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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION Form ACO-1
September 1999

7/13/08

JUL 17 2007 Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA KS

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-27-07 3-29-07 4-9-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31317-00-00

County: Montgomery

SE SE NE Sec. 16 Twp. 33 S. R. 15 East West

2770' FSL _____ feet from S / N (circle one) Line of Section

145' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: McMillin Well #: B4-16 SWD

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 804' Kelly Bushing: _____

Total Depth: 1820' Plug Back Total Depth: 1820'

Amount of Surface Pipe Set and Cemented at 45 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan SWD NH 85-28
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 625 bbls

Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:

Operator Name: Dart Cherokee Basin Operating Co., LLC

Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074

Quarter NE Sec. 1 Twp. 32 S. R. 15 East West

County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr Clerk (Date: 7-13-07)

Subscribed and sworn to before me this 13 day of July

2007

Notary Public: Brandy R. Allcock

Acting in Michigan 3-5-2011
Date Commission Expires: _____

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: McMillin Well #: B4-16 SWD
 Sec. 16 Twp. 33 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes ✓ No

Cores Taken Yes ✓ No

Electric Log Run ✓ Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum

See Attached

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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	7 7/8"	5 1/2"	15.5#	1571'	60/40 POZ	240	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	1619' - 1820'	60 BBL 28% HCl, 330 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run	
	2 7/8"	1537'	1541'	Yes ✓ No	
Date of First, Resumed Production, SWD or Enhr.	Producing Method				
NA	Flowing	✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 2	S.16 T.33 R.15e
API No. 15- 125-31317-0000	County: MG
Elev. 804	Location: SE-SE-NE

Operator: Dart Cherokee Basin	Lease Name: McMillin
Address: 211 W Myrtle Independence, KS 67301	
Well No: B4-16 SWD	
Footage Location: 2770 ft. from the South Line 145 ft. from the East Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: 3/27/2007	Geologist:
Date Completed: 3/29/2007	Total Depth: 1820

Gas Tests:

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Comments:
Start injecting @ 235

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	7 7/8"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	45'	McPherson	Driller:	Harold Groth
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	5	Coal	889	890	Shale	1492	1572
Shale	5	130	Shale	890	913	Lime	1572	1579
Lime	130	160	Coal	913	914	Black Shale	1579	1582
Shale	160	216	Shale	914	961	Shale	1582	1604
Lime	216	247	Coal	961	962	Lime	1604	1608
Shale	247	297	Shale	962	978	Shale	1608	1620
Lime	297	307	Coal	978	979	R Buckle	1620	1820
Shale	307	317	Shale	979	1036			
Lime	317	324	Coal	1036	1037			
Shale	324	360	Shale	1037	1090			
Lime	360	374	Coal	1090	1092			
Shale	374	480	Shale	1092	1123			
Lime	480	484	Coal	1123	1124			
Shale	484	561	Shale	1124	1160			
Lime	561	573	Sandy Shale	1160	1165			
Shale	573	692	Shale	1165	1218			
Pink	692	710	Coal	1218	1219			
Shale	710	794	Shale	1219	1267			
Oswego	794	826	Coal	1267	1270			
Summit	826	836	Shale	1270	1286			
Lime	836	862	Mississippi	1286	1442			
Mulky	862	868	Green Shale	1442	1445			
Lime	868	879	Lime	1445	1489			
Shale	879	889	Green Shale	1489	1492			

CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

JUL 17 2007

TICKET NUMBER 17117
LOCATION EUREKA
FOREMAN KEVIN MCCOY

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-30-07	2368	McMillian SWD B4-16				MS
CUSTOMER Dart Cherokee Basin			Gus Jones Rig 1			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 67301	TRUCK # 445	DRIVER JUSTIN	TRUCK # 502	DRIVER SHANNON
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JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 1820' CASING SIZE & WEIGHT 5" 15.50" new
CASING DEPTH 1571' DRILL PIPE TUBING 2 3/8 Euc OTHER _____
SLURRY WEIGHT 14" SLURRY VOL 63 Bbl WATER gal/sk 7.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 5 Bbl DISPLACEMENT PSI 800 MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Ran 1571' 5 1/2 casing w/ open hole packer w/ part collar. Ran 2 3/8 tubing w/ opening & casing tool. Rig up to 2 3/8 tubing w/ wash head. Load 5 1/2 casing w/ fresh water. Shut in annulus of 2 3/8 tubing. Open part collar. Break circulation w/ 10 Bbl fresh water. Pump 4 sks gal flush, 10 Bbl ferric, 10 Bbl water spacer. Mixed 240 sks 60/40 Pozmix Cement w/ 5" Kol-Seal Pul/stk, 4% Gal, 2% CACLE @ 14" pul/stk, yield 1.48. Displace w/ 5 Bbl fresh water. Close part collar. Pressure casing to 1200 PSI. Tool closed. Open annulus of 2 3/8 tubing. Break head of 15 Bbl water the short way. Back wash w/ 40 Bbl water the long way. Casing clean. Pull tubing. Shut casing in @ 0 PSI. Good cement returns to surface = 7 Bbl slurry. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1131	240 sks	60/40 Pozmix Cement	9.80	2352.00
1110 A	1200 #	Kol-Seal 5" Pul/stk	.38	456.00
1118 A	825 #	Gal 4%	.15	123.75
1102	410 #	CACLE 2%	.67	274.70
5407	10.32 TONS	Ten Mileage BULK TRUCK	M.I.C.	285.00
1118 A	200 #	Gal Flush	.15	30.00
1238	1 GAL	Soap	25.45	25.45
1205	2 GAL	Bi-Cide	26.65	53.30
			Sub Total	4653.20
			SALES TAX 5.3%	246.34
			ESTIMATED TOTAL	4900.54

THANK YOU
212112

AUTHORIZATION [Signature] TITLE _____ DATE 4753.74

7/13/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 876-2900
FAX (517) 876-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

July 13, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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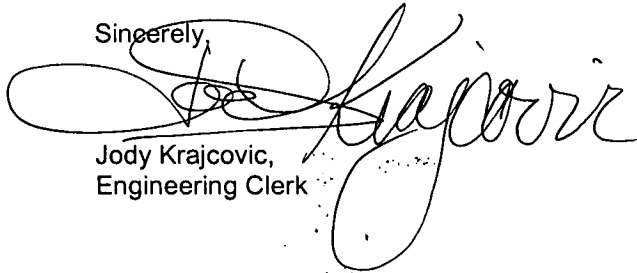
Re: McMillin B4-16 SWD
15-125-31317-00-00
SE SE NE Sec 16 T33S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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