

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION  
Form ACO-1  
September 1999  
Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUL 23 2007

1/20/08

Operator: License # 32912  
Name: Carroll Energy, LLC  
Address: 200 Arco Place - Suite 230 - Box 149  
City/State/Zip: Independence, KS 67301  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tim Carroll  
Phone: (620) 332-1600  
Contractor: Name: L & S Well Service  
License: 33374

CONFIDENTIAL

API No. 15 - 15-133-268  
County: Neosho  
C. NW.NW. NE Sec. 2 Twp. 27S. R. 20E  East  West  
360 feet from N (circle one) Line of Section  
2280 feet from E (circle one) Line of Section

CONSERVATION DIVISION  
WICHITA, KS  
15-133-268-200

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: GOFF DON Well #: 2-C1  
Field Name: HUMBOLDT-CHANUTE  
Producing Formation: Cherokee Coals  
Elevation: Ground: 995 Kelly Bushing: \_\_\_\_\_  
Total Depth: 925 Plug Back Total Depth: 910  
Amount of Surface Pipe Set and Cemented at 22.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
4/20/2007 4/21/2007 4/27/2007  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AK II NH8 5 08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice Operating Manager Date: 7/20/2007

Subscribed and sworn to before me this 20 day of July,  
20 07.

Notary Public: Chelsea L Carr  
Date Commission Expires: 3-28-2011

**CHELSEA L. CARR**  
Notary Public - State of Kansas  
My Appt. Expires 3-28-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

J

Operator Name: Carroll Energy, LLC Lease Name: GOFF DON Well #: 2-C1  
 Sec. 2 Twp. 27S S. R. 20E  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Density Neutron

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See Attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.5	Portland	6	
Production	6 3/4"	4 1/2	10.5	910	OWC	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

L S Well Service, LLC #33374  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
CARROLL ENERGY

Don Goff #2-C1  
S2, T27, R20  
Neosho Co Kansas  
API#133-26892-0000

0-1 SOIL  
1-2' CLAY  
2-15' LIME  
15-20 SHALE  
20-154 LIME  
154-162 SHALE  
162-171 LIME  
171-264 SHALE  
264-269 LIME  
269-273 SHALE  
273-276 BLACK SHALE  
276-278 SHALE  
278-279 LIME  
279-288 SHALE  
288-298 LIME  
298-384 SHALE  
384-385 LIME  
385-387 BLACK SHALE COAL  
387-392 SHALE  
392-405 LIME  
405-409 SHALE  
409-413 LIME  
413-415 BLACK SHALE COAL  
415-469 SHALE  
469-479 LIME  
479-481 SHALE  
481-483 BLACK SHALE COAL  
483-484 SHALE  
484-486 LIME OSWEGO  
486-487 BLACK SHALE  
487-488 SHALE  
488-492 LIME  
492-494 SHALE  
494-499 BLACK SHALE COAL  
499-523 SHALE  
523-524 LIME  
524-586 SHALE  
586-589 BLACK SHALE COAL  
589-610 SHALE  
610-612 BLACK SHALE COAL  
612-687 SAND  
687-708 SHALE  
708-709 BLACK SHALE COAL  
709-804 SHALE  
804-806 BLACK SHALE COAL  
806-811 SHALE  
811-813 BLACK SHALE COAL

4-20-07 Drilled 11" hole and set 22.5' of 8 5/8"  
surface casing with 6 sacks Portland Cement

4-21-07 Started drilling 6 3/4" hole

4-21-07 Finished drilling to T.D. 925'

364' 0"

464' 0"

515' SLIGHT BLOW

640' 20" ON 3/4" ORIFICE

740' 24" ON 3/4" ORIFICE

840' 34" ON 1/2" ORIFICE

865' 14" ON 3/4" ORIFICE

875' 21" ON 3/4" ORIFICE

890' 20" ON 3/4" ORIFICE

925' 20" ON 1/2" ORIFICE

WATER @ 865'

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L S Well Service, LLC #33374  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
CARROLL ENERGY

Don Goff #2-C1  
S2, T27, R20  
Neosho Co Kansas  
API#133-26892-0000

813-863	SHALE
863-865	BLACK SHALE COAL
865-867	SHALE
867-869	COAL BLACK SHALE
869-875	SHALE
875-925	LIME MISSISSIPPI

**T.D. 925'**

# KWS, LLC

19245 Ford Road  
Chanute, KS 66720  
(620) 431-9212  
Mobile (620) 431-8945

Carroll Energy, LLC  
200 Arco Place  
Suite 230 - Box 149  
Independence, KS 67301

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JUL 20 2007  
CONFIDENTIAL

Date	Invoice
5/2/2007	751

Date: 4-27-07  
Well Name: Goff Don 2-C1  
Section: 2  
Township: 27S  
Range: 20E  
County: Neosho  
API: 001-26892-0000

## CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing &  
Wash Down  
HOLE SIZE: 6 3/4  
TOTAL DEPT: 930  
WIRE LINE READING BEFORE:  
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 500 PSI
- Shut in Pressure Set Float
- Lost Circulation
- Good Cement Returns
- Topped off well with \_\_\_\_\_ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run 4.5, wash down and cement.	910	4.00	3,640.00T

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Hooked onto 4.5 casing. Established circulation with 14 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 135 sacks of OWC cement, dropped rubber plug, and pumped 14.5 barrels of water.

<b>Subtotal</b>	\$3,640.00
<b>Sales Tax (7.3%)</b>	\$265.72
<b>Balance Due</b>	\$3,905.72

7/20/08



# Carroll Energy, LLC



200 Arco Place Suite 230 – Box 149, Independence, KS. 67301  
Phone: (620) 332-1600 Fax: (620) 332-1601

July 20, 2007

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market – Room 2078  
Wichita, KS 67202

GOFF DON  
API:

2-C1  
15-133-26892

KCC  
JUL 20 2007  
CONFIDENTIAL

To Whom it May Concern:

Enclosed is Form ACO-1 for the above referenced well. Carroll Energy respectfully requests that the KCC maintain this well information in a CONFIDENTIAL status for a period of 12 months from the date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Sincerely

Tim Carroll  
Vice Operating Manager

Enclosures:

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