

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
November 1999
Form Must Be Typed
JUL 13 2006
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: _____
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: PETROMARK DRILLING, LLC
License: 33323
Wellsite Geologist: JUSTIN CARTER
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/18/2006</u>	<u>3/25/2006</u>	<u>3/25/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

CONFIDENTIAL
KCC
JUL 12 2006
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API No. 15 - 15-009-24912-0000
County: BARTON
SE _____ Sec. 14 Twp. 16 S.R. 11 East West
1700 feet from SOUTH Line of Section
1800 feet from EAST Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WEBER TRUST Well #: 2-14
Field Name: WILDCAT
Producing Formation: _____
Elevation: Ground: 1886' Kelly Bushing: 1892'
Total Depth: 3470' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 429' Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

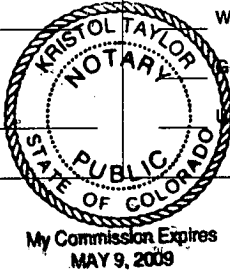
ACT I PER W/HM
Drilling Fluid Management Plan *6-13-07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J. Ferial
Title: SR. GEOLOGIST Date: 7/12/2006
Subscribed and sworn to before me this 12 TH day of JULY
2006
Notary Public: Mistral Puffer
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 LIC Distribution



✓

Operator Name: SAMUEL GARY JR. & ASSOCIATES, INC. Lease Name: WEBER TRUST Well #: 2-14
 Sec. 14 Twp. 16 S. R. 11 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY BHC SONIC MICROLOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2679'</td> <td>-787</td> </tr> <tr> <td>HEEBNER</td> <td>2941'</td> <td>-1049</td> </tr> <tr> <td>DOUGLAS</td> <td>2972'</td> <td>-1080</td> </tr> <tr> <td>BRN LIME</td> <td>3040'</td> <td>-1148'</td> </tr> <tr> <td>LANSING</td> <td>3058'</td> <td>-1166'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3359'</td> <td>-1467'</td> </tr> <tr> <td>TD</td> <td>3441'</td> <td></td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p>KCC JUL 12 2006 CONFIDENTIAL</p> </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2679'	-787	HEEBNER	2941'	-1049	DOUGLAS	2972'	-1080	BRN LIME	3040'	-1148'	LANSING	3058'	-1166'	ARBUCKLE	3359'	-1467'	TD	3441'	
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TD	3441'																											

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	429'	CLASS A	240	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top	Depth Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run			
					<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumed Production, SWD or Enhr.			Producing Method					
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

If vented, submit ACO-18.)

METHOD OF COMPLETION _____
Production Interval _____

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

KCC
JUL 12 2006
CONFIDENTIAL

Invoice Number: 101546
Invoice Date: 03/30/06

4/30/06 *✓ 151813*

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 13 2006

CONSERVATION DIVISION
WICHITA, KS

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

Cust I.D.....: Gary
P.O. Number...: Weber TR 2-14
P.O. Date.....: 03/30/06

Due Date.: 04/29/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	111.00	SKS	9.6000	1065.60	T
Pozmix	74.00	SKS	5.2000	384.80	T
Gel	10.00	SKS	15.0000	150.00	T
Handling	195.00	SKS	1.7000	331.50	T
Mileage	30.00	MILE	13.6500	409.50	T
<i>195 sks @.07 per sk per mi</i>					
Rotary Plug	1.00	JOB	825.0000	825.00	T
Mileage pmp trk	30.00	MILE	5.0000	150.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 331.64
ONLY if paid within 30 days from Invoice Date

Subtotal: 3316.40
Tax.....: 217.23
Payments: 0.00
Total....: 3533.63

(331.64)
3201.99

DRLG COMP W/O LOE

AFE # 214

ACCT # 135/72

APPROVED BY T.C. Janson

ALLIED CEMENTING CO., INC.

24156

KOC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 12 2006

SERVICE POINT:

St Paul

CONFIDENTIAL

DATE <u>3-25-06</u>	SEC. <u>14</u>	TWP. <u>16</u>	RANGE <u>11</u>	CALLED OUT <u>2:00 AM</u>	ON LOCATION <u>4:00 AM</u>	JOB START <u>4:30 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>Welder</u>	WELL # <u>2-14</u>	LOCATION <u>56 & Wilson Bltp</u>		<u>7 1/2 N, 1 W</u>	COUNTY <u>Rawlson</u>	STATE <u>Ka</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1/2 N, W/into</u>			

CONTRACTOR Petromark #2

TYPE OF JOB Rotary Plug

HOLE SIZE 2 7/8" D. 3470'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 3466'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Some

CEMENT AMOUNT ORDERED 185 lbs 60/40, 670 lbs

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Red H

BULK TRUCK DRIVER Steve T

260

BULK TRUCK DRIVER _____

COMMON	<u>111 lb.</u>	@	<u>9.60</u>	<u>1.06560</u>
POZMIX	<u>74 lb.</u>	@	<u>5.20</u>	<u>384.80</u>
GEL	<u>10 lb.</u>	@	<u>15.00</u>	<u>150.00</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
RECEIVED	_____	@	_____	_____
KANSAS CORPORATION COMMISSION	_____	@	_____	_____
JUL 13 2006	_____	@	_____	_____
CONSERVATION DIVISION	_____	@	_____	_____
WICHITA, KS	_____	@	_____	_____
HANDLING	<u>195 lb.</u>	@	<u>1.70</u>	<u>331.50</u>
MILEAGE	<u>195 @ .07</u>	@	<u>30</u>	<u>409.50</u>
TOTAL	_____	_____	_____	<u>2341.40</u>

