

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/17/08

Operator: License # 6569  
Name: Carmen Schmitt Inc.  
Address: PO Box 47  
City/State/Zip: Great Bend, KS 67530  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jacob Porter  
Phone: (620) 793-5100  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: Jacob Porter

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>6/29/07</u>	<u>7/6/07</u>	<u>7/12/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 145-21557-0000  
County: Pawnee  
-n/2 -n/2 -nw -nw Sec. 16 Twp. 22 S. R. 15  East  West  
100 fnl \_\_\_\_\_ feet from S (N) (circle one) Line of Section  
660 fwl \_\_\_\_\_ feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Ford Unit Well #: 1

Field Name: WC  
Producing Formation: Simpson  
Elevation: Ground: 1985' Kelly Bushing: 1990'  
Total Depth: 3916' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 971' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2710' and 125 sks \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALFINH 8-08  
(Data must be collected from the Reserve Pit)

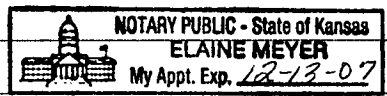
Chloride content 57000 ppm Fluid volume <500 bbls  
Dewatering method used hauled / evaporated

Location of fluid disposal if hauled offsite:  
Operator Name: Brackeen Line Cleaning, Inc.  
Lease Name: Praeger License No.: 9952  
Quarter ne Sec. 27 Twp. 17s S. R. 11  East  West  
County: Barton Docket No.: D-20,704

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob L. Porter  
Title: Operations Manager Date: 7/17/07  
Subscribed and sworn to before me this 17 day of July,  
2007.  
Notary Public: Elaine Meyer  
Date Commission Expires: 12-13-07



**KCC Office Use ONLY**

Y Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

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**JUL 18 2007**

Operator Name: Carmen Schmitt Inc. Lease Name: Ford Unit Well #: 1  
 Sec. 1 Twp. 22 S. R. 15  East  West County: Pawnee

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Compensated Porosity Log Dual Induction Log Microresistivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>954</td> <td>1036</td> </tr> <tr> <td>Heebner</td> <td>3382</td> <td>-1392</td> </tr> <tr> <td>Lansing</td> <td>3496</td> <td>-1506</td> </tr> <tr> <td>Base KC</td> <td>3730</td> <td>-1740</td> </tr> <tr> <td>Viola</td> <td>3796</td> <td>-1806</td> </tr> <tr> <td>Simpson</td> <td>3860</td> <td>-1870</td> </tr> </table>	Name	Top	Datum	Anhydrite	954	1036	Heebner	3382	-1392	Lansing	3496	-1506	Base KC	3730	-1740	Viola	3796	-1806	Simpson	3860	-1870
Name	Top	Datum																				
Anhydrite	954	1036																				
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Viola	3796	-1806																				
Simpson	3860	-1870																				

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	23#	971'	common	450	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14#	3912'	ea2	175	calseal, salt, flocele, cfr

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	~2085-2710'	smd	125	flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	open hole	natural	3912-3916'

TUBING RECORD	Size 2 3/8"	Set At 3915'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Completed, shut-in 7/14/07, awaiting pipeline connection		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		unknown		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
--	--	---------------------------

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 WICHITA, KS

# ALLIED CEMENTING CO., INC.

30573

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

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SERVICE POINT:  
Great Bend

DATE 6-30-07	SEC. 6	TWP. 82S	RANGE 15 W	CALLED OUT 3:00 AM	ON LOCATION 6:30 AM	JOB START 10:00 AM	JOB FINISH 11:00 AM
LEASE Ford	WELL# 1	LOCATION 281 + K19, 14W, 1N, E/S			COUNTY Pawnee	STATE KS	
OLD OR NEW (Circle one)							

CONTRACTOR Madlard

TYPE OF JOB Surface

HOLE SIZE 10 1/2" T.D. 971'

CASING SIZE 8 5/8" DEPTH 971'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 60 BBLs of freshwater

OWNER Carmen Schmitt

CEMENT AMOUNT ORDERED 450 sy Common 3% CL, 2% Gel

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

# 417 HELPER Dwayne W.

BULK TRUCK DRIVER Wayne D.

# 357 DRIVER \_\_\_\_\_

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>450 sy</u>	@	<u>11.10</u>	<u>4995.00</u>
POZMIX		@		
GEL	<u>9 sy</u>	@	<u>16.65</u>	<u>149.85</u>
CHLORIDE	<u>14 sy</u>	@	<u>46.60</u>	<u>652.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>473.04</u>	@	<u>1.90</u>	<u>898.70</u>
MILEAGE	<u>473.04</u>	@	<u>29</u>	<u>12816.53</u>
TOTAL				<u>7930.48</u>

REMARKS:  
pipe on bottom broke circulation mixed 450 sy Common 3% CL, 2% Gel. Shut down Released plug and displaced with 60 BBLs of fresh water and shut in.

Cement did Circulate.

