

RECEIVED

JUL 13 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Duke Energy
Operator Contact Person: Brian McCoy
Phone: (316) 681-0231
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: _____

API No. 15 - 075-20818-00-00
County: Hamilton
_____ C NE Sec. 5 Twp. 24 S. R. 41 East West
1250' feet from S / (N) (circle one) Line of Section
1250' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Tate Well #: 2-5
Field Name: Bradshaw

Producing Formation: Winfield
Elevation: Ground: 3265 Kelly Bushing: 3270
Total Depth: 2360 Plug Back Total Depth: 2340
Amount of Surface Pipe Set and Cemented at 272' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 50'
feet depth to 2360' w/ 325 sx cmt.

Drilling Fluid Management Plan AH, II SB B-7-08
(Data must be collected from the Reserve Pit) PFA 12-14-07
Chloride content 22,400 ppm Fluid volume 200 bbls
Dewatering method used Evaporate & restore
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

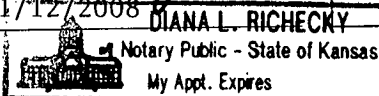
<u>1/03/2005</u>	<u>01/05/2005</u>	<u>2/02/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: July 12, 2005
Subscribed and sworn to before me this 12 day of July,
2005

Notary Public: [Signature]
Diána L. Richecky 1/12/2008
Date Commission Expires: _____



KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

R

Operator Name: Oil Producers Inc. of Kansas Lease Name: Tate Well #: 2-5
 Sec. 5 Twp. 24 S. R. 41 East West County: Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

(Submit Copy)

List All E. Logs Run:

Dual Receiver Cement Bond Log, Compensated
 Density/Neutron PE Log, Dual Induction Log, Micro Log,
 Sonic Log

Log Name	Formation (Top), Depth and Datum	Sample Datum

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	28	272	See Note	See Note	See Note
Production		4 1/2"	10.5	2360	See Note	See Note	See Note

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2320.97	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
See Note		Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		60	70		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

Attachment 1 – Tate #2-5

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Note #1:

Casing	Type of Cement	# of Sacks	Type & Percent Additives
8 5/8"	60/40 Poz	170	3% cc 1/4# cell flake/ sx
4 1/2"	A-Con	225	
	AA-2	100	

Note #2:

Test pumping well, temporarily not producing pending salt water disposal approval. Once approved gas will be sold.

OIL PRODUCERS, INC. OF KANSAS
INITIAL COMPLETION REPORT

WELL - TATE #2-5

LEGAL - 1250' FEL & 1250' FNL of SEC. 5-24S-41W of HAMILTON CO., KS

API # - 15-075-20818

G.L. - 3265'

K.B. - 6' ABOVE G.L. @ 3271'

SURFACE CSN - 8 $\frac{1}{2}$ " @ 262.30' w/ 170 SXS 60/40 POZ.

RTD - 2360'

LTD - 2366'

PRODUCTION CSN - 4 $\frac{1}{2}$ " - 10.5# @ 2359' w/ 220 SXS A-CON & 100 SXS AA-2

TOP OF CEMENT - 50' FROM SURFACE w/ EXCELLENT BONDING ACROSS PAY INTERVALS

PBTD - 2340'

<u>PERFORATIONS</u> -	WINFIELD -	2295-2301'	2/FT	1/19/05
	WINFIELD -	2285-2291'	2/FT	1/19/05

COMPLETION DATE - 1/05

TUBING IN HOLE - M.A., S.N., 72 JTS 2 $\frac{3}{8}$ " 8' x 2' SUBS

TUBING SET @ - 2320.97'

AVERAGE TBG JT. - 31.81'

PUMP RUN - 2 x 1 $\frac{1}{2}$ " x 12' RWBC w/ 6' G.A.

RODS RUN - PUMP - 2' x $\frac{3}{4}$ " - 91 $\frac{1}{4}$ " RODS 8'-6" x $\frac{3}{4}$ " P.R. & LINER

PUMP SET @ - 2304.87'

PUMPING UNIT - LUFKIN 114 STRAP JACK LOW-PROFILE S.N. 8854.

PRIME MOVER - C-96

SURFACE EQUIPMENT - 500 BBL FRAC TANK

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BLACKHAWK WELL SERVICE ON LOCATION TO RIG UP D-D DERRICK IN ORDER TO COMPLETE NATURAL GAS WELL. ELI WIRELINE ON LOCATION TO RUN SONIC CEMENT BOND AND CORRELATION LOGS.

