of 20" conductor pipe, cmt. w/13 yds.
- 5/5/06 Depth 1075'. Cut 510'. DT: 9 1/2 hrs. (WOC), 1 hr. (air). CT: none. Ran 8 5/8" surf. csg. to 605', cmt. w/350 sx., 200 lite, 150 comm., plug down @ 11:45 a.m. 5/4/06, drilled out @ 9:15 p.m. 5/4/06, circ. 15 bbls. by Jet Star.
- 5/6/06 Depth 2185'. Cut 1110'. DT: none. CT: none. Dev.: 1/2° @ 1630'.
- 5/7/06 Depth 2716'. Cut 531'. DT: 1 hr. (pump), 3 3/4 hrs. (fish, Twisted off 18' above pin on drill pipe. Left 1701' of pipe & collars in hole). CT: none. Dev.: 1/2° @ 2621'.
- 5/8/06 Depth 2943'. Cut 227'. DT: 16 1/4 hrs. (fish, GIH w/bumper sub, jars, overshot & 30" extension, 6" grapple. Over fish @ 1:15 p.m. chain out of hole & lay down tools. TIH & circ. hole. OB drlg @ 10:15 p.m. 5/7/06.
- 5/9/06 Depth 3690'. Cut 747'. DT: none. CT: none. Dev.: none.
- 5/10/06 Depth 4415'. Cut 725'. DT: none. CT: none. Dev.: 1° @ 3694'.
- 5/11/06 Depth 4940'. Cut 525'. DT: none. CT: 1 hr. Dev.: none.

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- 5/12/06 Depth 5165'. Cut 225'. DT: none. CT: 12 hrs. Dev.: 1° @ 5165'. Tstng, Strap: 2.85 LTB, Survey: 1° @ 5165'. **DST#1 4980-5165 (Mississippian)**, 15-60-60-90, Strng blw BOB in 25 sec, GTS in 3.5 min, Ga 3.04 mmcfg-5min, 5.01 mmcfg-7 min., 7.60 mmcfg-10 min, 9.04 mmcfg-15min -IF, Bled off wk 1½" return blw-ISI, Gauged gas throughout FF, Ga: 8.32 mmcfg-10 min., 8.43 mmcfg-20 min., 8.03 mmcfg-30 min., 7.95 mmcfg-40 min., 7.89 mmcfg-40 min., 7.89 mmcfg-60 min., Bled off 2" return blw-FF. RECOVERY: 1 pint condensate on tool, HP:2501-2467, FP:1449-1601 & 1385-1442, SIP:1823-1781, BHT:117° F. Miss-Ls, Wh-v.lt gy, fn-med gran, sli ool, wthd, rexizd, tr lt gn sh inc, tr vfn sbrnd fros qtz sd, occ crm & v.lt gy trnsl vit cht, pr intgran & intfrag por, no odor, no fluor, 7 unit hotwire.
- 5/13/06 Depth 5315'. Cut 150'. DT: ¼ hr. (pump). DT: 11 hrs. Drilling, Mud Vis:56, Wt: 9.3, WL: 8.8, Chlor: 5000 ppm, LCM: 3#.
- 5/14/06 Depth 5360'. Cut 45'. DT: none. CT: 20 ¼ hrs. Trip in hole after DST #3. **DST #2 5170-6360 (Mississippian)**, Mis-run, Packers failed. **DST #3 5175-5360 (Mississippian)**, 30-60-60-90, Fr blw incr to 7"-IF, Fr blw incr to 8"-FF, No return blw on SI, RECOVERY: 375' Mud, no shw, HP:2639-2511, FP:53-87 & 130-151, SIP:488-517, BHT:117° F.
- 5/15/06 Depth 5650'. Cut 290'. DT: none. CT: 4 ½ hrs. Dev.: none.
- 5/16/06 Depth 6010'. Cut 360'. DT: 2 ¾ hrs. (LC @ 5821', 100 bbls). CT: none. The Lower Mississippian Cowley Facies has thickened quite a bit. Hallwood #1 Dale in Sec. 22-T32S-R20W, B/of Cowley Facies 5818 (-3930) is -49. Drlg @ 6033' @ 9:00 a.m., still in Miss, projected Viola approx. 6200'.
- 5/17/06 Depth 6305'. Cut 295'. DT: none. CT: none. Dev.: none.
- 5/18/06 RTD 6491'. Cut 186'. DT: none. CT: 8 ½ hrs. Dev.: none. TOOH f/log.
- 5/19/06 RTD 6491'. CT: 24 hrs. Log Tech logged from 8:00 a.m. to 3:00 p.m. 5/18/06, LTD @ 6502'. Running 5 ½" prod. csg.
- 5/20/06 RTD 6491'. CT: 12 hrs. Ran 157 jts. of 5 ½" prod. csg. set @ 6497', cmt. w/145 sx. AA-2, plug down @ 12:00 p.m. 5/19/06, DV set @ 5294', cmt. w/AA-2, plug down @ 3:00 p.m. 5/19/06, port collar @ 2725', 15 sx. in RH, 10 sx. in MH. Cmt. By Jet Star. Rig released @ 7:00 p.m. 5/19/06. FINAL REPORT.



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