

RECEIVED

JUL 01 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: None
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: C & G Drilling, Inc.
License: 32701
Wellsite Geologist: Robert A. Schreiber

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/28/05 4/7/05 4/7/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 079-20664-0000
County: Harvey
 NW SW Sec. 14 Twp. 24 S. R. 2 East West
2310 feet from (S) N (circle one) Line of Section
460 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Herbert Entz Well #: 1

Field Name: None (Wildcat)
Producing Formation: None

Elevation: Ground: 1400 Kelly Bushing: 1407
Total Depth: 3284 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att. I SB 8-7-08
(Data must be collected from the Reserve Pit) D&H - 4-7-05
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.


Signature: Klee R. Watchous
Title: President Date: June 28, 2005

Subscribed and sworn to before me this 28th day of June,
2005.

Notary Public: Karla K. Eilert
Karla K. Eilert

Date Commission Expires: August 27, 2005

KCC Office Use ONLY
ND Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **KARLA K. EILERT**
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-27-05

✓

K

Operator Name: Palomino Petroleum, Inc. Lease Name: Herbert Entz Well #: 1
 Sec. 14 Twp. 24 S. R. 2 East West County: Harvey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Borehole Compensated Sonic, Microresistivity, Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>1541</td> <td>(- 134)</td> </tr> <tr> <td>Heebner</td> <td>1898</td> <td>(- 491)</td> </tr> <tr> <td>LKC</td> <td>2177</td> <td>(- 770)</td> </tr> <tr> <td>BKC</td> <td>2556</td> <td>(-1149)</td> </tr> <tr> <td>Marmaton</td> <td>2612</td> <td>(-1205)</td> </tr> <tr> <td>Cherokee</td> <td>2787</td> <td>(-1380)</td> </tr> <tr> <td>Burgess Sd.</td> <td>2820</td> <td>(-1413)</td> </tr> <tr> <td>Miss.</td> <td>2870</td> <td>(-1463)</td> </tr> </table>	Name	Top	Datum	Topeka	1541	(- 134)	Heebner	1898	(- 491)	LKC	2177	(- 770)	BKC	2556	(-1149)	Marmaton	2612	(-1205)	Cherokee	2787	(-1380)	Burgess Sd.	2820	(-1413)	Miss.	2870	(-1463)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	218'	Regular Cement	110	2% gel, 3% cc., 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="border: 1px solid black; padding: 5px; margin: 0 auto; width: 80%;"> RECEIVED JUL 01 2005 KCC WICHITA </div>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole
 Perf.
 Dually Comp.
 Commingled _____
 Other (Specify) _____

Production Interval _____

ORIGINAL

LOG

Miss.	2870	(-1463)
Osage	2884	(-1477)
Kind.	3105	(-1698)
Rew. Hunton	3200	(-1793)
Hunton	3210	(-1803)
Maquoketa	3257	(-1850)
Viola		
LTD	3284	(-1877)

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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

MAIN OFFICE
1530 S. Santa Fe • P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

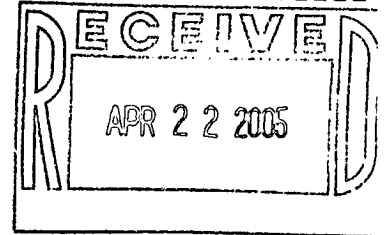
Invoice # 196556

Invoice Date: 04/19/2005 Terms: 0/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

HERBERT ENTZ 1
3617
04-07-05



Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	100.00	7.8000	780.00
1118	PREMIUM GEL	3.50	13.0000	45.50
Description				
441	TON MILEAGE DELIVERY	1.00	180.22	180.22
444	P & A OLD WELL	1.00	490.00	490.00
444	EQUIPMENT MILEAGE (ONE WAY)	45.00	2.45	110.25

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Parts:	825.50	Freight:	.00	Tax:	52.01	AR	1657.98
Labor:	.00	Misc:	.00	Total:	1657.98		
Sublt:	.00	supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269

CONSOLIDATED OIL WELL SERVICES
 291 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3617
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
4-7-05	16985	Herbert Entz #1	14	24s	2E	Harvey																
CUSTOMER <u>Palomino Petroleum, Inc.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>444</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>Larry</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	444	Alan			441	Larry						
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MAILING ADDRESS <u>4924 S.E. 84th ST.</u>																						
CITY STATE ZIP CODE <u>Newton Ks. 67114</u>																						
C+G Drilling Co.																						

JOB TYPE P.T.A. HOLE SIZE 7 7/8" HOLE DEPTH 3282' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH _____ DRILL PIPE 4 1/2" TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to Drill Pipe. Pumped 10 Bbl water Ahead.
Mixed cement till we had good returns to surface. Pull Drill Pipe out of Hole.
Fill Hole back up with cement. Pull Kelly out of R.H. - fill R.H. up with cement

80 SKS. at 265' To Surface
20 SKS. in R.H.

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 A	1	PUMP CHARGE	490.00	490.00
5406	45	MILEAGE	2.45	110.25
1131	100 SKS	60/40 Pozmix cement	7.80	780.00
1118	3 1/2 SKS	Gel 4%	13.00	45.50
5407A	4.45 Ton	45 miles - Bulk Truck	.90	180.22
RECEIVED				
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KCC WICHITA				
196556				
6.3%				
			SALES TAX	52.00
			ESTIMATED TOTAL	1657.98

AUTHORIZATION Called by Tim Gulick TITLE C+G Drilling CO. DATE _____

ORIGINAL

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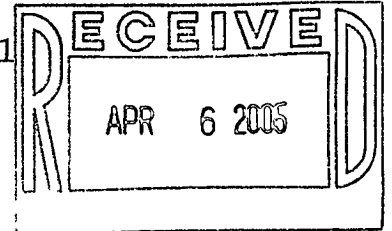
Invoice # 196275

Invoice Date: 03/31/2005 Terms: 0/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

HERBERT ENTZ 1
3552
03-29-05



Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	110.00	9.5000	1045.00
1102	CALCIUM CHLORIDE (50#)	6.20	30.0000	186.00
1118	PREMIUM GEL	2.00	13.0000	26.00
1107	FLO-SEAL (25#)	1.00	42.0000	42.00
	Description	Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	1.00	209.39	209.39
445	CEMENT PUMP (SURFACE)	1.00	580.00	580.00
445	EQUIPMENT MILEAGE (ONE WAY)	45.00	2.45	110.25

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Parts:	1299.00	Freight:	.00	Tax:	81.85	AR	2280.49
Labor:	.00	Misc:	.00	Total:	2280.49		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

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P.O. Box 1453 74005
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