FOUND TTL DEPTH @ - 2340'

FOUND TOP OF CEMENT @ - 50' w/ EXCELLENT BONDING ACROSS PAY INTERVALS

BLACKHAWK RIGGED TO SWAB 4½" CSN; SWAB CSN DOWN TO 1900' FROM SURFACE; RAN CSN SWAB w/o CUP TO GET GOOD BOTTOM HOLE FLAG.

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED PAY INTERVALS IN WINFIELD FORMATION UTILIZING 32 GRAM EXPENDABLE CSN GUNS.

<u>PERFORATE</u> -	WINFIELD -	2295-2301'	2/FT
	WINFIELD -	2285-2291'	2/FT

BLACKHAWK SWABBED CSN DOWN TO TTL DEPTH @ 2340'; RIGGED TO SWAB TEST WINFIELD PERFS NATURAL.

SWAB TEST WINFIELD PERFORATIONS NATURAL AS FOLLOWS:

<u>½ HR NAT. SWAB TEST</u> -	REC. - NO FLUID	SHOW OF NAT. GAS
<u>½ HR NAT. SWAB TEST</u> -	REC. - NO FLUID	TEST GAS @ 9 MCF
<u>½ HR NAT. SWAB TEST</u> -	REC. - NO FLUID	TEST GAS @ 9 MCF

SHUT WELL IN. SHUT DOWN FOR NIGHT.

1/20/05

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CSN PRESSURE.
SICP - 160# w/ NO FLUID IN HOLE.

ACID SERVICE ON LOCATION TO ACID STIMULATE WINFIELD PERFS w/ 1500 GALS 15% DSFE ACID AND 36 BALL SEALERS SPACED EQUALLY IN LAST 1000 GALS ACID.

ACIDIZE WINFIELD PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID.
PUMP 1000 GALS 15% DSFE ACID w/ 36 BALL SEALERS.
SPACED EQUALLY
LOADED HOLE w/ ACID 36 BBLS
PRESSURE TO 900#, BROKE BACK QUICKLY
DISPLACE 500 GALS ACID @ 3½ BPM - 100#
DISPLACE 1000 GALS ACID w/ BALLS @ 3½ BPM - 100# TO 2½ BPM - 300#
ISIP - 100#
TTL LIQUID LOAD = 69 BBLS

BLACKHAWK RIGGED TO SWAB TEST WINFIELD PERFS AFTER ACID.

SWAB TEST WINFIELD PERFORATIONS AFTER ACID AS FOLLOWS:

SWAB CSN DOWN TO TTL DEPTH. REC. 27 BBLS.		
<u>½ HR SWAB TEST</u> -	REC. 0 BBLS	TEST GAS @ 14.3 MCF
<u>½ HR SWAB TEST</u> -	REC. 0 BBLS	TEST GAS @ 11.2 MCF
<u>½ HR SWAB TEST</u> -	REC. 0.58 BBLS	TEST GAS @ 11.2 MCF
<u>½ HR SWAB TEST</u> -	REC. 0 BBLS	TEST GAS @ 9 MCF
<u>½ HR SWAB TEST</u> -	REC. 0 BBLS	TEST GAS @ 9 MCF
<u>½ HR SWAB TEST</u> -	REC. 0 BBLS	TEST GAS @ 9 MCF

SHUT WELL IN. SHUT DOWN FOR NIGHT.

1/21/05

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CSN PRESSURE.

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SICP – 165# w/ NO FLUID IN HOLE

SIBHP – CALCULATES 180#

BLACKHAWK RIGGED TO SWAB TEST WINFIELD PERFORATIONS.

SWAB TEST WINFIELD PERFORATIONS AS FOLLOWS:

<u>½ HR SWAB TEST</u> – REC. 0 BBLs	TEST GAS @ 19.5 MCF
<u>½ HR SWAB TEST</u> – REC. 0 BBLs	TEST GAS @ 23.9 MCF
<u>½ HR SWAB TEST</u> – REC. 0 BBLs	TEST GAS @ 23.9 MCF

ACID SERVICE AND GORE NITROGEN ON LOCATION TO FRAC. STIMULATE WINFIELD w/ 31,000# OF 12/20 BRADY SAND AND 22,000 GALS 70% N2 FOAM, TAILING IN w/ 4,000# OF AC-FRAC SAND TO MINIMIZE SAND PRODUCTION.

