

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33036
Name: Strata Exploration, Inc.
Address: PO Box 401
City/State/Zip: Fairfield, IL 62837
Purchaser: Regency/Plains
Operator Contact Person: John R. Kinney
Phone: (618) 897-2799
Contractor: Name: Abercrombie RTD, Inc.
License: 30864
Wellsite Geologist: Jon Christensen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/2/2006 5/16/2006 6/13/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081216620000
County: Haskell
N/2 SE NW AP 35' W Sec. 15 Twp. 29 S. R. 32 East West
1650 feet from S / (N) (circle one) Line of Section
2015 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ricketts Well #: 1
Field Name: Unnamed
Producing Formation: St. Louis
Elevation: Ground: 2914 Kelly Bushing: 2922
Total Depth: 5642 Plug Back Total Depth: 5621
Amount of Surface Pipe Set and Cemented at 1751 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3619 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITI NH 8-5-08
(Data must be collected from the Reserve Pit)
Chloride content 7000 ppm Fluid volume 1800 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. 32 East West
County: _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney
Title: President Date: 7/21/2006
Subscribed and sworn to before me this 21st day of July
2006

Notary Public: Kim Masterson
Date Commission Expires: 07-17-09

"OFFICIAL SEAL"
KIM MASTERSON
NOTARY PUBLIC, STATE OF ILLINOIS
MY COMMISSION EXPIRES 7-17-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Strata Exploration, Inc. Lease Name: Ricketts Well #: 1

Sec. 15 Twp. 29 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Halliburton Dual Induction, Comp. Den. Neutron and Microlog

Log Formation (Top), Depth and Datum Sample

Name Top Datum

*****See Geologic Report

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1751	Lite Common	600 150	3% CC 1/4# Flo Seal 3% CC
Long String	7 7/8	5 1/2	15.5#	5640	5% Poz	175	2% gal, 5% Col seal 5% KCL 6% Gilsont, 1/2% FLA-322
Port Collar				3619			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 SPF	St. Louis B	1000 gal. 15% MCA FE acid	5538-42
3 SPF	St. Louis A	1000 gal. 15% MCA-FE acid	5522-30

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	5552 (SN)	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
6/21/2006	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	Waiting on pipeline				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled St. Louis A & B

Production Interval Other (Specify) _____

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Ricketts # 1 71730

Cement
Surface
Casing

Dr.

Allied Cementing Co., Inc
P.O. Box 31

PAID
5-23-06
BLC CK# 2834

* I N V O I C E *

Russell, KS 67665

Invoice Number: 102199

Invoice Date: 05/08/06

KCC

JUL 21 2006

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Sold Strata Exploration, Inc.
To: P. O. Box 401
Fairfield, IL
62837-0401

Cust I.D.....: Strata
P.O. Number...: Ricketts #1
P.O. Date.....: 05/08/06

Due Date.: 06/07/06
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	11.0000	1650.00	T
Chloride	25.00	SKS	42.0000	1050.00	T
Lite	600.00	SKS	10.2000	6120.00	T
FloSeal	150.00	LBS	1.8000	270.00	T
Handling	812.00	SKS	1.7000	1380.40	E
Mileage	40.00	MILE	56.8400	2273.60	E
812 sks @.07 per sk per mi					
Surface	1.00	JOB	1450.0000	1450.00	E
Mileage pmp trk	40.00	MILE	5.0000	200.00	E
AFU Insert	1.00	EACH	325.0000	325.00	T
Centralizers	5.00	EACH	55.0000	275.00	T
Basket	1.00	EACH	180.0000	180.00	T
Rubber Plug	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 1527.40
ONLY if paid within 30 days from Invoice Date

Subtotal: 15274.00
Tax.....: 578.26
Payments: 0.00
Total....: 15852.26
less Discount <1527.40>
14,324.86

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ALLIED CEMENTING CO., INC.

25917

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUL 24 2006

SERVICE POINT:

Oakley

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DATE <u>5-4-06</u>	SEC <u>15</u>	TWP. <u>29^s</u>	RANGE <u>32^w</u>	ON LOCATION <u>4:30 AM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>R Pecketts</u>	WELL # <u>1</u>	LOCATION <u>Sublette 3 1/2 NE- 2 1/4 N- 1/4 E</u>	COUNTY <u>Haskell</u>	STATE <u>Kan</u>		
OLD OR <u>NEW</u> (Circle one)			<u>h.s.</u>			

CONTRACTOR Abercrombie Drls #3
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1790'
 CASING SIZE 8 5/8 DEPTH 1785'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 45'
 CEMENT LEFT IN CSG. 45'