REMARKS:

Mixed - 35 lbs @ 3466'

35 lbs @ 1300'

25 lbs @ 725'

65 lbs @ 400'

10 lbs @ 40'

15 lbs in Rothole

SERVICE

DEPTH OF JOB 3466'

PUMP TRUCK CHARGE _____ 825.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 30 @ 5.00 150.00

MANIFOLD _____ @ _____

CHARGE TO: Samuel Day Jr & Associates

STREET 10 Larson Engineering

CITY _____ STATE _____ ZIP _____

TOTAL 975.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Jim Mickle

Jim Mickle
PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

KCC
JUL 12 2006
CONFIDENTIAL

Invoice Number: 101391
Invoice Date: 03/21/06

154331

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 13 2006
CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 13 2006
CONSERVATION DIVISION
WICHITA, KS

Cust I.D.....: Gary
P.O. Number...: Weber TR 2-14
P.O. Date.....: 03/21/06

Due Date.: 04/20/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	240.00	SKS	9.6000	2304.00	T
Gel	5.00	SKS	15.0000	75.00	T
Chloride	7.00	SKS	42.0000	294.00	T
Handling	252.00	SKS	1.7000	428.40	E
Mileage	30.00	MILE	17.6400	529.20	E
252 sk s@.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Extra Footage	129.00	PER	0.6000	77.40	E
Mileage pmp trk	30.00	MILE	5.0000	150.00	E
TWP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 464.80
ONLY if paid within 30 days from Invoice Date

Subtotal: 4648.00
Tax.....: 178.68
Payments: 0.00
Total....: 4826.68

< 464.80 >
4361.88

DRLG COMP W/O LOE

AFE # 214
ACCT # 135/60

APPROVED BY T. C. Larson

ALLIED CEMENTING CO., INC.

23657

F

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
GREAT BEND

DATE <u>03-18-06</u>	SEC. <u>14</u>	TWP. <u>16S</u>	RANGE <u>11W</u>	CALLED OUT <u>12:00/NOON</u>	ON LOCATION <u>2:00/PM</u>	JOB START <u>3:10/PM</u>	JOB FINISH <u>3:45/PM</u>
WEBER TRUST LEASE		WELL # <u>2-14</u>	LOCATION <u>EG + Wilson Bkts No</u>		COUNTY <u>Barton</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>			to WATER Rd 1/2 N 1/2 W				

CONTRACTOR _____ OWNER SAM GARY

TYPE OF JOB SURFACE JOB

HOLE SIZE 12 1/4" T.D. 435'

CASING SIZE 8 5/8" 28# DEPTH 429.67'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 22 1/4 BIS

EQUIPMENT _____

CEMENT AMOUNT ORDERED 2400Lb CLASS A
3% GEL 2% GEL

COMMON	<u>2400Lb</u>	@	<u>9.60</u>	<u>2304.00</u>
POZMIX	_____	@	_____	_____
GEL	<u>SALT</u>	@	<u>15.00</u>	<u>75.00</u>
CHLORIDE	<u>7AL</u>	@	<u>42.00</u>	<u>294.00</u>
ASC	_____	@	_____	_____

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 13 2006
CONSERVATION DIVISION
WICHITA, KS
@ KCC
@ JUL 12 2005
@ CONFIDENTIAL

PUMP TRUCK CEMENTER BUS
181 HELPER BIKE

BULK TRUCK DRIVER BRANDON
3N1

BULK TRUCK DRIVER _____

HANDLING	<u>252AL</u>	@	<u>1.70</u>	<u>428.40</u>
MILEAGE	<u>252 AL 07</u>	@	<u>30</u>	<u>529.20</u>
TOTAL				<u>3630.60</u>

REMARKS:

RAN 8 5/8" 28# USED CASING TO 429'
DROKE CIRCULATION W/ RIG.

MIXED 2400Lb COMMON 3% GEL 2% GEL
DISPLACED TO 409' 22 1/4 BIS

CEMENT CIRCULATED

SERVICE

DEPTH OF JOB	<u>429'</u>			
PUMP TRUCK CHARGE				<u>735.00</u>
EXTRA FOOTAGE	<u>129'</u>	@	<u>.60</u>	<u>77.40</u>
MILEAGE	<u>30</u>	@	<u>5.00</u>	<u>150.00</u>
MANIFOLD	_____	@	_____	_____
TOTAL				<u>962.40</u>

CHARGE TO: SAM GARY

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 TOP 8 5/8" WOOD</u>	@	<u>55.00</u>	<u>55.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL <u>55.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE MR

SHILOU KOACH
PRINTED NAME

7-12-2008
~~07/12/07~~

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

KCC
JUL 12 2006
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 13 2006
CONSERVATION DIVISION
WICHITA, KS

July 12, 2006

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room - 2078
Wichita, KS 67202

Re: Weber Trust 2-14
Barton County, Kansas
API# 15-009-24912-G090

Dear Dave,

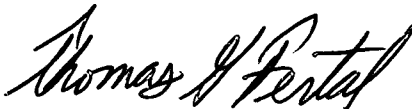
Attached please find the ACO-1, Well History Description of Well and Lease, the CP-4, Well Plugging Record, along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject Well. When enclosing a copy of the CP-4 we found an original signed version in our well file, and it may be that the CP-1 and CP-4 were never sent in April. We are also enclosing these two "original" forms.

We hereby request that this ACO-1, and all data included, be held **CONFIDENTIAL**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.



Thomas G. Fertal
Sr. Geologist

Enclosures