FRACTURE WINFIELD PERFORATIONS AS FOLLOWS:

PUMP 7,000 GALS 70% N2 FOAM, EST. INJ. RATE @ 12 BPM – 1150#
 PUMP 4,000# 12/20 SAND @ 1 PPG (4,000 GALS N2 FOAM) @ 12 BPM – 1150#
 PUMP 12,000# 12/20 SAND @ 2 PPG (6,000 GALS N2 FOAM) @ 12 BPM – 1150#
 PUMP 11,001# 12/20 SAND @ 3 PPG (3,667 GALS N2 FOAM) @ 12 BPM – 1150#
 PUMP 3,999# AC-FRAC SAND @ 3 PPG (1,333 GALS N2 FOAM) @ 12 BPM – 1100#
 FLUSH SAND TO PERFS w/ 1800 GALS N2 FOAM @ 12 BPM – 1100#
ISIP – 950'
TTL LIQUID LOAD = 180 BBLs

SHUT WELL IN. SHUT DOWN FOR 24 HRS BEFORE OPENING CSN BACK UP.

1/22/05

OIL PRODUCER'S CO. HAND ON LOCATION TO CHECK SHUT-IN CSN PRESSURE.

SICP – 260#

OPEN WELL TO PIT, FLOWING BACK NITROGEN AND FOAM; LET WELL FLOW TO PIT FOR REST OF WEEKEND.

1/24/05

BLACKHAWK WELL SERVICE ON LOCATION; CHECK WELL; WAS DEAD.

BLACKHAWK RIGGED TO SWAB TEST WINFIELD PERFS AFTER FRAC; RAN CSN SWAB w/o CUPS; CHK SAND FILL-UP; HAVE APPROX. 30' OF FILL.

SWAB TEST WINFIELD PERFORATIONS AS FOLLOWS:

<u>1 HR CONT. SWAB TEST</u> – REC. 44 BBLs	SHOW OF GAS
<u>1 HR CONT. SWAB TEST</u> – REC. 34 BBLs	SHOW OF GAS
<u>1 HR CONT. SWAB TEST</u> – REC. 21 BBLs	SLIGHT SHOW OF GAS
<u>1 HR CONT. SWAB TEST</u> – REC. 19 BBLs	SLIGHT SHOW OF GAS
<u>1 HR CONT. SWAB TEST</u> – REC. 18 BBLs	NO GAS
<u>1 HR CONT. SWAB TEST</u> – REC. 9 BBLs	NO GAS
<u>1 HR CONT. SWAB TEST</u> – REC. 6 BBLs	NO GAS

SHUT WELL IN. SHUT DOWN FOR NIGHT.

1/25/05

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CSN PRESSURE.

SICP – 165# w/ 400' OF FLUID IN HOLE

SIBHP – CALCULATES 365#

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BLACKHAWK RIGGED TO SWAB TEST WINFIELD PERFS.

SWAB TEST WINFIELD PERFORATIONS AS FOLLOWS:

SWAB 4½" CSN DOWN TO TTL DEPTH @ 2340' REC. - 139 BBLs		
<u>1 HR SWAB TEST -</u>	REC. - 22 BBLs	NO GAS
<u>1 HR CONT. SWAB TEST -</u>	REC. - 21 BBLs	NO GAS
<u>1 HR CONT. SWAB TEST -</u>	REC. - 31 BBLs	NO GAS
<u>1 HR CONT. SWAB TEST -</u>	REC. - 22 BBLs	NO GAS
<u>1 HR CONT. SWAB TEST -</u>	REC. - 21 BBLs	NO GAS

SHUT WELL IN. SHUT DOWN FOR NIGHT.

1/26/05

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CSN PRESSURE.

SICP - 155# w/ 300' OF FLUID IN HOLE.

SIBHP - CALCULATES 309#

BLACKHAWK RIGGED DOWN AND MOVED OFF LOCATION.

2/01/05

BLACKHAWK WELL SERVICE ON LOCATION; RIG UP D-D DERRICK.

BLACKHAWK RIGGED TO SWAB TEST WINFIELD PERFS; RIGGED CSN SWAB.

