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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31430
Name: White Eagle Resources Corp.
Address: P.O. Box 270948
City/State/Zip: Louisville, CO 80027
Purchaser: NCRA
Operator Contact Person: Mike Janeczko
Phone: (303) 604-6888
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: James Musgrove
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
10/09/2004 10/14/2004 10/15/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

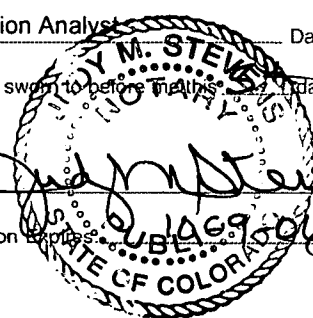
API No. 15 - 051-25308 - 00-00
County: Ellis KCC-SKA-7-11-05-Per RBDM5
NE SW SW Sec. 14 Twp. 11 S. R. 19 East West
4420-1297 feet from S N (circle one) Line of Section
4080-1095 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: H.W. Vine Well #: 6
Field Name: Solomon
Producing Formation: Arbuckle
Elevation: Ground: 1931' Kelly Bushing: 1946'
Total Depth: 3520' Plug Back Total Depth: 3464'
Amount of Surface Pipe Set and Cemented at 241' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cm.

Drilling Fluid Management Plan AH. II SB 8-7-08
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lewi S. Wabul
Title: Production Analyst Date: 7/5/05
Subscribed and sworn to before me this 5th day of July
20 05
Notary Public: [Signature]
Date Commission Expires: [Signature]



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

✓

X

Operator Name: White Eagle Resources Corp. Lease Name: H.W. Vine Well #: 6
 Sec. 14 Twp. 11 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	226'	60/40 Poz	175 sx	2% Gel; 3% CC
Production	7 7/8"	5 1/2"	14#	3519'	Econobond	130 sx	3% CC; 1/4 CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	3455-3457'		200 gal	7 1/2% MCA J OM-146

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>3445'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/18/2005</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf	Water Bbls. <u>535</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

Production Interval

TREATMENT REPORT



Customer ID		Date	
Customer White Eagle Res		10-9-04	
Lease HW Vine		Lease No.	Well # 6
Field Order # 8994	Station Pratt KS	Casing 8 5/8	Depth 241
Type Job Surface New well		County Ellis	State KS
Formation		Legal Description 14-11s-19w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft 1.25	14.5 ppg	Acid 175 ski 60-40 pot		RATE	PRESS 500	ISIP
Depth 226	Depth	From	To	Pre Pad	Max			5 Min.
Volume 14.7	Volume	From	To	Pad	Min			10 Min.
Max Press 500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush H2O	Gas Volume			Total Load

Customer Representative	Station Manager Dave Autry	Treater D. Scott
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1700					On loc w/Trk Safety mtg
					Csg on Bottom Break cinc w/Rig
1925	150		38.9	4	St mixing Cmt @ 14.5 ppg 175 ski
1935	0			0	Close In & Release Plug
1936	100			4	St Disp w/H2O
1940	175		14.7	0	Disp In Close In w.H.
					Cinc 3 Bbls Cmt = 16 ski
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<p>Job Complete</p> <p>Thank you Scotty</p>					



ORIGINAL

FIELD ORDER

8996

INVOICE NO.		Subject to Correction	
Date	Lease	Well #	Legal
10-15-04	Vine H	6	14-11s-19w
Customer ID	County	State	Station
	Ellis	KS	Pratt KS
Depth		Formation	Shoe Joint
White Eagle Res Comp		TP=3508' 14ppf	42.46
Casing	Casing Depth	TD	Job Type
5 1/2	3508	3521	Long String New Well
Customer Representative		Treater	
Randy Weigle		D. Scott	

