

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
JUL 11 2005 Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5044
Name: WHITE PINE PETROLUEM CORPORATION
Address: 110 S. MAIN, SUITE 500
City/State/Zip: WICHITA, KS 672.02
Purchaser: WESTERN GAS RESOURCES
Operator Contact Person: WILBUR C. BRADLEY
Phone: (316) 262-5429
Contractor: Name: PICKRELL DRILLING
License: 5123
Wellsite Geologist: PAT DEENIHAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
_____	_____	_____

API No. 15 - 077-21500-00-00
County: HARPER
S/2. NW SE Sec. 5 Twp. 33 S. R. 5 East West
1584 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: RANSOM A Well #: 1
Field Name: FREEPORT
Producing Formation: STALNAKER
Elevation: Ground: 1345 Kelly Bushing: 1350
Total Depth: 3610 Plug Back Total Depth: 3592
Amount of Surface Pipe Set and Cemented at 280 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. I SB 8-7-08
(Data must be collected from the Reserve Pit)
Chloride content 8000 ppm Fluid volume 667 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

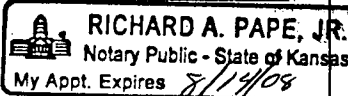
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wilbur C Bradley
Title: PRESIDENT Date: 7/11/05

Subscribed and sworn to before me this 11 day of JULY

XX 2005

Notary Public: Richard A. Pape, Jr.
RICHARD A. PAPE, JR.
Date Commission Expires: 8/14/2008


RICHARD A. PAPE, JR.
Notary Public - State of Kansas
My Appt. Expires 8/14/08

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

Operator Name: WHITE PINE PETROLEUM CORPORATION Lease Name: RANSOM A Well #: 1
 Sec. 5 Twp. 33 S. R. 5 East West County: HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
HEEBNER	3112	-1762
IATAN	3458	-2108
STALNAKER	3492	-2142
RTD	3610	-2260

List All E. Logs Run:
 DUAL INDUCTION LOG
 DUAL COMPENSATED POROSITY LOG
 GAMMA RAY NEUTRON CCL LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24	280	pozmix	225	
PRODUCTION	7-7/8"	4-1/2"	10.5	3598	AA2	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3492-3497		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3434		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

PRESENTLY WAITING ON TESTING

TREATMENT REPORT



Customer ID	Date	
Customer: WHITEPINE PET. CORP.	4-5-05	
Lease: KAUSOM A'	Lease No.	Well # 1

Field Order # 10106	Station PRATT	Casing 4 1/2	Depth 3604	County HASKELL	State KS
Type Job 4 1/2 L.S. NEW WELL	Formation TD 3610	Legal Description S-335-SW			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 75 SK 111-2 (Common)	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad 10% SHT 1% GAS	Max		5 Min.	
Volume	Volume	From	To	Pad 15.2 1/2 GAL	Min		10 Min.	
Max Press	Max Press	From	To	Frac 1.39 ft 3	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	ROT HOLE 15 SK 60/40 P02	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 13 Bbls A-Flush	Gas Volume		Total Load	

Customer Representative WILBURZ-MERK	Station Manager D. HATKEY	Treater T. SEBA
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Service Units	123	226	347	571				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
21:00					CALLED OUT
23:00					ON LOC W/TKR'S SAFETY INTG. NEW RUN 81 JTS 4 1/2 10 1/2" CSG SET 3598'
					REG 6 SHOC ISFU 1ST = 12'
					CENT 2-4-11-13
3:15					CSG ON BOTTOM TAG & DROP BALL
3:25					HOOK UP TO CSG & BREAK CIRC W/REG.
					START PUMPING PREFLUSHES
4:02	300		3	5	3 Bbls H2O
			12		13 Bbls A-Flush
			3		3 Bbls H2O
					START MIX & Pump 75 SK 111-2 15.2%
4:14			18.57		SHUT DOWN RELEASE PLUG CLEAR P-LINE
4:16				6	START DISO
	400		32	4	LEFT CNT
4:26	1000		58	2	PLUG DOWN
	1500				PSE UP CSG.
4:29					RELEASE & HOLD
4:30					PLUG R-HOLE
4:35					JOB COMPLETE

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