RIH - w/ CSN SWAB w/o CUPS.

CHECK SAND FILL-UP. HAVE APPROX. 30' OF SAND FILL.

SWAB TEST WINFIELD PERFORATIONS AS FOLLOWS:

<u>1 HR CONT. SWAB TEST - REC. - 31.59 BBLs</u>	NO GAS
<u>1 HR CONT. SWAB TEST - REC. - 28 BBLs</u>	SLIGHT SHOW OF GAS
<u>1 HR CONT. SWAB TEST - REC. - 29 BBLs</u>	SLIGHT SHOW OF GAS
<u>1 HR CONT. SWAB TEST - REC. - 21 BBLs</u>	SLIGHT SHOW OF GAS
<u>1 HR CONT. SWAB TEST - REC. - 21 BBLs</u>	SLIGHT SHOW OF GAS
<u>1 HR CONT. SWAB TEST - REC. - 26 BBLs</u>	SLIGHT SHOW OF GAS
<u>1 HR CONT. SWAB TEST - REC. - 21 BBLs</u>	SLIGHT SHOW OF GAS

SHUT WELL IN. SHUT DOWN FOR NIGHT.

2/02/05

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CSN PRESSURES.

SICP - 50# w/ 375' OF FLUID IN HOLE.

SIBHP - CALCULATES 232#

BLACKHAWK RIGGED TO SWAB TEST WINFIELD PERFS.

2/02/05 CONTINUED

SWAB TEST WINFIELD PERFORATIONS AS FOLLOWS:

<u>1 HR CONT. SWAB TEST - REC. 29.25 BBLs</u>	SLIGHT SHOW OF GAS
NOTE: STARTED ½ HR SWAB TEST MAKING 1 RUN PER ½ HR; PUT WELL ON ORIFICE TESTER TO CK FOR ANY MEAS. GAS VOLUME.	
<u>½ HR SWAB TEST -</u>	REC. - 4.68 BBLs SLIGHT SHOW OF GAS

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NOTE: NOT ENOUGH GAS TO MEAS. ON ORIFICE TESTER.

<u>½ HR SWAB TEST</u> -	REC. - 4.68 BBLs	SLIGHT SHOW OF GAS
<u>½ HR SWAB TEST</u> -	REC. - 3.51 BBLs	SLIGHT SHOW OF GAS
<u>½ HR SWAB TEST</u> -	REC. - 3.51 BBLs	SLIGHT SHOW OF GAS
<u>½ HR SWAB TEST</u> -	REC. - 3.51 BBLs	SLIGHT SHOW OF GAS

2/03/05

BLACKHAWK WELL SERVICE ON LOCATION TO CK SHUT-IN CSN PRESSURE.

BLACKHAWK BLEW DOWN CSN; RAN CSN SWAB; CK SAND FILL-UP. HAD APPROX. 40' OF SAND FILL-UP.

T.R. SERVICES & RENTAL TOOL HAND ON LOCATION TO RUN HYDRO-STATIC BAILER w/ 2 $\frac{3}{8}$ " TUBING TO CLEAN OUT SAND FILL-UP FROM WELL BORE; RIG UP HYDRO-STATIC BAILER.RIH - w/ HYDRO-STATIC BAILER AND TUBING.
TAG TOP OF SAND FILL-UP @ 2300'

USE BAILER AND CLEAN OUT 40' OF SAND FILL TO SOLID T.D. @ 2340'.

POOH - w/ TUBING AND BAILER

RECOVERED 40' OF FRAC SAND AND FRAC BALLS FROM BAILER; BREAK DOWN BAILER AND CLEAN UP MESS FROM DUMPING SAND & FLUID.

BLACKHAWK RIGGED TO RUN 2 $\frac{3}{8}$ " TUBING IN HOLE FOR PRODUCTION.RUN 2 $\frac{3}{8}$ " PRODUCTION TUBING AS FOLLOWS:

2 $\frac{3}{8}$ " MUD ANCHOR	15.00'
2" SEATING NIPPLE	1.10'
72 JTS 2 $\frac{3}{8}$ " TUBING	2290.87'
8' - 2' - 2 $\frac{3}{8}$ " TUBING SUBS	10.00'
K.B. (6' < 2')	4.00'
TUBING SET @ -	2320.97'
SEATING NIPPLE SET @ -	2304.87'

BLACKHAWK TAGGED BOTTOM w/ TUBING @ 2340'; PICK-UP AND LAND TUBING 20' OFF BOTTOM.

