

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5118
Name: TGT Petroleum Corp.
Address: 7570 W. 21st-Bldg. 1010-D
City/State/Zip: Wichita, Ks. 67205
Purchaser: SemCrude
Operator Contact Person: B. Lynn Herrington
Phone: (316) 773-2266
Contractor: Name: Pickrell Drilling
License: 5123
Wellsite Geologist: Jeff Christian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

02/07/06 02/24/06 06/01/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 097-21582-0000

County: Kiowa

NW NW SE Sec. 34 Twp. 27 S. R. 19 East West

_____ feet from S N (circle one) Line of Section

_____ feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wheeler "B" Well #: 2

Field Name: Einsel

Producing Formation: Mississippi

Elevation: Ground: 2259' Kelly Bushing: 2264'

Total Depth: 4920 Plug Back Total Depth: 4876'

Amount of Surface Pipe Set and Cemented at 464 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

ALTIWAH
6-14-07

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: TGT Petroleum Corp.

Lease Name: Einsel SWD License No.: 5118

Quarter NE Sec. 12 Twp. 28 S. R. 19 East West

County: Kiowa Docket No.: 90-570-C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Lynn Herrington
Title: Exc. Vice-President Date: June 1, 2006

Subscribed and sworn to before me this 1st day of June

2006

Notary Public: Judith K. Moser

Date Commission Expires: May 17, 2009

KCC Office Use ONLY

Y Letter of Confidentiality Attached

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

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Side Two

Operator Name: TGT Petroleum Corp. Lease Name: Wheeler "B" Well #: 2
 Sec. 34 Twp. 27 S. R. 19 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Induction Spectral Density Dual Spaced Neutron Microlog Frac Finder	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1208</td> <td>+1056</td> </tr> <tr> <td>Topeka</td> <td>3778</td> <td>-1464</td> </tr> <tr> <td>Heebner</td> <td>4062</td> <td>-1798</td> </tr> <tr> <td>Brn Lime</td> <td>4219</td> <td>-1955</td> </tr> <tr> <td>Lansing</td> <td>4229</td> <td>-1965</td> </tr> <tr> <td>B/KC</td> <td>4622</td> <td>-2358</td> </tr> <tr> <td>Cherokee</td> <td>4757</td> <td>-2493</td> </tr> <tr> <td>Mississippi</td> <td>4831</td> <td>-2567</td> </tr> <tr> <td>LTD</td> <td>4916</td> <td>-2652</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1208	+1056	Topeka	3778	-1464	Heebner	4062	-1798	Brn Lime	4219	-1955	Lansing	4229	-1965	B/KC	4622	-2358	Cherokee	4757	-2493	Mississippi	4831	-2567	LTD	4916	-2652
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	464'	60/40 Poz Lite	165	2% gel, 3% cc
Production	7 7/8"	5 1/2"	15 1/2#	4908'	50/50 Poz	225	5# Gil., 10% salt, 2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
Four	Perf 4778' - 81'	850 gal. MOD 202 Acid 97,000 scf nitrogen	4778-81

TUBING RECORD		Size 2 3/8	Set At 4879	Packer At 4759'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. June 1, 2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 50	Gas Mcf 25	Water Bbls. 0	Gas-Oil Ratio 500/1	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) _____ _____
 Other (Specify) _____

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DRILL STEM TESTS
WHEELER "B" #2 - API #15097215820000
NW NW SE Sec. 34-27S-19W
KIOWA COUNTY, KS.

DST #1 - 4483'-93' 30-30-30-30 Weal blow thruout. Rec. 150' drilling mud. IF 8-100, FF 125-140. ISIP 1239, FSIP 1217.

DST #2 - 4758'-90' 60-90-60-90 GTS in 6 min. Rec. 750' fld., 210' muddy, gassy oil & 540' slightly muddy, gassy oil. IF 98-213, FF 168-206. ISIP 1639, FSIP 1517.

DST #3 - 4806'-44' 60-60-60-60 GTS in 35 min. Rec. 350' gassy mud/w/ show of oil, 30% gas, 3% oil, 67% mud. IF 55-93, FF 81-115. ISIP 117, FSIP 1075.

DST #4 - 4844'-59' 60-60-60-60 GTS - too small to measure. Rec. 185' slightly oil & gas cut mud, 25% gas, 6% oil & 70% mud and 180' slightly oil & gas cut muddy water, 4% gas, 3% oil, 8% mud & 85% water. IF 55-100, FF 92-144. ISIP 1084, FSIP 1070.

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TREATMENT REPORT

Customer ID		Date	
TGT Pet Corp		2-7-06	
Lease	Well #	Lease No.	Well #
Wheeler B	2		
Field Order #	Station	Casing	Depth
10995	Pratt Ks	8 5/8	465'
Type Job	Formation	County	State
8 5/8 surface	New well	Kiowa	Ks
		Legal Description	
		34-27-19W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 5/8"			165SKS	A servLite 6% gel	30%ack	1/4" cell	Flake, 1357 1/2"
Depth	Depth	From	To	Pre Pad	Max		5 Min.
465'			1005Ks	60/40 P02 2%og	Min		10 Min.
Volume	Volume	From	To	Pad			
27							
Max Press	Max Press	From	To	Frac	Avg		15 Min.
1000#							
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
PC							
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
				Freshwater			

Customer Representative	Station Manager	Treater
CHARLIS CANNINGHAM	DAVE SCOTT	Allen F. Werth

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1900					on huc, setup, plan Job - Rig cira @ 470'
1955					start out of Hole w/ bit
2020					out of Hole w/ Bit Rig up
					to Run 8 5/8 csg. 24# Pipe
2055					start 8 5/8" csg.
2300					csg on bottom 465'
2310					cir w/ Rig Pump.
2320	100#		47	5	st mix 165SKS A servLite
	200#		22	5	st mix 100SKS 60/40 P02
					Fir mix Release Top Rubber Plug.
2339				5	start Disp. "Good cir"
	250#				LIFT PST w/ 16 BBLs out
2345	1000#		27	2	Plug down
					cmt IN cellar
					washup Equip.
					Rackup Equip.
0030					Job complete

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thanks
Allen + crew.