CHARGE TO: Carmen Schmitt

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>971'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>671'</u>	@	<u>.65</u> <u>436.15</u>
MILEAGE	<u>29</u>	@	<u>6.00</u> <u>174.00</u>
MANIFOLD		@	
<u>Head Rent</u>		@	<u>100.00</u> <u>100.00</u>
		@	

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TOTAL 1525.15

PLUG & FLOAT EQUIPMENT

1 - <u>8/8" Rubber plug</u>	<u>100.00</u>	<u>100.00</u>
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner on

JOB LOG

SWIFT Services, Inc.

DATE 7-6-07 PA

CUSTOMER *Carmen Schmitt* WELL NO. *21* LEASE *Ford* JOB TYPE *Cement Longstring* TICKET NO. *12309*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>1015</i>							<i>as loc w/ FE</i>
								<i>5 1/2" x 14" x</i>
								<i>cesta</i>
								<i>Baskets</i>
								<i>P.C.</i>
	<i>1105</i>							<i>start FE</i>
	<i>1245</i>							<i>Break circulation</i>
	<i>1330</i>					<i>1200</i>		<i>Set Pkr Shoc</i>
	<i>1245</i>							<i>Trks on location</i>
	<i>1400</i>	<i>2</i>	<i>3/2</i>					<i>Plug RH &amp; MH 25sks EA-2</i>
	<i>1410</i>	<i>4</i>	<i>0</i>			<i>250</i>		<i>start Preflushes 500 gal Mud flush, 20 bbl KCL flush</i>
	<i>1419</i>	<i>5</i>	<i>32/0</i>			<i>350</i>		<i>start Cement 175sks EA-2</i>
	<i>1430</i>		<i>42</i>					<i>End Cement</i>
								<i>Wash P&amp;L</i>
								<i>Drop Plug</i>
	<i>1434</i>	<i>7</i>	<i>0</i>			<i>300</i>		<i>start Displacement</i>
	<i>1444</i>	<i>4.5</i>	<i>64</i>			<i>350</i>		<i>Catch Cement</i>
	<i>1453</i>		<i>94.5</i>			<i>700/1300</i>		<i>Land Plug</i>
								<i>Release pressure</i>
								<i>Floater Held</i>

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 WICHITA, KS

*Thank you*  
*Nick, Don, Blaine, & Ryan*



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

### TICKET CONTINUATION

TICKET No. **12309**

CUSTOMER **Carmen Schmitt** WELL **Ford #1** DATE **7-6-07** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF										
325		2				Standard Cement	200	skts			12	00	2400	00
276		2				Flocele	50	#	1/4	#/sk	1	25	62	50
283		2				Salt	1050	#	10	%		00	210	00
284		2				Calseal	9	skts	5	%	30	00	270	00
285		2				CFR	94	#	5	%	4	00	376	00
1581		2				SERVICE CHARGE					1	10	220	00
583		2				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES		1	00	626	82
							20894	60	626.82					

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CONTINUATION TOTAL **4155.32**

JOB LOG

SWIFT Services, Inc.

DATE 07-10-07 PAGE 1

CUSTOMER *Armin Schmidt* WELL NO. *#1* LEASE *FORD* JOB TYPE *CMT: PORT COLLAR* TICKET NO. *11556*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							DRILL LOCATION, SET UP, DISCUSS JOB 125545 SMD CMT 4/1/4" FENCE 2 3/8 X 5 1/2 P.C @ 2715' - → @ 2705
	1020							START TOOL & TBL
	1130							LOCATE PORT COLLAR @ 2705
	1145			✓	✓	1000	1000	PRESSURE TEST
	1149							OPEN P.C.
	1153	3.0	3.0	✓		600		INT. RATE
	1155	3.5	0	✓		500		ST. MIXING CMT @ 11.0% SOL
			10.4	✓				CMT GOING OUT P.C.
		3.5	36.0	✓		450		END MIXING CMT 125545
	1210	3.0	0	✓		500		ST. DISP
	1214	3.0	9.7	✓		600		END DISP
								CLOSE P.C.
	1219			✓	✓	1000	1000	PRESSURE TEST HOLES
								RUN 4 JOINTS
	1235	3.0	0	✓		350		REV. OUT
			8.9	✓		300		1ST FLAG
			10.5	✓		300		2ND FLAG
			13.0	✓		250		3RD FLAG
	1243		20.0	✓		200		ALL CLEAN
								PULL P.C. TOOL
								WASH UP TR.
								RACK UP
								TICKETS
								JOB COMPLETE
								THANK YOU!
								DAVE, JESAB, ROB

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7/17/08

**CARMEN SCHMITT INC.**  
**P.O. BOX 47**  
**GREAT BEND KS 67530**  
New Wealth Comes From the Land  
620-793-5100

7-17-07

Conservation Division  
Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, KS 67202

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Re: ACO-1 Confidentiality

To Whom It May Concern:

This letter is to serve as a written request to hold confidential the information contained on side 2 of the enclosed well completion form for a period of 12 months.

Sincerely,

*Jacob L. Porter*

Jacob Porter

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WICHITA, KS