BLACKHAWK RIGGED TO RUN BOTTOM HOLE PUMP AND RODS FOR PRODUCTIONS.

RUN BOTTOM HOLE PUMP AND RODS AS FOLLOWS:

2" x 1 $\frac{1}{2}$ " x 12' RWBC w/ 6' GAS ANCHOR	14.00'
2' x $\frac{3}{4}$ " ROD SUB	2.00'
91 $\frac{3}{4}$ " RODS	2275.00'
8' - 6' x $\frac{3}{4}$ " ROD SUBS	14.00'
1 $\frac{1}{4}$ " POLISHED ROD w/ 6' G.A.	16.00'
PUMP SET @	2304.87'

BLACKHAWK STARTED PUMP; SPACED OUT RODS; LONG STROKED; HAD GOOD PUMP ACTION. CLAMPED OFF RODS; TORE DOWN RIG; MOVED OFF LOCATION.

2/17 to 2/20/05

SHAWNEE LEASE SERVICE ON LOCATION w/ THE HUB OF SYRACUSE AND SIOUX TANK WINCH TRUCK; SHAWNEE PLUMBED IN WELL HEAD; PLUMBED LEAD LINE FROM TUBING TO FRAC TANK; SET BY THE HUB; PLUMBED GAS SELLS LINE TO PIT THROUGH CHOKE NIPPLE TO MINITOR GAS VOLUME.

THE HUB BUILT SMALL GRAD FOR LUFKIN-114 STRAP JACK PUMPING UNIT; SIOUX SET PUMPING UNIT; SHAWNEE REBUILT 96 MOTOR THAT WAS ON STRAP JACK. THE HUB SANDED IN PUMPING

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UNIT AND SET 500 GAL PROPANE. SHAWNEE PLUMBED 96 MOTOR TO PROPANE TANK AND HAD SYRACUSE CO-OP FILL TANK.

PUT WELL IN SERVICE AFTER LOADING TUBING w/ SALT H2O.

NOTE: LUFKIN-114 STRAP JACK UNIT AND C-96 MOTOR TRANSFERRED FROM OPIK'S THOMPSON #1-33.)

2/21/05

WELL PRODUCED 75 BBLS SALT WATER AND NO GAS.

2/22/05

WELL PRODUCED 74 BBLS SALT WATER AND NO GAS.

END OF REPORT
TIM THOMSON

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JUL 1:

KCCWICHT#



Surface

ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:			6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208				501028	1/12/05	9349	1/3/05
				Service Description			
				Cement			
				Lease		Well	
				Tate		2-5	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms		
	T. Thomson	J. Bennett	New Well		Net 30		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	170	\$9.09	\$1,545.30 (T)
C310	CALCIUM CHLORIDE	LBS	480	\$1.00	\$480.00 (T)
C194	CELLFLAKE	LB	40	\$3.41	\$136.40 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F103	CENTRALIZER, 8 5/8"	EA	2	\$90.00	\$180.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	110	\$3.65	\$401.50
E107	CEMENT SERVICE CHARGE	SK	170	\$1.50	\$255.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	880	\$1.60	\$1,408.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	110	\$2.15	\$236.50

Sub Total: \$6,260.80

Discount: \$1,877.32

Discount Sub Total: \$4,383.48

Hamilton County & State Tax Rate: 5.80% Taxes: \$123.77

(T) Taxable Item

Total: \$4,507.25

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.	Subject to Correction			FIELD ORDER	9349 ✓
Date	1.3.05	Lease	Tate	Well #	2-5
Customer ID		County	Hamilton	Legal	5.245-41W
Dil Producers of Kansas		Depth		State	KS
		Formation		Station	Liberal, Ks
		Casing	8 5/8	Shoe Joint	38.15
		Casing Depth	272	TD	273
		Customer Representative	Tim Thompson	Job Type	8 5/8 Surface No
		Treater	Jerry Bennett		

