

ORIGINAL

CONFIDENTIAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999

JUL 23 2007 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4-4-07 4-9-07 4-12-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31282-00-00
County: Montgomery
SW SE SE Sec. 12 Twp. 34 S. R. 14 East West
500' FSL _____ feet from S / N (circle one) Line of Section
1000' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Spring Valley Farm Well #: D4-12
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 871' Kelly Bushing: _____
Total Depth: 1625' Plug Back Total Depth: 1619'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK IUVH8508
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 110 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Rockin Bar Nothin Ranch A2-11 SWD License No.: 33074
Quarter NW Sec. 11 Twp. 34 S. R. 14 East West
County: Montgomery Docket No.: D-28580

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 7-20-07
Subscribed and sworn to before me this 20 day of July,
20 07

Notary Public: Brandy R. Allcock
acting in Michigan co
Date Commission Expires: _____

3-5-20 BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Spring Valley Farm Well #: D4-12
 Sec. 12 Twp. 34 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes ✓ No

Cores Taken Yes ✓ No

Electric Log Run ✓ Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum

See Attached

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 23 2007

CONSERVATION DIVISION
 WICHITA, KS

KCC
 JUL 20 2007
 CONFIDENTIAL

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1619'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1455' - 1457'	200 gal 15% HCl, 2535# sd, 220 BBL fl	
4	1209' - 1210'	200 gal 15% HCl, 2210# sd, 175 BBL fl	
4	1130' - 1133'	200 gal 15% HCl, 5020# sd, 245 BBL fl	
4	1082' - 1085'	200 gal 15% HCl, 5005# sd, 240 BBL fl	
4	1058' - 1059.5' / 1030.5' - 1033'	200 gal 15% HCl, 7485# sd, 14 ball sealers, 460 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1562'	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
NA	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

Rig Number: 1	S.12 T.34 R.14e
API No. 15- 125-31282-0000	County: MG
Elev. 871	Location:

Gas Tests:
<p>KCC JUL 20 2007 CONFIDENTIAL</p>
Comments:
Start injecting @ 904

Operator: Dart Cherokee Basin
Address: 211 W Myrtle Independence, KS 67301
Well No: D4-12 Lease Name: Spring Valley Farm
Footage Location: 500 ft. from the South Line
1000 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 4/4/2007 Geologist:
Date Completed: 4/9/2007 Total Depth: 1625

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	45	McPherson	Driller:	Andy Coats
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	7	Coal	1072	1074				
Sand	7	13	Shale	1074	1090				
Lime	13	28	Coal	1090	1091				
Shale	28	207	Shale	1091	1138				
Sand/Lime	207	213	Coal	1138	1140				
Wet Sand	213	329	Shale	1140	1327				
Shale	329	341	Sand/Shale	1327	1352				
Lime	341	390	Shale	1352	1469				
Shale	390	472	Coal	1469	1471				
Black Shale	472	478	Shale	1471	1475				
Shale	478	614	Mississippi	1475	1625				
Lime	614	632	TD	1625					
Shale	632	699							
Lime	699	712							
Shale	712	842							
Wet Pink Lime	842	869							
Shale	869	965							
Oswego	965	998							
Summet	998	1014							
Oswego	1014	1039							
Mulky	1039	1047							
Shale	1047	1065							
Coal	1065	1067							
Shale	1067	1072							

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 23 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 JUL 20 2007
 CONFIDENTIAL

TICKET NUMBER 17131
 LOCATION EURRAY
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-9-07	2368	Spring Valley Farm 24-2012				MS
CUSTOMER		DART Cherokee Basin		Gus Jones Rig 1		
MAILING ADDRESS		211 W. Myrtle		TRUCK #	DRIVER	TRUCK #
CITY		STATE	ZIP CODE	445	Justin	
Independence		KS	67301	439	JERRALD	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1625' CASING SIZE & WEIGHT 4 1/2 9.5" new
 CASING DEPTH 1616' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 * SLURRY VOL 52 Bbl WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 26.5 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing w/ wash head. Break circulation w/ 30 Bbl fresh water. wash down 20' casing. Pump 4 SKS GOL flush w/ HULLS, 10 BBL Foam, 10 BBL fresh water. Shut down. Rig up Cement Head. mixed 170 SKS Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2 * per/gal, yield 1.73. wash out Pump & Lines. shut down. Release Plug. Displace w/ 26.5 Bbl fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to surface = 8 Bbl slurry. Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE 1/2 well of 2	840.00	33600.00
			3.30	132.00
1126 A	170 SKS	THICK SET Cement	15.40	2618.00
1110 A	1360 *	KOL-SEAL 8" per/sk	.38 *	516.80
1118 A	200 *	GOL flush	.15 "	30.00
1105	50 *	HULLS	.36 *	18.00
5407	9.35 Tons	Ton Mileage Bulk Truck	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Sap	35.45	35.45
1205	2 GAL	Bi-Cide	26.65	53.30
RECEIVED KANSAS CORPORATION COMMISSION JUL 23 2007 CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4050.55
			SALES TAX 5.3%	170.80
			ESTIMATED TOTAL	4221.35

AUTHORIZATION [Signature]

TITLE _____

DATE _____

THANK YOU

212845

4739.35

DART OIL & GAS CORPORATION

a Dart Energy Company

7/20/08

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 876-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

July 20, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

KCC
JUL 20 2007
CONFIDENTIAL

Re: Spring Valley Farm D4-12
15-125-31282-00-00
SW SE SE Sec 12 T34S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,


Jody Krajcovic,
Engineering Clerk

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 23 2007

CONSERVATION DIVISION
WICHITA, KS