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JUL 01 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: None
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: C & G Drilling, Inc.
License: 32701
Wellsite Geologist: Robert A. Schreiber

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/7/05</u>	<u>4/15/05</u>	<u>4/15/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 079-20665-0000
County: Harvey
C S/2 SW Sec. 15 Twp. 24 S. R. 2 East West
780 feet from S / N (circle one) Line of Section
1380 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: 4-N, Inc. Well #: 1

Field Name: None (Wildcat)
Producing Formation: None

Elevation: Ground: 1395 Kelly Bushing: 1402

Total Depth: 3296 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. I SB 8-7-08
(Data must be collected from the Reserve Pit) D&H 4-17-05

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: June 28, 2005

Subscribed and sworn to before me this 28th day of June

2005
Notary Public: Karla K. Eilert
Karla K. Eilert

Date Commission Expires: August 27, 2005

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KARLA K. EILERT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-27-05

✓

X

ORIGINAL

LOG

Miss.	2866	(-1464)
Osage	2880	(-1478)
Kinderhook	3104	(-1702)
Hunton	3211	(-1809)
Viola	3280	(-1878)
LTD	3296	(-1894)

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ORIGINAL

CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 P.O. Box 493
 Chanute, KS 66720

MAIN OFFICE
 1530 S. Santa Fe • P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

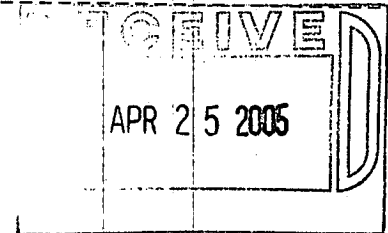
Invoice # 196661

Invoice Date: 04/22/2005 Terms: 0/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
 4924 SE 84TH STREET
 NEWTON KS 67114-8827
 () -

4N 1
 3668
 04-15-05



Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	105.00	7.8000	819.00
1118	PREMIUM GEL	3.00	13.0000	39.00
Description		Hours	Unit Price	Total
442	MIN. BULK DELIVERY	1.00	182.25	182.25
444	P & A OLD WELL	1.00	490.00	490.00
444	EQUIPMENT MILEAGE (ONE WAY)	45.00	2.45	110.25

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Parts:	858.00	Freight:	.00	Tax:	54.06	AR	1694.56
Labor:	.00	Misc:	.00	Total:	1694.56		
Sublt:	.00	supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0308

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269

CONSOLIDATED OIL WELL SERVICES C.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ET NUMBER 3668
 LOCATION Eureka
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-15-05	6285	4N # 1	15	24	2	Harvey
CUSTOMER Palomino Petroleum Inc.			TRUCK #			
MAILING ADDRESS 4924 SE 84 th ST			DRIVER			
CITY Newton			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 67114			TRUCK #			
			DRIVER			

JOB TYPE P.T.A HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4" TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting

SPOT 90 SKs 270 to SURFACE
 SPOT 15 SKs Rathole
 105 SKs TOTAL

THANK YOU
 Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 A	1	PUMP CHARGE	490.00	490.00
5406	45 miles	MILEAGE	2.45	110.25
1131	105	SKs 60/40 P.Z.M.X	7.80	819.00
1118	3 SKs	Gel = 4% IN cement	13.00	39.00
5407	4.5 Tons	x 45 miles	RECEIVED .90	182.25
			JUL 01 2005	
			KCC WICHITA	
			Sub Total	1640.50
			SALES TAX	54.00
			ESTIMATED TOTAL	1694.50

AUTHORIZATION called by Tim/CTG TITLE Rig owner DATE 4-15-05

ORIGINAL

CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

MAIN OFFICE
1530 S. Santa Fe • P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

INVOICE

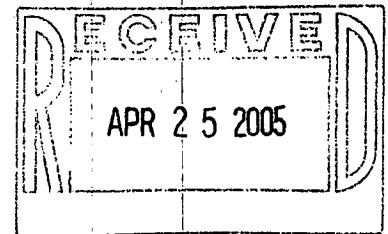
Invoice # 196644

Invoice Date: 04/22/2005 Terms: 0/30,n/30

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PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

4N 1
3609
04-08-05



Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	110.00	9.5000	1045.00
1102	CALCIUM CHLORIDE (50#)	6.20	30.0000	186.00
1118	PREMIUM GEL	2.00	13.0000	26.00
1107	FLO-SEAL (25#)	1.00	42.0000	42.00

Description	Hours	Unit Price	Total
441 TON MILEAGE DELIVERY	1.00	209.39	209.39
446 CEMENT PUMP (SURFACE)	1.00	580.00	580.00
446 EQUIPMENT MILEAGE (ONE WAY)	45.00	2.45	110.25

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Parts:	1299.00	Freight:	.00	Tax:	81.85	AR	2280.49
Labor:	.00	Misc:	.00	Total:	2280.49		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808	EUREKA, Ks 820 E. 7th 67045 620/583-7664	OTTAWA, Ks 2631 So. Eisenhower Ave. 66067 785/242-4044	GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914	THAYER, Ks 8655 Dorn Road 66776 620/839-5269
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CONSOLIDATED OIL WELL SERVICES
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

1 ET NUMBER 3609
 LOCATION Eureka
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

6785

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-8-05	6785	4N-21	3R 15	2NS	2	Harvey
CUSTOMER			TRUCK #			
Palomino Petroleum, Inc			DRIVER			
MAILING ADDRESS			TRUCK #			
4924 SE 84 th ST			DRIVER			
CITY						
STATE						
ZIP CODE						
Newton						
KS						
67114						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 220 CASING SIZE & WEIGHT 8 3/8 24"
 CASING DEPTH 221 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 13 1/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 3/8 casing. Break circulation with 10
bbls water. Mix 110 sks Regular Cement with 3% cactz 2% Gel 1/4" Flocele.
Displace with 13 1/4 bbls Fresh water. Shut casing in. Good cement
Returns to surface. 5 bbl slurry. Job complete. Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	580.00	580.00
5406	46	MILEAGE	2.45	110.25
1104	110 sks	Regular Class A Cement	9.50	1045.00
1102	310 "	cactz 3%	.60	186.00
1118	25 sks	Gel 2%	13.00	26.00
1107	15 sks	Flocele 1/4" per-sks	43.00	42.00
5407A	5.17 Tons	Ton mileage 44 miles	.90	209.39
			SubTotal	2198.64
			SALES TAX	81.85
			ESTIMATED TOTAL	2280.49

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AUTHORIZATION Called by Tim Gulick

TITLE _____

DATE 4-8-05

1916645