OWNER Same
 CEMENT
 AMOUNT ORDERED 150 sks Com, 3%CC
600 sks Lite, 3%CC, 1/4" Flo Seal

PERFS.
 DISPLACEMENT 110.8 BBL

COMMON	<u>150 SKS</u>	@	<u>11.00</u>	<u>1,650.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>25 SKS</u>	@	<u>42.00</u>	<u>1,050.00</u>
ASC		@		
<u>Lite</u>	<u>600 SKS</u>	@	<u>10.20</u>	<u>6,120.00</u>
<u>Flo Seal</u>	<u>150 SKS</u>	@	<u>1.80</u>	<u>270.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt, Max
 # 102 HELPER Jarrod
 BULK TRUCK
 # 399 DRIVER Fuzzy
 BULK TRUCK
 # 386 DRIVER Alan

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HANDLING	<u>812 SKS</u>	@	<u>1.70</u>	<u>1,380.40</u>
MILEAGE	<u>74 per SK/mile</u>			<u>2,273.60</u>
TOTAL				<u>12,744.00</u>

REMARKS:

Cement Did Circ
Float Held
Thank You

SERVICE

DEPTH OF JOB	<u>1785'</u>		
PUMP TRUCK CHARGE			<u>1,450.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40-miles</u>	@	<u>5.00</u> <u>200.00</u>
MANIFOLD		@	

CHARGE TO: Strata Exploration Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 4,650.00

PLUG & FLOAT EQUIPMENT

8 5/8

1- Guide Shoe	@	
<u>1- AFU insert</u>	@	<u>325.00</u>
<u>5- Centralizers</u>	@	<u>55.00</u> <u>275.00</u>
<u>1- Basket</u>	@	<u>180.00</u>
<u>1- Rubber Plug</u>	@	<u>100.00</u>
TOTAL		<u>880.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

CEMENT 100% - 21 KING 2 1/2

RICKETS #1 LEV 735510
COMP



SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: Strata Exploration, Inc. P.O. Box 401 Fairfield, IL 62837-0401 8194900	Invoice	Invoice Date	Order	Station
	605126	5/16/06	12781	Liberal
	Service Description			
	Cement			
	Lease	Well	Well Type	
	Ricketts	1	New Well	
	AFE	PO	Terms	
			Net 30	
CustomerRep	Treater			
B. Kinney	K. Harper			

PAID
6-14-06
BLC # 2890

ID.	Description	KCC	UOM	Quantity	Unit Price	Price
D104	50/50 POZ (PREMIUM)		SK	200	\$10.25	\$2,050.00 (T)
C140	KCL, POTASSIUM CHLORIDE		LB	622	\$0.50	\$311.00 (T)
C195	FLA-322		LB	84	\$7.50	\$630.00 (T)
C311	CAL SET		LBS	840	\$0.54	\$453.60 (T)
C321	GILSONITE		LB	1008	\$0.67	\$675.36 (T)
F101	TURBOLIZER, 5 1/2"		EA	8	\$74.20	\$593.60 (T)
F111	CENTRALIZER 5 1/2" X 7 7/8"		EA	14	\$90.00	\$1,260.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"		EA	1	\$320.00	\$320.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"		EA	1	\$250.00	\$250.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"		EA	1	\$3,225.00	\$3,225.00 (T)
F121	BASKET, 5 1/2"		EA	2	\$237.50	\$475.00 (T)
F800	THREADLOCK COMPOUND KIT		EA	1	\$30.00	\$30.00 (T)
C302	MUD FLUSH		GAL	500	\$0.86	\$430.00 (T)
C141	CC-1, KCL SUBSTITUTE		GAL	12	\$44.00	\$528.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY		MI	80	\$5.00	\$400.00
E107	CEMENT SERVICE CHARGE		SK	200	\$1.50	\$300.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN		TM	336	\$1.60	\$537.60
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY		MI	40	\$3.00	\$120.00
R212	CASING CEMENT PUMPER, 5501-6000' 1ST 4 HRS ON LOC		EA	1	\$2,048.00	\$2,048.00
R701	CEMENT HEAD RENTAL		EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE			1	\$144.52	\$144.52

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Sub Total: \$15,031.68
Discount: \$3,325.95
Discount Sub Total: \$11,705.73
Haskell County & State Tax Rate: 5.80% Taxes: \$507.29
(T) Taxable Item Total: \$12,213.02

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182
 Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