CHARGE

AFE Number	PO Number	Materials Received by
		X Randy Weigle

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D207	130 ski	Econobond Common		Bottom Stage		
D201	180 ski	A-Con Common		Top Stage		
C310	510 Lbs	Calcium Chloride				
C194	43 Lbs	Cell/Flake				
C195	90 Lbs	FLA-322				
C244	34 Lbs	Cmt Friction Reducer				
F211	1 ca	Auto Fill float shoe 5 1/2				
F101	12 ca	Centralizers 5 1/2 in				
F121	1 ca	Cmt Basket "				
F181	1 ca	L.D. Plug & Baffle "				
F251	1 ca	Two Stage Tool "				
C141	2 gal	CC-1				
C302	500 gali	mud Flush				
E100	1 ca	Trk mi way 7mi				
E107	310 ski	Cmt Serv Chg				
E104	1692 tm	Bulk Delv Chg				
R208	1 ca	Pump Charge				
E161	1 ca	Pickup mi way 120 mi				
R701	1 ca	Cmt Head Rental				
R702	1 ca	Csg Swivel Rental				
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				TOTAL		
				Discounted Price = 12,224. -		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL

TREATMENT REPORT



Customer ID		Date	
Customer White Eagle Res.		10-15-04	
Lease Vine H	Lease No.	Well # 6	
Field Order # 8996	Station Pratt KS	Casing 5 1/2	Depth
Type Job long string New well		County Ellis	State KS
Formation		Legal Description 14-15-19w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3 1/2	Tubing Size PBD	Shots/Ft 1.5 ²³	13.8 ppg	Acid Econobond	Bottom Stage	RATE	PRESS	ISIP
Depth 3464	Depth PBD	From	To	Pre Pad 130 ski		Max		5 Min.
Volume 84.5	Volume	From 2.8 ²³	To 11.7 ppg	Pad A-Con 3 BCC 1/4 C.F.		Min		10 Min.
Max Press 1500	Max Press	From	To	Frac 180 ski		Avg		15 Min.
Well Connection	Annulus Vol.	From	To D.V. @ 1279'			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 20 Bbli 2% KCL 12 Bbli m.f.		Gas Volume		Total Load

Customer Representative Randy Weigle	Station Manager Dave Arroy	Treater D. Scott
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log		
			118	27	81	76	Page 1 of 2
1100							Service Log Bottom Stage On Loc w/ Trki Safety mtg F.S. Bottom L.D. Baffle Top S.J. Cent 1-2-3-4-6-8-10-12-14-15-54-56 Cnt Basket 56 th Stage Tool Top 55 th = 1279' Csg on Bottom Drop Ball Circ w/Rig
1441	300		20	5			St 290 KCL Flush
1446	300		12	5			St mud Flush
1448	300		5	5			H2O Spacer Shut Down Tighten Head
1502	300		35	3.5			mix cnt @ 13.8 ppg 130 ski
1511	⊖		10	5			Wash Pump + line + load Bottom Plug
1513	100			6.2			St Disp w/H2O
1522	400			5.5			63 Bbli Disp Out Lifting cnt
1526	1500		84.5	⊖			Plug Down
1528	⊖						psi Test Csg Release psi Held Rotated Csg Thru Job Good Circ
1531							Drop Opening Tool
1536	800						Open Stage Tool Circ w/Rig 30 min

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TREATMENT REPORT



Customer ID	Date	
Customer White Eagle Res	10-15-04	
Lease Vine H	Lease No.	Well # 6
Field Order # 8996	Station	Casing
		Depth
		County
		State

Type Job	Formation	Legal Description
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Per Pad'		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager	Treater
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Service Units

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Page 2 of 2
					Top Stage
1542	200		5	6.2	H2O Spacer
1543	200		82.2	6.2	Mix Cm + @ 11.7 ppg 16S ski
1556	0		10	5	Chose In + Wash Pump + line
1557	100			4	Release Closing Plug + St Disp w/H2O
1559	200			4	15 Bbli Disp Out Lifting Cmt
1604	1500		31.2	0	Plug Down + psi Test Csg
1605	0				Release psi + CK for Flow Back
					Circ 8 Bbli Cm = 16 ski

Plug R.H. + M.H. w/ 13ski A-Con

Witnessed By
 Randy W...
 Larry Dickner

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Job Complete
 Thank you
 Scotty