CHARGE

AFE Number	PO Number	Materials Received by	<i>Tim Thompson</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	170 sk	60/40 Poz (Common)	-			
C310	480 lb	Calcium Chloride	-			
C194	40 lb	Cellflake	-			
F145	1 ea	8 5/8 Top Rubber Plug 5-w	-			
F193	1 ea	8 5/8 Guide Shoe Reg.	-			
F103	2 ea	8 5/8 Centralizer	-			
F233	1 ea	8 5/8 Flapper Insert Float	Auto Fill			
E100	110 mi	Heavy Vehicle Mileage	1 Way			
E107	170 sk	Cement Service Charge				
E104	880 tm	Proppant & Bulk Delivery	200 min			
R200	1 ea	Casing Cement Pump	0-300' 4 hr			
R701	1 ea	Cement Head Rental				
E101	110 mi	Backup Mileage	1 Way			
Discounted Total						4383.48
Plus Tax						

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KCC WICHITA

TREATMENT REPORT



Customer ID		Date	
Customer <i>Oil Producers of Kansas</i>		<i>1-3-03</i>	
Lease <i>Tate</i>		Lease No.	Well # <i>2-5</i>
Field Order # <i>4349</i>	Station <i>Liberal, KS</i>	Casing <i>8 5/8</i>	Depth <i>273</i>
Type Job <i>8 5/8 Surface (NW)</i>		County <i>Hamilton</i>	State <i>KS</i>
Formation		Legal Description <i>5-243-41W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>8 5/8</i>								
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Tim Thomson</i>	Station Manager <i>Tim Thomson</i>	Treater <i>Jerry Bennett</i>
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Service Units		<i>114</i>	<i>228</i>	<i>344</i>	<i>575</i>				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
<i>1730</i>					<i>On location</i>				
					<i>Set up truck</i>				
					<i>Held Pre Safety Meeting</i>				
<i>2112</i>					<i>Start Mixing Cement</i>				
			<i>1</i>	<i>1</i>	<i>Mix 170 sks 60/40 Pozmix</i>				
					<i>(common) @ 3% cc and 1/4" per/sk cell flake</i>				
					<i>1.30 cu/ft 6.04 gal/sk</i>				
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<i>JUL 13 2003</i>			<i>36.8</i>	<i>5.5</i>	<i>Finish mixing cement</i>				
<i>KCC WICHITA</i>					<i>Release Plug</i>				
<i>2125</i>			<i>1</i>	<i>1</i>	<i>Start Displacement</i>				
<i>2130</i>			<i>15</i>		<i>Plug down @ 236'</i>				
					<i>Release Float Held OK</i>				
					<i>Wash & Rack up Cir 6 BBL to Pit</i>				
<i>2230</i>					<i>Job complete</i>				



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KCC WICHITA

Produced by

ORIGINAL

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to:			6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208				501027	1/12/05	9356	1/5/05
Service Description							
Cement							
				Lease		Well	
				Tate		2-5	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	B. Casper	S. Frederick		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	100	\$15.37	\$1,537.00 (T)
D201	A-CON BLEND (COMMON)	SK	225	\$14.77	\$3,323.25 (T)
C312	GAS BLOCK	LB	71	\$5.15	\$365.65 (T)
C243	DEFOAMER	LB	24	\$3.45	\$82.80 (T)
C321	GILSONITE	LB	499	\$0.60	\$299.40 (T)
C221	SALT (Fine)	GAL	517	\$0.25	\$129.25 (T)
C244	CEMENT FRICTION REDUCER	LB	24	\$4.75	\$114.00 (T)
C195	FLA-322	LB	76	\$7.50	\$570.00 (T)
C310	CALCIUM CHLORIDE	LBS	636	\$1.00	\$636.00 (T)
C194	CELLFLAKE	LB	53	\$3.41	\$180.73 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C304	SUPER FLUSH II	GAL	250	\$1.53	\$382.50 (T)
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$220.00	\$220.00 (T)
F141	TOP RUBBER CEMENT PLUG, 2 7/8"	EA	2	\$38.40	\$76.80 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	110	\$3.65	\$401.50
E107	CEMENT SERVICE CHARGE	SK	325	\$1.50	\$487.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1683	\$1.60	\$2,692.80
R205	CASING CEMENT PUMPER, 2001-2500' 1ST 4 HRS ON LOC	EA	1	\$1,449.00	\$1,449.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	110	\$2.15	\$236.50

Sub Total: \$14,728.68

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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Invoice