FIELD ORDER 12781 ✓

Subject to Correction

Date 5-16-06	Customer ID	Lease Ricketts	Well # 1	Legal 15-295-32W
CHARGE Strata Exploration		County Haskell	State KS	Station Liberal
		Depth 5640	Formation	Shoe Joint 19
		Casing 5 1/2	Casing Depth	TD
		Customer Representative Bob Kinney	Treater Virby Harder	
AFE Number	PO Number	Materials Received by X John R. Kinney		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
000 L	D104	200 SK	50/50 Poz		
L	C140	622 lb	KCL, Potassium Chloride		
L	C195	84 lb	FLA-322		
L	C311	840 lb	Cal Set		
L	C321	1008 lb	Gilsonite		
L	F101	8 EA	Turbolizer, 5 1/2"		
L	F111	14 EA	Centralizer, 5 1/2" x 7 7/8"		
L	F211	1 EA	Auto fill float shoe		
L	F171	1 EA	IR Latch down Plug + Baffle		
L	F261	1 EA	Cement Port Collar, 5 1/2"		
L	F121	2 EA	Basket, 5 1/2"		
L	F800	1 EA	Thread lock Compound Kit		
L	C302	500 Gal	Mud Flush		
L	C141	12 Gal	CC-1		
L	E100	80 MI	Heavy Vehicle Mileage		
L	E107	200 SK	Cement Service Charge		
L	E104	336 TM	Bulk delivery		
L	E101	40 MI	Pickup Mileage		
L	R212	1 EA	Casing Cement Pumping		
L	R701	1 EA	Cement Head Rental		
			Discounted Total		11,561. ²¹
			Plus Tax		

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TREATMENT REPORT

Customer <i>Strata Exploration</i>	Lease No.	Date <i>5-16-06</i>
Lease <i>Ricketts</i>	Well # <i>1</i>	
Field Order #	Station <i>Liberal</i>	Casing <i>5 1/2</i>
Type Job <i>5 1/2 Longstring</i>	Depth <i>5240</i>	County <i>Absecon</i>
	Formation <i>(NW)</i>	State <i>KS</i>
		Legal Description <i>15-29S-32W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>175 sk 50/50 Poz</i>	RATE	PRESS	ISIP
Depth <i>5240</i>	Depth	From	To	Pre Pad <i>1/2% FLA-322</i>	Max		5 Min.
Volume	Volume	From	To	Pad <i>25 sk 50/50 Poz</i>	Min		10 Min.
Max Press	Max Press	From	To	Frac <i>13.8# - 1.41 ft</i>			15 Min.
Well Connection	Annulus Vol.	From	To	Flush <i>(1) Water</i>	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative <i>Bob Kinney</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
Service Units <i>126 228 338 575</i>		
Driver Names <i>Harper Olivera Tony</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0400</i>					<i>On location</i>
<i>1100</i>					<i>Casing on bottom - Break Circ.</i>
<i>1200</i>					<i>Pump truck on location</i>
<i>1301</i>	<i>200</i>		<i>12</i>	<i>5</i>	<i>Start pumping 500Gal of Mudflush</i>
<i>1320</i>	<i>200</i>		<i>5</i>	<i>5</i>	<i>Start pumping 5 bbl of water</i>
<i>1322</i>	<i>200</i>		<i>44</i>	<i>5</i>	<i>Start mixing 175 sk of 50/50 Poz @ 13.8#</i>
<i>1332</i>					<i>Shutdown - drop plug - clean lines</i>
<i>1336</i>	<i>200</i>		<i>0</i>	<i>5</i>	<i>Start displacing with</i>
<i>1353</i>	<i>300</i>		<i>104</i>	<i>4</i>	<i>Displacement Reaches Cement</i>
<i>1400</i>	<i>600</i>		<i>124</i>	<i>7</i>	<i>Slow Rate</i>
<i>1405</i>	<i>600-1500</i>		<i>134</i>		<i>Bump Plug</i>
<i>1406</i>	<i>600-1500-0</i>				<i>Release Pressure - Float Held</i>
					<i>Job Complete</i>

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07/21/08
P.O. Box 401
Fairfield, IL 62837
Phone: 618-897-2799
Fax: 847-745-0242

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Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market
Room 2078
Wichita, Kansas 67202-3802

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RE: Ricketts #1
1650' FNL 2015' FWL
Sec 15-29S-32W
Haskell County, KS
API - 15-081-21662-0000

To whom it may concern,

Strata Exploration is requesting ALL information submitted to the KCC on the above referenced well be held confidential for as long as regulations allow.

Thank You,
Strata Exploration, Inc.

John R. Kinney
President