

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

7/23/07
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (.517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4-9-07</u>	<u>4-11-07</u>	<u>4-16-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31283-00-00
County: Montgomery
SE SE NE Sec. 18 Twp. 33 S. R. 15 East West
3200' FSL feet from S / N (circle one) Line of Section
495' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B&P Gay Well #: B4-18
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 871' Kelly Bushing: _____
Total Depth: 1540' Plug Back Total Depth: 1532'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKJ NH 85-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 320 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074
Quarter NE Sec. 1 Twp. 32 S. R. 15 East West
County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 7-23-07
Subscribed and sworn to before me this 23 day of July,
2007.
Notary Public: Brandy R. Allcock
Acting in engham 3-5-2006
Date Commission Expires: _____

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B&P Gay Well #: B4-18
 Sec. 18 Twp. 33 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: right; font-size: 1.2em; font-weight: bold;"> KCC JUL 23 2007 CONFIDENTIAL </div>
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CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1534'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1368.5' - 1370.5'	200 gal 15% HCl, 3110# sd, 205 BBL fl	
4	1059' - 1061'	200 gal 15% HCl, 3105# sd, 205 BBL fl	
4	1018' - 1020.5'	200 gal 15% HCl, 4015# sd, 255 BBL fl	
4	971.5' - 974'	200 gal 15% HCl, 5315# sd, 260 BBL fl	
4	941' - 943'	200 gal 15% HCl, 4415# sd, 270 BBL fl	

TUBING RECORD	Size Set At 2 3/8" 1485'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. 4-22-07	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
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Estimated Production Per 24 Hours	Oil Bbbs. NA	Gas Mcf 0	Water Bbbs. 40	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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Rig Number: 1	S.18	T.33	R.15e
API No. 15- 125-31283	County: MG		
Elev. 871	Location:		

Gas Tests:
<p>KCC JUL 23 2007 CONFIDENTIAL</p>
Comments:
Start injecting @

Operator: Dart Cherokee Basin
Address: 211 W Myrtle Independence, KS 67301
Well No: B4-18 Lease Name: B & P Gay
Footage Location: 3200 ft. from the South Line 495 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 4/9/2007 Geologist:
Date Completed: 4/11/2007 Total Depth: 1540

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43'	McPherson	Driller:	Andy Coats
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	9	Shale	1306	1350				
Shale	9	182	Coal	1350	1352				
Sand	182	222	Shale	1352	1392				
Sand/Shale	222	408	Mississippi	1392	1540				
Lime	408	422							
Shale	422	642							
Lime	642	652							
Sand/Shale	652	789							
Pink	789	811							
Shale	811	896							
Oswego	896	931							
Summit	931	942							
Oswego	942	962							
Mulky	962	970							
Shale	970	986							
Coal	986	987							
Shale	987	1010							
Coal	1010	1011							
Shale	1011	1052							
Coal	1052	1053							
Shale	1053	1067							
Sand/Shale	1067	1113							
Shale	1113	1304							
Coal	1304	1306							

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 17134
 LOCATION Emery
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
4-11-07	2368	GAY B&P B4-18				MC																
CUSTOMER <u>Dept Cherokee Basin</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>JEFF</td> <td></td> <td></td> </tr> <tr> <td>434</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			479	JEFF			434	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Justin																					
479	JEFF																					
434	Jim																					
MAILING ADDRESS <u>211 W. Myrtle</u>																						
CITY <u>Independence</u>																						
STATE <u>Ks</u>		ZIP CODE <u>67301</u>	Gus Jones Rig 1																			
JOB TYPE <u>Long string</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1540'</u>	CASING SIZE & WEIGHT <u>4 1/2 9.5" new</u>																			
CASING DEPTH <u>1534'</u>	DRILL PIPE	TUBING	OTHER																			
SLURRY WEIGHT <u>13.2"</u>	SLURRY VOL <u>49 BBL</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>																			
DISPLACEMENT <u>25.3 BBL</u>	DISPLACEMENT PSI <u>900</u>	PSI <u>1400 Pump Plug</u>	RATE																			
REMARKS: <u>Safety Meeting: Rig up to 4 1/2 casing. BREAK circulation w/ 30 BBL fresh water. Pump 4 SKS GAL flush w/ HULLS, 10 BBL FORMER, 10 BBL water SPACER. Mixed 160 SKS THICK SET CEMENT w/ 8" KOL-SEAL per/sk @ 13.2" per/gal, yield 1.73. WASH out Pump & Lines. Shut down. Release Plug. Displace w/ 25.3 BBL fresh water. FINAL Pumping Pressure 900 PSI. Pump Plug to 1400 PSI. Wait 5 minutes. Release Pressure. Float Valve Start Casing in @ 0 PSI. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down.</u>																						

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	0.00	0.00
5406	40	MILEAGE 1 st well of 2	3.30	132.00
1126 A	160 SKS	THICK SET Cement	15.40	2464.00
1110 A	1280 "	KOL-SEAL 8" PER/SK	.31	398.40
1118 A	200 "	GAL Flush	.15	30.00
1105	50 "	HULLS	.36	18.00
5407	8.8 TONS	Ton Mileage BULK TRUCK	25.00	220.00
5502 C	4 HRS	80 BBL VAC TRUCK	75.00	300.00
1123	3000 gals	City water	12.40/1000	37.20
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1230	1 GAL	Seal	35.45	35.45
1205	2 GAL	Bi-Cide	26.65	53.30
			Sub Total	4728.55
			SALES TAX	236.07
			ESTIMATED	4964.62

AUTHORIZATION CS LLP

THANK YOU
 212901

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 DATE _____
 4945.62

7/23/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

July 23, 2007

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Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

Re: B&P Gay B4-18
15-125-31283-00-00
SE SE NE Sec 18 T33S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,


Jody Krajcovic,
Engineering Clerk

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