	<i>Discount:</i>	\$4,616.57
	<i>Discount Sub Total:</i>	\$10,112.11
<i>Hamilton County & State Tax Rate: 5.80%</i>	<i>Taxes:</i>	\$366.80
<i>(T) Taxable Item</i>	<i>Total:</i>	\$10,478.91

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



INVOICE NO.		Subject to Correction		FIELD ORDER 9356 ✓	
Date	Lease	Well #	Legal		
1-5-05	TATE	2-5	5-245-41W		
Customer ID	County	State	Station		
	HAMILTON	KS	LIBERAL		
OIL PRODUCERS INC.		Depth	Formation	Shoe Joint	
OF KANSAS		2360		10	
		Casing	Casing Depth	TD	Job Type
		4 1/2	2360		4 1/2 L.S. (NW)
		Customer Representative		Treater	
		BOB CASPER		Shawn FREDERICH	
(CREYENNE #11)		Materials Received by		x Bob Hooper	
AFE Number	PO Number				

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	100 SX	AA-2 (Premium)	-			
D201	225 SX	A-CON (Common)	-			
C312	71 lb	GAS BLOCK	-			
C243	24 lb	Deframer	-			
C321	499 lb	Gilsonite	-			
C221	517 lb	SALT (Fine)	-			
C244	24 lb	CFR	-			
C195	76 lb	FLA-322	-			
C310	636 lb	CALCIUM CHLORIDE	-			
C194	53 lb	CELLULOSE	-			
C302	500 gal	MUD FLUSH	-			
C304	250 gal	Super Flush II	-			
F100	5 ea	TURBOLIZER 4 1/2'	-			
F120	1 ea	LATCH DOWN PLUG + BAFFLE	-			
F210	1 ea	AUTO Fill Shoe	-			
F120	1 ea	BASKET	-			
C141	2 gal	CC-1	-			
F800	1 ea	Thread Lock	-			
E100	110 mi	Units 1 miles 1-Way				
E107	325 SX	CMT SERVICE charge				
E104	1683 Tm	Tons 15 miles 110				
R205	1 ea	CMT Pumper 4hrs				
R701	1 ea	CMT HEAD RENTAL				
E101	110 mi	P.O. mileage				
Discounted total						10,512.11
PLUS TAX						Waiting Time - 400.00
						TOTAL #10112.11

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TREATMENT REPORT



Customer ID		Date	
Customer OIL PRODUCERS		1-5-05	
Lease TATE		Lease No.	Well # 2-5
Field Order # 9356	Station LIBERAL	Casing 4 1/2	Depth 2360
Type Job 4 1/2 L.S. (NW)		County HAMILTON	State KS
Formation		Legal Description 5-24S-41W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 225 SX A-CON		RATE	PRESS	ISIP
Depth 2360	Depth	From	To	Base-Perf 100 SX AA-2	Max			5 Min.
Volume 37	Volume	From	To	Pad 500 gal MUD FLUSH	Min			10 Min.
Max Press 1500	Max Press	From	To	Frac 250 gal Super flush	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush KCL WATER	Gas Volume			Total Load

Customer Representative BOB CASPER	Station Manager JERRY BENNETT	Treater SHAWN FREDERIKH
Service Units 114 338 470 380 457		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1430					ON LOCATION / RIG UP CASING ON BOTTOM
1435					PRE-JOB SAFETY MEETING
1440					RIG UP P.T.
1605					Hook Head & Lines TO P.T.
1620	200		5	5	Pump 5 BBLs WATER Spacer
1621	200		12	5	Pump 500 gal MUD FLUSH
1624	200		5	5	Pump 5 BBLs WATER Spacer
1625	200		6	5	Pump 250 gal Super FLUSH II
1627	200		5	5	Pump 5 BBLs WATER Spacer
1628	200		116	5	Pump 225 SX A-CON @ 11.5" ²
1650	0		26	5	Pump 100 SX AA-2 @ 14.8" ²
1655					SHUT DOWN / Drop PLUG / Clear Lines
1658	0		37	6	Pump DISP
1703	500			2	SLOW RATE
1705	1200			2	LAND PLUG
1706					RELEASE PSI / PLUG HOLDING
1710					WASH Lines to pit
1800					JOB Complete
					Bulk Truck on location 1-4-05 @ 1730

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