54 + 183 Jct. 1/2 N. 3/2 West 3/4 ND 4h



INVOICE NO.

FIELD ORDER

10995 ✓

Subject to Correction

Date 2-7-06	Lease Wheeler B	Well # 2	Legal 34-27-19 ^{S W}
Customer ID	County KIOWA	State KS	Station Pratt KS
Depth		Formation New well	Shoe Joint 43'
Casing 8 5/8	Casing Depth 465'	TD 470	Job Type 8 5/8 surface
Customer Representative CHRIS CUNNINGHAM		Treater Allen F. Werth	

CHARGE

TGT Pet Corp.

AFE Number	PO Number	Materials Received by X Chris Cunningham
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D206	165SK	A serv Lits	---			
D203	100SK	60/40 P02	---			
C310	684lb	calcium Chloride	---			
C195	64 lb	cell Flake	---			
E145	1EA	Top Rubber cement Plug 8 5/8"	---			
F303	1EA	BA ffile Plate Aluminium 8 5/8"	---			
E100	20mi	Heavy Vehicle mi 1-way				
E101	3.5mi	Pickup mi 1-way				
E104	399Tm	Blk Del per ton mi. 200 min.				
E107	265SK	cmt service charge				
R201	1EA	Csg cmt Pumper 301-500' first 4hrs				
R701	1EA	cmt Hand Rental				
		Discounted Price				
		Plus Taxes.		5007.39		

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



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TREATMENT REPORT

Customer: TGI	Lease No.:	Date: 2-23-06
Lease: WHEELER 'B'	Well #: 2	
Field Order #: 1246	Station: PRATT, KS	Casing: 5/2
Type Job: LOW STRENGTH - NW	Depth: 4910'	County: KANAWA
	Formation: TD-4920'	State: KS
		Legal Description: 34-27-19

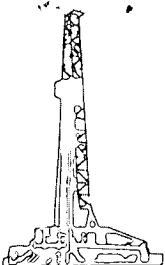
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: 5/2	Tubing Size:	Shots/Ft: 14.2		Acid: 225 SK 50/50 POZ	RATE:	PRESS:	ISIP:
Depth: 4910	Depth:	From: 1.35		Pro-Pad: w/ADDITIVES			5 Min.
Volume:	Volume:	From: 5.7		Pad:	Min:		10 Min.
Max Press:	Max Press:	From:	To:	Frac:	Avg:		15 Min.
Well Connection:	Annulus Vol.:	From:	To:	25 SK 50/50 POZ	HHP Used:		Annulus Pressure:
Plug Depth:	Packer Depth:	From:	To:	Flush: RH & MH.	Gas Volume:		Total Load:

Customer Representative: H. H. H.	Station Manager: J. H. H.	Treater: G. H. H.
Service Units: 120, 305, 402, 46, 20		
Driver Names: H. H., R. H., S. H.		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2300					ON LOCATION 2/23/06
					RECEIVED
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					RUN 4910' 5/2 CSC - 121 JTS.
					FLIGHT SITE LATCH BARGE 15' COLLAR
					CENI. - 1-3-7-8-9-12-15-17-19-22
					BASKET - #24
					TRC BOTTOM - DROP BALL - CORE
					ROTATE CASING
0645	400		20	6	PUMP 20 bbl SAG FLUSH
	400		6	6	PUMP 6 bbl SUPERFLUSH
	350		3	6	PUMP 3 bbl H2O
	300		54	6	MIX 225 SK 50/50 POZ
					2% GEL 3/4% FUA-322, 2/10%
					DEFORMER, 10% SAG 5% BISONITE
					STOP - WASH LOW - RELEASE PLUG
	0		0	6 1/2	START DISP.
	200		82	6 1/2	LEFT CEMENT
	800		110	4	SLOW RATE
0715	1500		116	3	PLUG DOWN - HOLD
					PUMP RH & MH - 25 SK 50/50 POZ
0800					JOB COMPLETE - THANKS - KEVIN

~~6/1/06~~

6-1-2008



TGT Petroleum Corporation

7570 W. 21ST ST. / BLDG. 1010-D / P.O. BOX 75097 / WICHITA, KS 67275-0097 / (316) 773-2266

June 1, 2006

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State Corporation Commission
Conservation Division
Wichita State Office Bldg.
130 So. Market, Room 2078
Wichita, Ks. 67202

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Re: Wheeler "B" #2 API #15097215820000
NW NW SE Sec. 34-27S-19W
Kiowa County, Ks.

Gentlemen:

In accordance with rules and regulations of the KCC, we hereby exercise the right to request this information be held in confidential custody for an initial period of one year, beginning June 1, 2006 , and ending June 1, 2007 ; unless otherwise advised.

Yours very truly,

TGT PETROLEUM CORPORATION

B. Lynn Herrington
Executive Vice-President

BLH:jm
enclo.