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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: Kansas Gas Service
Operator Contact Person: Larry J. Richardson
Phone: (316) 262-8427
Contractor: Name: Company Tools
License: 5123
Wellsite Geologist: Jerry Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

4/18/05 4/28/05 6/20/05

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-21,960 - 00 - 00

County: Kingman

C SE SW Sec. 30 Twp. 30 S. R. 8 East West

660 feet from S N (circle one) Line of Section

1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Shea-Nicholas Well #: 2

Field Name: Spivey-Grabs

Producing Formation: Mississippian

Elevation: Ground: 1673 Kelly Bushing: 1678

Total Depth: 4885 Plug Back Total Depth: 4424

Amount of Surface Pipe Set and Cemented at 214' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I SB 8-7-08
(Data must be collected from the Reserve Pit)

Chloride content 9,000 ppm Fluid volume 400 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: Messenger Petroleum

Lease Name: Nicholas SWD License No.: 4706

Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West

County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: C.W. Sebits - President Date: July 1, 2005

Subscribed and sworn to before me this 1st day of July

20 05

Notary Public: [Signature]

Date Commission Expires: 6-6-06

KCC Office Use ONLY

NO Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Shea-Nicholas Well #: 2
 Sec. 30 Twp. 30 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNL - Density
 Dual Induction

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3416	-1738
Lansing	3636	-1938
Stark	4051	-2373
Cherokee	4287	-2609
Mississippi	4363	-2685

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg.	12 1/4"	8 5/8"	24#	214'	Class A	200sx	2%gel, 3% CC
Production Csg	7 7/8"	4 1/2"	10.5#	4483.5'	ASC	150sx	5# gil/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	4395-4400	1500 gal 7 1/2% NE Fe HCl	4400
2	4368-4376	Frac 14,000# 20/40sd + 28,000# 12/20 sd in	
		18,000 gal Profrac 25	4400'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4415		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
6-20-05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	35	6.5		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval Prod Interval 4376-4400 Miss

ALLIED CEMENTING CO., INC. 16402

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
M.L.

DATE <u>4-28-05</u>	SEC <u>30</u>	TWP. <u>30S</u>	RANGE <u>8 W</u>	CALLED OUT <u>5⁰⁰ AM</u>	ON LOCATION <u>5³⁰ AM</u>	JOB START <u>11⁵⁰ AM</u>	JOB FINISH <u>12³⁰ PM</u>
SHEA LEASE <u>Nicholas</u>		WELL # <u>2</u>	LOCATION <u>Mag Plant North</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>1 1/4 East, North, East into</u>				

CONTRACTOR Pickrell #1

TYPE OF JOB Prod. Casing

HOLE SIZE <u>7 1/2"</u>	T.D. <u>4485'</u>
CASING SIZE <u>4 1/2" 10.50</u>	DEPTH <u>4484'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>4485'</u>
TOOL <u>AFU insert</u>	DEPTH <u>4453'</u>
PRES. MAX <u>1200</u>	MINIMUM <u>50</u>
MEAS. LINE	SHOE JOINT <u>30.18</u>
CEMENT LEFT IN CSG. <u>30.18</u>	
PERFS.	
DISPLACEMENT <u>bbl 2% KCl water</u>	

OWNER Pickrell Drilling

CEMENT

AMOUNT ORDERED 15sx 60:40:4

150sx ASC + 5# Kol-Seal - 3% FI-160

500gal ASF, Clapro 7gal

COMMON	<u>9</u>	<u>A</u>	@	<u>8.70</u>	<u>78.30</u>
POZMIX	<u>6</u>		@	<u>4.70</u>	<u>28.20</u>
GEL	<u>1</u>		@	<u>14.00</u>	<u>14.00</u>
CHLORIDE			@		
ASC	<u>150</u>		@	<u>10.75</u>	<u>1612.50</u>
ASF	<u>500 gal.</u>		@	<u>1.00</u>	<u>500.00</u>
Clapro	<u>7</u>		@	<u>22.90</u>	<u>160.35</u>
FI-160	<u>42#</u>		@	<u>8.70</u>	<u>365.40</u>
Kol Seal	<u>750#</u>		@	<u>1.60</u>	<u>1125.00</u>
			@		
			@		
			@		
HANDLING	<u>208</u>		@	<u>1.60</u>	<u>332.80</u>
MILEAGE	<u>35 x 208 x .06</u>				<u>436.80</u>
TOTAL					<u>3978.30</u>

EQUIPMENT

PUMP TRUCK # <u>352</u>	CEMENTER <u>Mike Rucker</u>
	HELPER <u>Troy Cushman</u>
BULK TRUCK # <u>381</u>	DRIVER <u>Jerry Cushman</u>
BULK TRUCK #	DRIVER

REMARKS:

11⁵⁰ Pipe on bottom, Drop Ball break Circulation.
11⁵⁰ Pump 5 bbl fresh 12 bbl ASF, 5 bbl Fresh,
11⁵⁵ Mix 15sx 60:40:4 12⁰⁰ pm Start Prod.
Cement 150sx ASC + 5# Kol Seal + 3% FI-160 @
14.0 weight, 300psi. 12⁰⁰ pm Stop Pumps wash
Pump & lines. Release Rubber Plug Start
Disp. with 2% KCl water 6th min. 150#
@ 55 bbl See lift 300 psi. 12²⁵ pm @ 70³⁰ bbl.
Displaced Bump plug 700-1200. Release float hold

SERVICE

DEPTH OF JOB	<u>4484</u>		
PUMP TRUCK CHARGE			<u>1370.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@	<u>5.00</u> <u>175.00</u>
<u>Head Rental</u>		@	<u>75.00</u> <u>75.00</u>
		@	
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JUL 05 2005			
KCC WICHITA			TOTAL <u>1620.00</u>

CHARGE TO: Pickrell Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD	@	
<u>4 1/2" AFU insert</u>	@	<u>210.00</u> <u>210.00</u>
<u>4 1/2" Centralizer - 6</u>	@	<u>45.00</u> <u>270.00</u>
<u>4 1/2" TRP</u>	@	<u>48.00</u> <u>48.00</u>
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

ALLIED CEMENTING CO., INC. 20433

TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL
SERVICE POINT:
MED. CODE

DATE <u>4-18-05</u>	SEC <u>30</u>	TWP <u>30s</u>	RANGE <u>BW</u>	CALLED OUT <u>3:30 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>7:15 AM</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>NICHOLAS</u>	WELL # <u>2</u>	LOCATION <u>ZENDA 2E, 3S, 1/4 NE</u>			COUNTY <u>KENOSHA</u>	STATE <u>KANSAS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR CO TOOLS #

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 219'

CASING SIZE 8 5/8" x 2 # DEPTH 219'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 12 1/2 BBLs WATER

OWNER PICKRELL DRILG. CO

CEMENT AMOUNT ORDERED
200# CLASS A + 3% CC + 2% GEL + 1% AC

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN BRUNOARDI
360-302 HELPER DWAYNE WEST

BULK TRUCK DRIVER JERRY CISENBERG
381-290

BULK TRUCK DRIVER _____

COMMON <u>A</u>	<u>200</u>	@ <u>8.70</u>	<u>1740.00</u>
POZMIX		@	
GEL	<u>4</u>	@ <u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>7</u>	@ <u>38.00</u>	<u>266.00</u>
ASC		@	
<u>AM. CHLORIDE</u>	<u>4</u>	@ <u>33.00</u>	<u>132.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>215</u>	@ <u>1.60</u>	<u>344.00</u>
MILEAGE	<u>215 x 35</u>	@ <u>.06</u>	<u>451.50</u>
TOTAL			<u>2989.50</u>

REMARKS:
RUN 8 5/8" CG + BREAK CIRC.
PUMP 5 BBLs WATER
MIX 200# A + 2% CC + 2% GEL + 1% AC
DISPLACE PWB TO 199' / 12 1/2 BBLs
CEMENT DID NOT CIRCULATE

SERVICE

DEPTH OF JOB	<u>219'</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@ <u>5.00</u>	<u>175.00</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>		@ <u>75.00</u>	<u>75.00</u>
		@	

CHARGE TO: PICKRELL DRILG. CO

STREET P.O. BOX 1303

CITY GREAT BEND STATE KANSAS ZIP 67530

RECEIVED
JUL 05 2005
TOTAL 920.00
KCC WICHITA
PLUG & FLOAT EQUIPMENT

<u>1-8 5/8" SURFACE PWB</u>	@ <u>55.00</u>	<u>55.00</u>
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment